

Well Name: SIXTEEN G`S	Well Location: T24N / R9W / SEC 7 / NENW / 36.33392 / -107.83205	County or Parish/State: SAN JUAN / NM
Well Number: 3	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM25433	Unit or CA Name:	Unit or CA Number:
US Well Number: 300452456000S2	Operator: DUGAN PRODUCTION CORPORATION	

Subsequent Report

Sundry ID: 2861081

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 07/01/2025	Time Sundry Submitted: 01:12
Date Operation Actually Began: 03/05/2025	

Actual Procedure: Dugan Production P&A'd the well on 3/05/2025 - 3/13/2025 per the attached procedure.

SR Attachments

Actual Procedure

- Sixteen_Gs_3_BLM_OCD_apvd_PA_changes_20250701131026.pdf
- Sixteen_Gs_3_BLM_OCD_apvd_PA_changes_3_10_25_20250701131025.pdf
- Sixteen_Gs_3_SR_PA_formation_tops_20250701130746.pdf
- Sixteen_Gs_3_SR_PA_completed_wellbore_schematic_20250701130736.pdf
- Sixteen_Gs_3_SR_PA_work_completed_20250701130720.pdf

Received by OCD: 7/2/2025 1:40:15 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL	Signed on: JUL 01, 2025 01:06 PM
Name: DUGAN PRODUCTION CORPORATION	
Title: Authorized Representative	
Street Address: PO BOX 420	
City: FARMINGTON	State: NM
Phone: (505) 325-1821	
Email address: TYRAFEIL@DUGANPRODUCTION.COM	

Field

Representative Name: Aliph Reena		
Street Address: PO Box 420		
City: Farmington	State: NM	Zip: 87499-0420
Phone: (505)360-9192		
Email address: Aliph.Reena@duganproduction.com		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 07/02/2025
Signature: Matthew Kade	

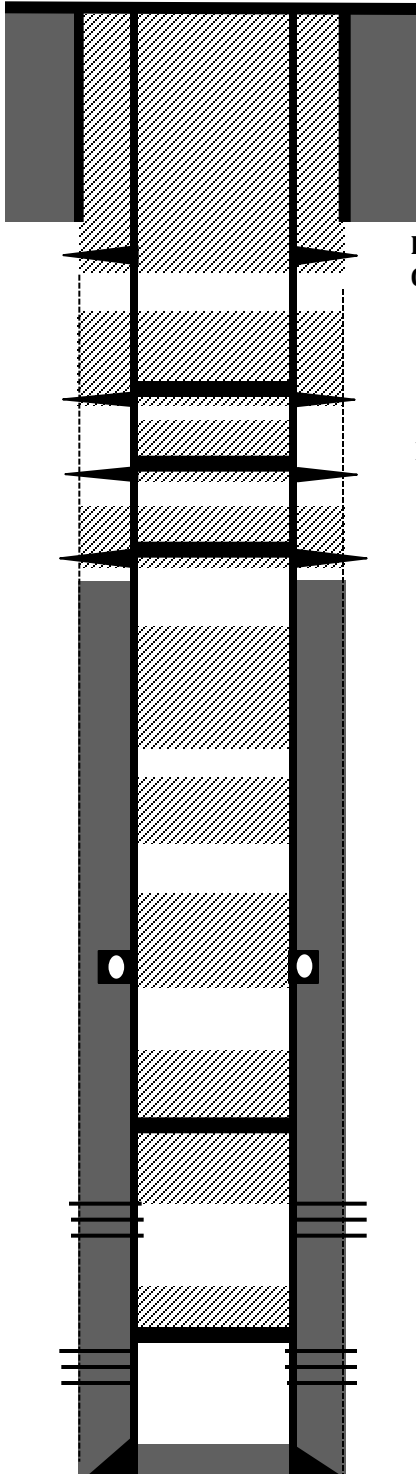
Dugan Production P&A'd the well on 03/05/2025 – 03/13/2025 per the following procedure:

