

Well Name: APPALOOSA 18 FED COM	Well Location: T25S / R34E / SEC 18 / SESE / 32.1239314 / -103.5040865	County or Parish/State: LEA / NM
Well Number: 707H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM24490	Unit or CA Name:	Unit or CA Number: NMNM105771654
US Well Number: 3002549485	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2814371

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 09/30/2024	Time Sundry Submitted: 09:49
Date Operation Actually Began: 06/24/2022	

Actual Procedure: REVISED FOR INTERM CASING TEST INFO & CEMENT 6-24-2022 12 1/4" hole 6-24-2022 Surface Hole @ 1,170' MD, 1,170' TVD Casing shoe @ 1,152' MD, 1,152' TVD Ran 9-5/8" 40# J-55 LTC Cement w/ 365 sx Class C (1.82 yld, 13.5 ppg), followed by 105 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - OK. Circ (33 bbls) 102 sx cement to surface BOP/DIVERTERS/ROTATING HEAD-FULL BOP TEST TO BLM / EOG SPECS. THIS IS REVISED FROM ORIGINAL THAT HAD DUPLICATED THE SURFACE CASING INFO (ORIG id # 2682568 DELETED 8-18-2022) 8-2-2022 8 3/4" HOLE 8-2-2022 Intermediate Hole @ 11,903' MD, 11,890' TVD Casing shoe @ 11,888' MD, 11,875' TVD Ran 7-5/8", 29.7#, HCP-110 MO-FXL Stage 1: Cement w/ 495 sx Class H (1.20 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min - OK. Did not circ cement to surface, TOC @ 6,929' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg) Stage 3: Top out w/ 277 sx Class C (1.36 yld, 14.8 ppg). Circulated (5 bbls) 21 sx to surface, 8-8-2022 6 3/4" HOLE 8-8-2022 Production Hole @ 19,999' MD, 12,471' TVD Casing shoe @ 19,996' MD, 12,471' TVD Ran 5.5", 20#, ICYP-110 TXP BTC 0' - 11,257' (MJ @ 11,949' and 19,543') Ran 5.5", 20#, ECP-110 VAM Sprint SF 11,257' - 11,926' Ran 5.5", 20#, ICYP-110 TXP BTC 11,926' - 19,996' Cement w/ 750 sx Class H (1.23 yld, 14.5 ppg) Did not test casing . Did not circ cement to surface, Waiting on CBL RR 8-9-2022 Production casing will be tested prior to fracing and reported on the completion sundry. If needed any C103A Sundries will be submitted on a different sundry.

Received by OCD: 1/14/2025 12:57:05 PM

Page 2 of 3

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: SEP 30, 2024 09:49 AM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 10/01/2024
Signature: Jonathon Shepard	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 420554

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 420554
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	7/8/2025
crystal.walker	Report top of cement on next sundry.	7/8/2025