

Well Name: RIVIERA COM	Well Location: T30N / R14W / SEC 18 / NWNE / 36.817917 / -108.347244	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM19403	Unit or CA Name: RIVIERA	Unit or CA Number: NMNM76302
US Well Number: 300452581900S1	Operator: DUGAN PRODUCTION CORPORATION	

Subsequent Report

Sundry ID: 2864537

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 07/22/2025	Time Sundry Submitted: 06:56
Date Operation Actually Began: 05/02/2025	

Actual Procedure: Dugan Production plugged and abandoned the well 05/02/2025 - 05/14/2025 per the attached procedure.

SR Attachments

Actual Procedure

- Riviera\_Com\_1\_BLM\_OCD\_apvd\_plug\_changes\_20250722065435.pdf
- Riviera\_Com\_1\_SR\_PA\_formation\_tops\_20250722065331.pdf
- Riviera\_Com\_1\_SR\_PA\_completed\_wellbore\_schematic\_20250722065319.pdf
- Riviera\_Com\_1\_SR\_PA\_work\_completed\_20250722065309.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: JUL 22, 2025 06:55 AM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTONState: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: FarmingtonState: NMZip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 07/23/2025

Signature: Matthew Kade

Dugan Production P&A'd the well on 05/02/2025 -05/14/2025 per the following procedure:

- MI&RU Aztec Rig 450 and cement equipment. Spot & RU.
- Check pressures, Tubing 70 psi, Casing 70 psi, BH 70 psi.
- Pull and LD all production tubing. Tubing stuck and broke. Fished tubing from 05/02/2025 to 05/08/2025. Recovered all tubing. Run 4½" string mill to 5651'.
- Check pressures, Tubing 40 psi, Casing 40 psi, BH 40 psi.
- RIH w/4½" CIBP and set the CIBP at 5603'. Dakota perforations are from 5653'-5704'.
- Load and circulate holes with 95 bbls. RU Wireline & Run CBL from 5603' to surface. Sent copy of CBL and revised procedure to BLM & NMOCD. Copy of communications attached.
- **Plug I (Dakota-Graneros):** Spot Plug I inside 4½" casing above the CIBP from 5603' w/17 sks, 19.6 cu ft Class G neat cement to cover the Dakota perforations and Graneros top. Displaced w/20 bbls water. WOC overnight. Tagged TOC at 5445'. Good tag. **Plug I, Inside 4½" casing, CIBP at 5603', 17 sks, 19.6 cu ft, Dakota perforations-Graneros, 5445'-5603'.**
- **Plug II (Gallup):** Spot Plug II inside 4½" casing from 4837' w/20 sks (23 cu ft) Class G cement to cover the Gallup top. Displaced w/16.5 bbls. WOC 4 hrs. Tagged TOC at 4616'. Good tag. **Plug II, Inside 4½" casing, 20 sks, 23 cu ft, Gallup, 4616'-4837'.**
- **Plug III (DV tool-Mancos):** Spot Plug III inside 4½" casing from 3905' w/23 sks (26.45 cu ft) Class G cement to cover the DV tool & Mancos top. Displaced w/13.4 bbls water. WOC overnight. Tagged TOC at 3618'. Good tag. **Plug III, Inside 4½" casing, 23 sks, 26.45 cu ft, Mancos-DV, 3618'-3905'.**
- **Check pressures, Tubing 260 psi, Casing 260 psi, BH 60 psi.**
- **Plug IV (Mesaverde):** Spot Plug IV inside 4½" casing from 2546' w/18 sks, 20.7 cu ft Class G neat cement to cover the Mesaverde top. Displaced w/8.4 bbls water. WOC 4 hrs. Tagged TOC at 2216'. Good tag. **Plug IV, Inside 4½" casing, 18 sks, 20.7 cu ft, Mesaverde, 2216'-2546'.**
- **Plug V (Upper Chacra-Lower Chacra):** Spot Plug V Inside 4½" casing from 2042' w/40 sks, 46 cu ft Class G cement to cover the Upper Chacra & Lower Chacra tops. Displaced w/5.4 bbls water. WOC 4 hrs. Tagged TOC at 1620'. **Plug V, Inside 4½" casing, 40 sks, 46 vu ft, Upper Chacra-Lower Chacra, 1620'-2042'.**
- Check pressures, Casing 25 psi, BH 25 psi.
- **Plug VI (Pictured Cliffs):** RU Wireline & shoot squeeze holes at 880'. RIH and set 4½" CR at 834'. Sting in and establish injection rates through squeeze holes at 1 bpm at 750 psi. Swap to cement. Squeeze and spot Plug VI inside/outside 4½" casing from 880' w/60 sks, 69 cu ft Class G cement to cover the Pictured Cliffs top. 40 sks-46 cu ft outside casing, 20 sks-23 cu ft inside casing. Displaced w/2 bbls water. WOC 4 hrs. Tagged TOC at 672'. Good tag. **Plug VI, Inside/outside 4½" casing, perforations at 880', cement retainer at 834', 40 sks, 46 cu ft, Pictured Cliff, 672'-880'.**
- **Plug VII (Fruitland):** RU Wireline & shoot squeeze holes at 483'. Attempt to establish rate. Cannot get a rate. Locked up to 800 psi. Spot Plug VII inside 4½" casing from 533' to surface w/19 sks, 21.85 cu ft to cover the Fruitland top. Displaced w/0.5 bbls. WOC overnight. Tagged TOC at 265'. Good tag. **Plug VII, Inside 4½" casing, perforations at 483', 19 sks, 21.85 cu ft, Fruitland, 265'-483'.**