- MI & RU Aztec 481 and cement equipment. ND WH & NU BOP.
- *Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.*
- PU & tally 2-3/8" workstring. Run 4½" casing scraper to 5178'. Tagged hard fill. Worked through fill. Cannot clean out more and no rate to surface. Notified NMOCD/BLM and requested permission to start P & A operations from 5160'. Gallup perforations are at 5406'-5452'. P & A operations are approved to start from 5356'.
- Got permission to start P & A operations from 5160' if rate can be established through fill to cover 100% excess casing capacity.
- *Check pressures, Tubing 0 psi, Casing 10 psi, BH 0 psi.*
- TIH w/Arrowset packer to 5160'. Attempted to establish injection rates through perforations beneath. Got rates at 1.5 bpm @ 1000 psi. Release packer and TOOH.
- *Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.*
- **RIH & set 4½" CICR @ 5170'.** Gallup perforations are from 5406'-5452. Sting into cement retainer. Squeeze 38 sks, 43.7 cu ft Class G neat cement under the retainer to cover from 5170' to 5406'. Displaced w/12.7 bbls and locked up. Sting out of the retainer. Spot rest of the cement on top of the retainer. RO from 4588'. WOC 4 hrs. Tagged TOC at 4927'. Good tag. **Plug I, Inside 4½" casing, Cement retainer at 5170', 38 sks, 43.7 cu ft, Gallup Top & Gallup Perforations, 4927'-5406'.**
- Run CBL from 4900' to surface. Sent copy of CBL and revised procedure to NMOCD & BLM. Copy of communications attached.
- *Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.*
- Attempted to pressure test casing to 650 psi. Casing won't test.
- **Plug II:** Spot Plug II inside 4½" casing from 4556' w/26 sks (29.9 cu ft) Class G cement to cover the DV tool & Mancos top. Displaced w/16.3 bbls. WOC 4 hrs. Tagged TOC at 4254'. Good tag. **Plug II, Inside 4½" casing, 26 sks, 29.9 cu ft, Mancos-DV, 4254'-4556'.**
- **Plug III:** Spot Plug III inside 4½" casing from 3300' to cover the Mesaverde top w/18 sks, 20.7 Cu.ft Class G neat cement. Displaced w/11.8 bbls water. WOC overnight. Tagged TOC at 3092'. Good tag. **Plug III, Inside 4½" casing, 18 sks, 20.7 Cu ft, Mesaverde, 3092'-3300'.**
- Check pressures, Tubing 0 psi, Casing on Vacuum, BH on Vacuum.
- **Plug IV:** Spot Plug IV inside 4½" casing from 2591' w/48 sks, 55.2 cu ft Class G cement to cover the Upper Chacra & Lower Chacra tops. Displaced w/7.6 bbls water. WOC 4 hrs. Tagged TOC at 2008'. Good tag. **Plug IV, Inside 4½" casing, 48 sks, 55.2 cu ft, Upper Chacra-Lower Chacra, 2008'-2591'.**
- **Plug V:** RU WL & shoot squeeze holes at 1779'. RIH and set 4½" cement retainer at 1735'. Sting in and establish rates through squeeze holes at 1.5 bpm at 500 psi. Spot Plug V inside/Outside 4½" casing from 1779' w/58 sks, 66.7 cu ft Class G cement to cover the Pictured Cliffs top. 40 sks-46 cu ft outside 4 ½" casing, 4 sks-4.6 cu ft below cement retainer & 14 sks-16.1 cu ft above the cement retainer. Displaced w/6 bbls water. WOC overnight. Tagged TOC at 1523'. Good tag. **Plug V, Inside/Outside 4½" casing, Perforations at 1779', Cement Retainer at 1735', 58 sks, 66.7 cu ft, Pictured Cliffs, 1523'-1799'.**

- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug VI:** RU WL & shoot squeeze holes at 1271'. RIH and set 4½" cement retainer at 1223'. Sting in and establish rates through squeeze holes at 1.7 bpm at 300 psi. Swap to cement. Locked up to 1000 psi after 2 sks. Cannot pump further. Sting out & spot Plug VI inside 4½" casing from 1271' w/20 sks, 23 cu ft Class G cement to cover the Fruitland top. 2 sks-2.3 cu ft below cement retainer & 20 sks-23 cu ft above the cement retainer. Displaced w/3.5 bbls water. Reverse out from 1020'. WOC 4 hrs. Tagged TOC at 1083'. Good tag. **Plug VI, Inside 4½" casing, Perforations at 1271', Cement Retainer at 1223', 22 sks, 25.3 cu ft, Fruitland, 1083'-1271'.**
- **Plug VII:** RU WL & shoot squeeze holes at 1010'. RIH and set 4½" cement retainer at 965'. Sting in and establish rates through squeeze holes at 1 bpm at 900 psi. Swap to cement. Sting in and spot and squeeze Plug VII inside/outside 4½" casing from 1010' w/131 sks, 150.65 cu ft Class G cement to cover the Kirtland & Ojo Alamo tops. 104 sks – 119.6 cu ft outside casing, 4 sks-4.6 cu ft below cement retainer & 23 sks-26.5 cu ft above the cement retainer. Displaced w/1.5 bbls water. Reverse out from 622'. WOC overnight. Tagged TOC at 677'. Good tag. **Plug VII, Inside/Outside 4½" casing, perforations at 1010', cement retainer at 965', 131 sks, 150.6 cu ft, Kirtland-Ojo Alamo, 677'-1010'.**
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug VIII:** RU WL & Shoot squeeze holes at 257'. RIH open ended to 260'. Break circulation to surface through BH at 0.5 bbls/min at 500 psi. Spot & squeeze Plug VIII Inside/Outside 4½" casing from 260' to surface w/120 sks, 138 cu ft to cover the surface casing shoe to surface. Circulate cement to surface through BH. **Plug VIII, Inside/Outside 4½" casing, perforations at 257', 120 sks, 138 cu ft, surface casing shoe, 0-260'.**
- Fill up cellar and install dry hole marker w/28 sks, 32.2 cu ft cement. RD Aztec Well Services Rig 481 and cement equipment. Clean location. Clay Yazzie w/BLM witnessed job.
- **Well P&A'd 03/13/2025.**

Completed P & A Schematic

Sixteen G'S 003
API: 30-045-24560
Sec 7 T24N R09W
660' FNL & 1950' FWL
San Juan County, NM
Lat: 36.3340149 Long: -107.8326569



8-5/8" J-55 24# casing @ 207'. Cemented with 135 sks Cement.

Plug VIII, Inside/Outside 4½" casing, Perforations at 257', 120 sks, 138 Cu ft, surface casing shoe, 0-260'.

Plug VII, Inside/Outside 4½" casing, Perforations at 1010', Cement Retainer at 965', 131 sks, 150.6 Cu ft, Kirtland-Ojo Alamo, 677'-1010'.

Plug VI, Inside 4½" casing, Perforations at 1271', Cement Retainer at 1223', 22 sks, 25.3 Cu ft, Fruitland, 1083'-1271'.

Plug V, Inside/Outside 4½" casing, Perforations at 1779', Cement Retainer at 1735', 58 sks, 66.7 Cu ft, Pictured Cliffs, 1523'-1799'.

Plug IV, Inside 4½" casing, 48 sks, 55.2 Cu.ft, Upper Chacra-Lower Chacra, 2008'-2591'

Plug III, Inside 4½" casing, 18 sks, 20.7 Cu ft, Mesaverde, 3092'-3300'

Plug II, Inside 4½" casing, 26 sks, 29.9 cu ft, Mancos-DV, 4254'-4556'.

