Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: PERF Well Location: T30N / R14W / SEC 35 / County or Parish/State: SAN

SESW / 36.765084 / -108.281459 JUAN / NM

Well Number: 90 Type of Well: OTHER Allottee or Tribe Name:

Lease Number: NMNM0206995 Unit or CA Name: Unit or CA Number:

US Well Number: 300453017200S1 **Operator:** DUGAN PRODUCTION

CORPORATION

Subsequent Report

Sundry ID: 2864618

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/22/2025 Time Sundry Submitted: 10:14

Date Operation Actually Began: 04/30/2025

Actual Procedure: Dugan Production plugged and abandoned the well 04/30/2025 - 5/01/2025 per the attached procedure.

SR Attachments

Actual Procedure

Perf_90_SR_PA_formation_tops_20250722101332.pdf

Perf_90_SR_PA_completed_wellbore_schematic_20250722101322.pdf

Perf_90_SR_PA_work_completed_20250722101313.pdf

eived by OCD: 7/23/2025 12:58:06 PM Well Name: PERF Well Location: T30N / R14W / SEC 35 /

SESW / 36.765084 / -108.281459

County or Parish/State: SAN 2 0 JUAN / NM

Well Number: 90 Allottee or Tribe Name: Type of Well: OTHER

Lease Number: NMNM0206995 **Unit or CA Name: Unit or CA Number:**

US Well Number: 300453017200S1 Operator: DUGAN PRODUCTION

CORPORATION

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: JUL 22, 2025 10:14 AM **Operator Electronic Signature: TYRA FEIL**

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative Street Address: PO BOX 420

City: FARMINGTON State: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington State: NM **Zip:** 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 07/23/2025

Signature: Matthew Kade

Page 2 of 2

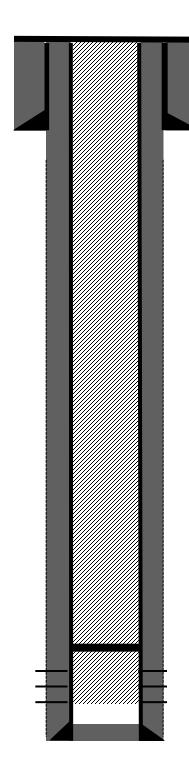
Perf # 90 30-045-30172 Basin Fruitland Coal 790' FSL & 1800' FWL S35 T30N R14W San Juan County, NM Lat:36.765219, Long:-108.281374

Formation Tops (Referenced for P & A)

- Kirtland Surface
- Surface Casing 140'
- Fruitland 609'
- Pictured Cliffs 1064'/1104'
- Perforations: 1082'-1102'

Completed P & A Wellbore Schematic

Perf # 90 30-045-30172 Basin Fruitland Coal 790' FSL & 1800' FWL S35 T30N R14W San Juan County, NM Lat:36.765219, Long:-108.281374



7" 20# casing @ 140'. Cemented with 60 sks, 71 Cu.ft Class B cement. Hole size: 8-3/4". Circulated 4 bbls cement to surface.

4 1/2" 10.5# casing @ 1249'. Hole size: 6-1/4"

Cement production casing w/ 131 sks Cement, 150.7 Cu.ft. Circulated 5 bbls cement to surface.

Set $4\frac{1}{2}$ " CR @ 1032'. Plug I, inside $4\frac{1}{2}$ " casing, Cement Retainer at 1032', 103 sks, 118.45 cu ft, Pictured Cliffs-Fruitland-Kirtland-Surface, 0-1154'.

Fruitland Coal Perforated @ 1082' - 1102'

PBTD @ 1220', TD 1249'

Dugan Production P&A'ed the well on **04/30/2025 – 05/01/2025** per the following procedure:

