Sante Fe Main Office Phone: (505) 476-344			State of New Mexico									Form C-103 August 1, 2011			
General Information											S	Permit 323689			
Online Phone Directo	Oil Concernation Division											WELL API NUMBER 30-015-46959			
	www.emnrd.nm.gov/ocd/contact-us 1220 S. St Francis Dr.										5. Indicate Type of Lease				
												State 6. State Oil & Gas Lease No.			
Santa Fe, NM 87505															
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)												7. Lease Name or Unit Agreement Name SCOUT STATE COM			
1. Type of Well: Gas												8. Well Number 605H			
Name of Operator COG OPERATING LLC												9. OGRID Number 229137			
3. Address of Operator 600 W Illinois Ave, Midland, TX 79701												10. Pool name or Wildcat			
4. Well Location Unit Letter Section	<u>D</u> :	875 fee Township	25S 11. Elev	Range ration (Show w	line and fe 28E NMI	РМ	Coun	from the W ty Eddy	lin	е					
Pit or Below-grade Ta	ank Annli	cation or Cl	osure	3064 GR											
		roundwater		nce from neare	est fresh water	well	Distance	from nearest surf	ace water	_					
Pit Liner Thickness:		mil B	elow-Grade	Tank: Volume		_ bbls; Cons	truction M	laterial		_					
12. Check Appropria	te Box to				er Data										
PERFORM REMEDI TEMPORARILY ABA PULL OR ALTER CA Other:	ANDON		CE OF INTE	PLUG ANI CHANGE	D ABANDON OF PLANS E COMPL		SUBSEQUENT F REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB Other: Drilling/Cement					REPORT OF: ALTER CASING PLUG AND ABANDON			
13. Describe propose Attach wellbore diagr please see attached See Attached 9/19/2021 Spudded v	am of pro				nent details, an	d give pertin	ent dates	, including estima	ated date of sta	rting any pr	oposed wor	k.) SEE RU	LE 1103. Fo	r Multiple Co	ompletions:
Casing and Ceme	nt Prog	ram													
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
09/19/21	Surf		14.75	10.75	45.5	J55	0	540	475	1.34	С		1500		
11/27/21 12/12/21	Int1 Prod		8.75 6.75	7.625 5.5	29.7 23	P110 P110		8579 24389	830 1595	3.8 2.44	C H		1500 1500		
I hereby certify that NMOCD guidelines	t the info	rmation above neral permit	is true and o	omplete to the	e best of my kn	owledge and	belief. I f					/will be con		losed accor	ding to
SIGNATURE		Electronical	ly Signed	TITLE		Superv	Supervisor Delaware Regulatory						10/17/2023		
Type or print name		Robyn Rus	sell	E-mail address		robyn.r	robyn.m.russell@conocophillips.com					ephone No. 432-685-4385			
For State Use Or	nly:														
APPROVED BY:		Keith Dziokonski TITLE				Petroleum Specialist A					DATE	7/8/2025 11:01:16 AM			
									<u> </u>						

Scout State Com 605H

TD 14 ¾ surface hole @ 540′. Set 10 3/4″ 45.5# J-55 csg@ 540. Cmt w/ 475 sx lead, Class C, 1.34 yield. Circ w 120sx cmt to surface. WOC 8 HRS. Test BOP. Test CSG 1500# for 30 min. Good Test.

9/19/21 Spud well

9/19/21 TD 14 ¾ surface hole @ 540′. Set 10 3/4″ 45.5# J-55 csg@ 540. Cmt w/ 475 sx lead, Class C, 1.34 yield. Circ w 120sx cmt to surface. WOC 8 HRS. Test BOP. Test CSG 1500# for 30 min. Good Test.

11/24/21 Resume ops. Test BOP. Test csg 1500# for 30min, Good Test.

11/29/21 TD 8 3/4" vertical @8590. Set 7 5/8" 29.7# P110 @ 8579'. Lead Cmt w/700sx, Class H, Yield 3.80. Tail w/130sx, Class H, Yield 1.52 ft/sx. Circ w/295 sx to surface. Test BOP. Test csg 1500# for 30min, Good Test.

12/14/21 TD 6 ¾" lateral @24395'. Set 5 1/2" 23# P-110 @ 24389'. Lead Cmt w/370sx, Class H, Yield 2.44. Tail w/1225sx, Class H, Yield 1.46. Circ w/437 sx to surface. Test BOP. Test csg 1500# for 30min, Good Test.

12/15/21 Rig released