Cemented Stage I w/ 400 sks, Class B. **DV tool @ 4503'**. Stage II w/ 400 sks 65-35-12 cement followed by 100 sks Class B. Will run CBL to determine TOC behind casing

**Plug I, Inside 4½" casing, Cement retainer at 5170', 38 sks, 43.7 Cu. ft,
Gallup Top & Gallup Perforations, 4927'-5406'.**

Gallup Perforations @ 5406'-5452'

**Dakota PBTD' ed at initial completion. CIBP + 50' Cement
on top. PBTD at 6230'.
Perforated @ 6190'-6240'**

4 1/2" 10.5 # casing @ 6492', Hole size 7-7/8"

Sixteen G'S 003
API: 30-045-24560
Sec 7 T24N R09W
660' FNL & 1950' FWL
San Juan County, NM
Lat: 36.3340149 Long: -107.8326569

Elevation ASL : 6845' GL

Formation Tops (Referenced for P & A)

- **Surface Casing - 207'**
- **Ojo Alamo - 848'**
- **Kirtland - 960'**
- **Fruitland - 1221'**
- **Pictured Cliffs - 1729'**
- **Lewis - 1886'**
- **Chacra Upper- 2158'**
- **Chacra Lower - 2532'**
- **Mesaverde - 3250'**
- **Mancos - 4418'**
- **DV tool - 4503'**
- **Gallup - 5020'**
- **Gallup perforations - 5406'-5452'**

Tyra Feil

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Thursday, March 6, 2025 1:17 PM
To: Kade, Matthew H; Alex Prieto-Robles; Aliph Reena; Rennick, Kenneth G; Porch, Dustin T; Lucero, Virgil S; Yazzie, Clayton T; Omar Ramirez
Cc: Tyra Feil
Subject: RE: [EXTERNAL] RE: *External* Sixteen G's # 3 - Dugan Production Corp. - P & A - Request to start P & A operations from 5170' due to stuck fish in the hole

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NMOCD approves below.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Kade, Matthew H <mkade@blm.gov>
Sent: Thursday, March 6, 2025 12:06 PM
To: Alex Prieto-Robles <arobles@aztecwell.com>; Aliph Reena <Aliph.Reena@duganproduction.com>; Rennick, Kenneth G <krennick@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Yazzie, Clayton T <cyazzie@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Omar Ramirez <oramirez@aztecwell.com>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>
Subject: Re: [EXTERNAL] RE: *External* Sixteen G's # 3 - Dugan Production Corp. - P & A - Request to start P & A operations from 5170' due to stuck fish in the hole

The BLM approves of setting the retainer @ 5170' and pumping capacity + 100% volume below the retainer.

Thanks,

Matthew Kade
Petroleum Engineer | Bureau of Land Management

Farmington Field Office | 6251 College Blvd., Suite A / Farmington, NM 87402
Office: 505-564-7736



From: Alex Prieto-Robles <arobles@aztecwell.com>

Sent: Thursday, March 6, 2025 11:49 AM

To: Aliph Reena <Aliph.Reena@duganproduction.com>; Rennick, Kenneth G <krennick@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Yazzie, Clayton T <cyazzie@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Omar Ramirez <oramirez@aztecwell.com>

Cc: Tyra Feil <Tyra.Feil@duganproduction.com>

Subject: [EXTERNAL] RE: *External* Sixteen G's # 3 - Dugan Production Corp. - P & A - Request to start P & A operations from 5170' due to stuck fish in the hole

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

RE: Sixteen G's # 3 - Dugan Production Corp. - P & A - Request to start P & A operations from 5170' due to stuck fish in the hole

Dugan Production Corp.