- **Plug VIII (Surface):** RU WL & shoot squeeze holes at 262'. Establish injection rates through squeeze holes at 2 bpm at 25 psi through BH. RIH open ended to 265'. Swap to cement. Spot and squeeze Plug VIII inside/outside 4½" casing from 265' w/101 sks, 116 cu ft Class G cement to cover the surface casing shoe to surface. Circulated 1 bbl cement to surface. WOC 4 hrs. RU welder and cut wellhead off. Tagged TOC at surface inside casing and inside the annulus. Good tag. **Plug VIII, inside/outside 4½" casing, perforations at 262', EOT at 265', 101 sks, 116 cu ft, surface, 0'-265'.**
- Fill up cellar & install dryhole marker w/18 sks, 20.7 cu ft Class G neat cement.
- Clean location. RD Aztec Well Services Rig 450 and cement equipment and move out of location.
- Clay Yazzie w/BLM Farmington Field Office witnessed job.
- **Well P&A'd 05/14/2025.**

Riviera Com # 1  
API: 30-045-25819  
Sec 18 T30N R14W  
1120' FNL & 1850' FEL  
San Juan County, NM  
Lat:36.8182068 Long:-108.3479309

**Riviera Com # 1**  
API: 30-045-25819  
Sec 18 T30N R14W  
1120' FNL & 1850' FEL  
San Juan County, NM  
Lat:36.8182068 Long:-108.3479309

**Elevation ASL : 5535' GL**

**Formation Tops (Referenced for P & A)**

- **Kirtland - Surface**
- **Surface Casing - 212'**
- **Fruitland - 433'**
- **Pictured Cliffs - 830'**
- **Lewis - 1097'**
- **Chacra Upper- 1720'**
- **Chacra Lower - 1990'**
- **Mesaverde - 2496'**
- **Mancos - 3796'**
- **DV tool - 3853'**
- **Gallup - 4780'**
- **Greenhorn - 5528'**
- **Graneros - 5603'**
- **Dakota - 5650'**
- **Dakota perforations - 5653'-5704'**

## Tyra Feil

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**From:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
**Sent:** Monday, May 12, 2025 7:26 AM  
**To:** Rennick, Kenneth G; Aliph Reena; Kade, Matthew H; Lucero, Virgil S; Yazzie, Clayton T  
**Cc:** 5054861828@aztecwell.com; Omar Ramirez; Tyra Feil  
**Subject:** RE: [EXTERNAL] FW: Riviera Com 1 CBL

NMOCD approves below

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)

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**From:** Rennick, Kenneth G <krennick@blm.gov>  
**Sent:** Friday, May 9, 2025 7:04 PM  
**To:** Aliph Reena <Aliph.Reena@duganproduction.com>; Kade, Matthew H <mkade@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Yazzie, Clayton T <cyazzie@blm.gov>  
**Cc:** 5054861828@aztecwell.com; Omar Ramirez <oramirez@aztecwell.com>; Tyra Feil <Tyra.Feil@duganproduction.com>  
**Subject:** Re: [EXTERNAL] FW: Riviera Com 1 CBL

The BLM finds the proposed procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

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**From:** Aliph Reena <[Aliph.Reena@duganproduction.com](mailto:Aliph.Reena@duganproduction.com)>

**Sent:** Friday, May 9, 2025 6:09 PM

**To:** Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>; MONICA

<[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Lucero, Virgil S <[vlucero@blm.gov](mailto:vlucero@blm.gov)>; Porch, Dustin T <[dporch@blm.gov](mailto:dporch@blm.gov)>; Yazzie, Clayton T <[cyazzie@blm.gov](mailto:cyazzie@blm.gov)>

**Cc:** 5054861828@aztecwell.com <[5054861828@aztecwell.com](mailto:5054861828@aztecwell.com)>; Omar Ramirez <[oramirez@aztecwell.com](mailto:oramirez@aztecwell.com)>; Tyra Feil <[Tyra.Feil@duganproduction.com](mailto:Tyra.Feil@duganproduction.com)>

**Subject:** [EXTERNAL] FW: Riviera Com 1 CBL

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Re: Revised procedure & CBL  
Dugan Production Corp.  
Riviera Com # 1  
API: 30-045-25819

Please see the attached CBL from Dugan Production's Riviera Com # 1. TOC appear from CBL appear to be at 1040' behind the casing. Based on the CBL, we propose the following changes to the original approved NOI to P & A.

1. **Plug VI: Pictured Cliffs** – Will change to Inside/Outside plug. Perforate at 880' Attempt to establish rate & break circulation through the squeeze holes. If a rate cannot be established will do inside plug.
2. **Plug VII: Fruitland-Surface** – Will change to Inside/Outside plug. Perforate at 483'. Attempt to establish rate and break circulation through the squeeze holes. If a rate cannot be established will split the Fruitland plug and will do inside for Fruitland. Will attempt to perforate and do inside/outside for Surface casing from 262'in that case.

All other plugs will be done as inside plugs as approved in the original NOI.

If the requested changes are acceptable to BLM & NMOCD, please let us know and we will proceed accordingly.

Regards,  
Aliph Reena

**Aliph Reena P.E**  
Engineering Supervisor  
Dugan Production Corp.  
**Cell: 505-360-9192**

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**From:** AWS Units 5054861828 <[oramirez@aztecwell.com](mailto:oramirez@aztecwell.com)>

**Sent:** Thursday, May 8, 2025 4:59 PM



**To:** Aliph Reena <[Aliph.Reena@duganproduction.com](mailto:Aliph.Reena@duganproduction.com)>

**Cc:** Tyra Feil <[Tyra.Feil@duganproduction.com](mailto:Tyra.Feil@duganproduction.com)>

**Subject:** Riviera Com 1 CBL

Omar Ramirez

Rig Manager – San Juan Basin

Aztec Well Servicing Co.

P.O. Box 100

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 488088

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 488088
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	7/29/2025