- MI&RU Aztec Rig 450 & cement equipment. Spot and RU.
- Check pressures, Tubing 0 psi, Casing 5 psi, BH 0 psi.
- LD rods & 2-3/8" production tubing. ND WH & NU BOP.
- PU & tally work-string. Run 4½" string mill to 1055'.
- Run 4½" CICR and set retainer at 1032'. Sting in and establish injection rate through perforations below under the retainer. Establish rates through perforations at 1.5 bpm, 450 psi. Sting out. Load and circulate hole w/18 bbls water.
- Attempt to pressure test casing. Casing tested good to 650 psi, 30 minutes. Test passed.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- RU Wireline and run CBL from 1032' to surface. Good cement to surface. Sent copy of CBL to BLM & NMOCD.
- Plug I (Pictured Cliffs-Fruitland-Kirtland-Surface): Sting in cement retainer at 1032'. Squeeze 10 sks, 11.5 cu ft Class G neat cement below the cement retainer to cover the Pictured Cliffs top to 1154'. Sting out. RO from top of CR. Remove setting tool. TOOH with all tubing and LD stinger. TIH open-ended to 1032'. Fill up 4½" production casing from 1032' to surface w/93 sks, 106.95 cu ft Class G neat cement to cover the Pictured Cliffs-Fruitland-Kirtland & surface casing shoe. No displacement. LD all tubing and wash tubing at surface. WOC 4 hrs. RU welder & cut wellhead off. Tagged TOC at 0' inside 4½" casing & at 48' inside annulus. Good tag. Plug I, inside 4½" casing, Cement Retainer at 1032', 103 sks, 118.45 cu ft, Pictured Cliffs-Fruitland-Kirtland-Surface, 0-1154'.
- Fill up annulus and fill up cellar. Install dry hole marker w/35 sks, 40.25 cu ft Class G neat cement.
- RD Aztec 450 & cement equipment. Clean location.
- Garrick Lee w/BLM witnessed job.
- Well P&A'd 05/01/2025.

Tyra Feil

From: Kade, Matthew H < mkade@blm.gov>
Sent: Thursday, May 1, 2025 11:12 AM

To: Kuehling, Monica, EMNRD; Aliph Reena; AWS Units 5054861828; Porch, Dustin T; Lucero, Virgil S; Lee, Garrick

L

Cc: Tyra Feil; Omar Ramirez; Evangelena Benallie

Subject: Re: [EXTERNAL] RE: dugan_perf_90_cbl - Revised procedure for P & A

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

The BLM approves of the update to procedure

Thanks,

Matthew Kade

Petroleum Engineer | Bureau of Land Management Farmington Field Office | 6251 College Blvd., Suite A / Farmington, NM 87402 Office: 505-564-7736



From: Kuehling, Monica, EMNRD < monica.kuehling@emnrd.nm.gov>

Sent: Thursday, May 1, 2025 11:08 AM

To: Aliph Reena <Aliph.Reena@duganproduction.com>; AWS Units 5054861828 <5054861828@aztecwell.com>; Kade, Matthew H <mkade@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Lee, Garrick L <glee@blm.gov>

Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Omar Ramirez <oramirez@aztecwell.com>; Evangelena Benallie

<Evangelena.Benallie@duganproduction.com>

Subject: RE: [EXTERNAL] RE: dugan_perf_90_cbl - Revised procedure for P & A

NMOCD approves below with prior approval from the BLM

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

From: Aliph Reena < Aliph. Reena@duganproduction.com>

Sent: Thursday, May 1, 2025 10:34 AM

To: AWS Units 5054861828 <5054861828@aztecwell.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>;

Kade, Matthew H <mkade@blm.gov>; Dustin Porch <dporch@blm.gov>; Vlucero@blm.gov; glee@blm.gov

Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Omar Ramirez <oramirez@aztecwell.com>; Evangelena Benallie

<Evangelena.Benallie@duganproduction.com>

Subject: [EXTERNAL] RE: dugan perf 90 cbl - Revised procedure for P & A

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Re: Dugan Production Corp.

API: 30-045-30172

Perf # 90

Please see the attached CBL from Dugan Production's Perf # 90. TOC from the CBL appear to be at 50' from surface.

We request permission to fill up the 50' inside annulus from surface. No other changes are requested. All plugs will be completed as permitted in the original approved NOI.

Please let us know if the request is acceptable to BLM & NMOCD and we will proceed accordingly.

Thank you Aliph

Aliph Reena P.E

Engineering Supervisor Dugan Production Corp. Cell: 505-360-9192

From: AWS Units 5054861828 < 5054861828@aztecwell.com>

Sent: Thursday, May 1, 2025 9:51 AM

To: Aliph Reena < Aliph. Reena@duganproduction.com>

Cc: Tyra Feil < Tyra. Feil@duganproduction.com>

Subject: dugan_perf_90_cbl

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Omar Ramirez Rig Manager – San Juan Basin Aztec Well Servicing Co. P.O. Box 100

Aztec, New Mexico 87410

Cell:505-486-1828 505-402-6753

Office: 505-334-6191

Oramirez@aztecwell.com



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 488125

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	488125
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	7/29/2025