API: 30-045-24560

Sixteen G's # 3

- Gallup perforations are at 5406'-5418' & 5438'-5452'. Gallup top is at 5020'. TOF is at 5181'. Current tagged depth at 5178'.
- **Ran an AD-1 Arrowset packer to 5160'... Got an injection rate of 1.5 Bbl. x minute @ 1000 psi. Pumped total of 15 bbls.**

**We request to set a retainer @ 5170' and pump capacity + 100% volume to the top perforations below retainer
Let us know if this request is acceptable to BLM & NMOCD, and we will proceed accordingly.**

Alex Prieto
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
P.O. Box 100
Aztec, New Mexico 87410
Cell: 505-419-9882

Office: 505-334-6191
Arobles@aztecwell.com



From: Aliph Reena <Aliph.Reena@duganproduction.com>

Sent: Wednesday, March 5, 2025 6:00 PM

To: Rennick, Kenneth G <krennick@blm.gov>; Dustin Porch <dporch@blm.gov>; VLucero@blm.gov; Kade, Matthew H <mkade@blm.gov>; cyazzie@blm.gov; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Alex Prieto-Robles <arobles@aztecwell.com>

Subject: *External* Sixteen G's # 3 - Dugan Production Corp. - P & A - Request to start P & A operations from 5170' due to stuck fish in the hole

RE: Sixteen G's # 3 - Dugan Production Corp. - P & A - Request to start P & A operations from 5170' due to stuck fish in the hole

Dugan Production Corp.

API: 30-045-24560

Sixteen G's # 3

While running the string mill on this well, we tagged hard at 5178'. Upon checking the old reports, we found a fishing report regarding, the 2-3/8" production tubing was stuck bad in the hole. We fished on it for 5 days, trying to get the tubing to come loose with no success. The tubing was jet cut at 5181'. We are tagging on top of the fish.

- Given the stuck fish in the hole, and the proximity to the Gallup top (First geologic top to spot plug across per the procedure), we request to start P & A operations from 5170'. We will set a retainer at 5170' and will attempt to get a rate below the retainer. If a rate can be established, we will pump capacity + 100% volume to the top perforations. **Gallup perforations are at 5406'-5418' & 5438'-5452'. Gallup top is at 5020'. TOF is at 5181'.** Current tagged depth at 5178'.
- In case a rate cannot be established, we request to do Inside plug above the cement retainer from 5170' to 4920' to cover the Gallup top.

If the request is acceptable to BLM & NMOCD, please let us know and we will proceed accordingly.

Regards,
Aliph Reena
505-360-9192

Aliph Reena P.E
Engineering Supervisor
Dugan Production Corp.
Cell: 505-360-9192

Tyra Feil

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Monday, March 10, 2025 3:12 PM
To: Rennick, Kenneth G; Aliph Reena; Alex Prieto-Robles; Porch, Dustin T; Lucero, Virgil S; Kade, Matthew H; Yazzie, Clayton T; Omar Ramirez
Cc: Tyra Feil
Subject: RE: [EXTERNAL] RE: *External* Sixteen G's # 3 - Dugan Production Corp. - P & A - Revised procedure Post P & A

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NMOCD approves below

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Monday, March 10, 2025 3:03 PM
To: Aliph Reena <Aliph.Reena@duganproduction.com>; Alex Prieto-Robles <arobles@aztecwell.com>; Porch, Dustin T <dporch@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Yazzie, Clayton T <cyazzie@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Omar Ramirez <oramirez@aztecwell.com>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>
Subject: Re: [EXTERNAL] RE: *External* Sixteen G's # 3 - Dugan Production Corp. - P & A - Revised procedure Post P & A

The BLM finds the proposed procedure appropriate.

Kenny Rennick

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From: Aliph Reena <Aliph.Reena@duganproduction.com>
Sent: Monday, March 10, 2025 2:34:56 PM
To: Alex Prieto-Robles <arobles@aztecwell.com>; Rennick, Kenneth G <krennick@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Yazzie, Clayton T <cyazzie@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Omar Ramirez <oramirez@aztecwell.com>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>
Subject: [EXTERNAL] RE: *External* Sixteen G's # 3 - Dugan Production Corp. - P & A - Revised procedure Post P & A

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**RE: Sixteen G's # 3 : Revised proposal on cement plug volumes and depths, post CBL
Dugan Production Corp.
API: 30-045-24560**

Note: We set a packer to establish rate around the fish. TIH and set a 4 ½" CR at 5170' and establish rate through. Swapped to cement. While pumping cement, pressure locked up to 1100 psi. Sting out of the CR and spotted 38 sks cement on top of the retainer inside 4 ½" casing. WOC and tagged TOC at 4927'. Good tag. Gallup top is at 5020'.

Based on the CBL ran, the TOC from stage II appear to be approximately at 1890'. There is some bonding up at certain spots above, but do not seem like good cement bonding. Based on the CBL & TOC behind casing, we proposed the following changes.

1. **Pictured Cliffs : 1629'-1779'** - Perforate at 1779'. Attempt to establish rate through perforations. If a rate cannot be established, will do an inside plug to cover the Pictured Cliffs top.
2. **Fruitland : 1121'-1271'** - Perforate at 1271'. Attempt to establish rate through perforations. If a rate cannot be established, will do an inside plug to cover the Fruitland top.
3. **Kirtland-Ojo Alamo : 748'-1010'** - Perforate at 1010'. Attempt to establish rate through perforations. If a rate cannot be established, will do an inside plug for Kirtland top. Will perforate at 898' for Ojo Alamo and will attempt to do inside/outside. If not successful, will do an inside plug to cover the Ojo Alamo top.

If the revised procedure is acceptable to BLM & NMOCD, please let us know. We will proceed accordingly.

Aliph Reena
505-360-9192

Aliph Reena P.E
Engineering Supervisor
Dugan Production Corp.
Cell: 505-360-9192

From: Alex Prieto-Robles <arobles@aztecwell.com>

Sent: Thursday, March 6, 2025 11:50 AM

To: Aliph Reena <Aliph.Reena@duganproduction.com>; Rennick, Kenneth G <krennick@blm.gov>; Dustin Porch <dporch@blm.gov>; Vlucero@blm.gov; Kade, Matthew H <mkade@blm.gov>; cyazzie@blm.gov; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Omar Ramirez <oramirez@aztecwell.com>

Cc: Tyra Feil <Tyra.Feil@duganproduction.com>

Subject: RE: *External* Sixteen G's # 3 - Dugan Production Corp. - P & A - Request to start P & A operations from 5170' due to stuck fish in the hole

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RE: Sixteen G's # 3 - Dugan Production Corp. - P & A - Request to start P & A operations from 5170' due to stuck fish in the hole

Dugan Production Corp.

API: 30-045-24560

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Alex Prieto
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
P.O. Box 100
Aztec, New Mexico 87410
Cell: 505-419-9882
Office: 505-334-6191
Arobles@aztecwell.com



From: Aliph Reena <Aliph.Reena@duganproduction.com>

Sent: Wednesday, March 5, 2025 6:00 PM

To: Rennick, Kenneth G <krennick@blm.gov>; Dustin Porch <dporch@blm.gov>; Vlucero@blm.gov; Kade, Matthew H <mkade@blm.gov>; cyazzie@blm.gov; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Alex Prieto-Robles <arobles@aztecwell.com>

Subject: *External* Sixteen G's # 3 - Dugan Production Corp. - P & A - Request to start P & A operations from 5170' due to stuck fish in the hole

RE: Sixteen G's # 3 - Dugan Production Corp. - P & A - Request to start P & A operations from 5170' due to stuck fish in the hole

Dugan Production Corp.

API: 30-045-24560

Sixteen G's # 3

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- In case a rate cannot be established, we request to do Inside plug above the cement retainer from 5170' to 4920' to cover the Gallup top.

If the request is acceptable to BLM & NMOCD, please let us know and we will proceed accordingly.

Regards,
Aliph Reena
505-360-9192

Aliph Reena P.E
Engineering Supervisor
Dugan Production Corp.
Cell: 505-360-9192

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 481169

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 481169
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	7/7/2025