Santa Fe Main Office State of New Mexico Form C-103 Phone: (505) 476-3441 Revised July 18, 2013 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 30-025-46576 OIL CONSERVATION DIVISION 5. Indicate Type of Lease 1220 South St. Francis Dr. STATE 🔀 FEE Santa Fe. NM 87505 6. State Oil & Gas Lease No. SW-457 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH N-7 PROPOSALS.) 8. Well Number #001 1. Type of Well: Oil Well Gas Well Other SWD 2. Name of Operator 9. OGRID Number Rice Operating Company 19174 3. Address of Operator 10. Pool name or Wildcat PO Box 5630, Hobbs, NM 88241-5630 SWD;San Andres 4. Well Location Unit Letter Ν 813 feet from the South 1318 feet from the West line and line 7 Section Township 21S Range 37E **NMPM** Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3494 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** П MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Estimated Rig Up date the week of June 15, 2025 Plan to pull tubing out of hole. Suspected Packer Leak. Will inspect all tubing TOOH. Will Provide 24 hr notice to Barbara Lydick 575-703-4641, Hobbs MIT Inspector Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Landman

E-mail address: kchilders@riceswd.com

DATE June 11, 2025

PHONE: 575-393-9174

DATE

TITLE

TITLE

Conditions of Approval (if any):

Type or print name Kate Childers

SIGNATURE

For State Use Only

APPROVED BY

Kate Childers

From:

Hayden Holub

Sent:

Wednesday, June 11, 2025 11:20 AM

To:

Kate Childers

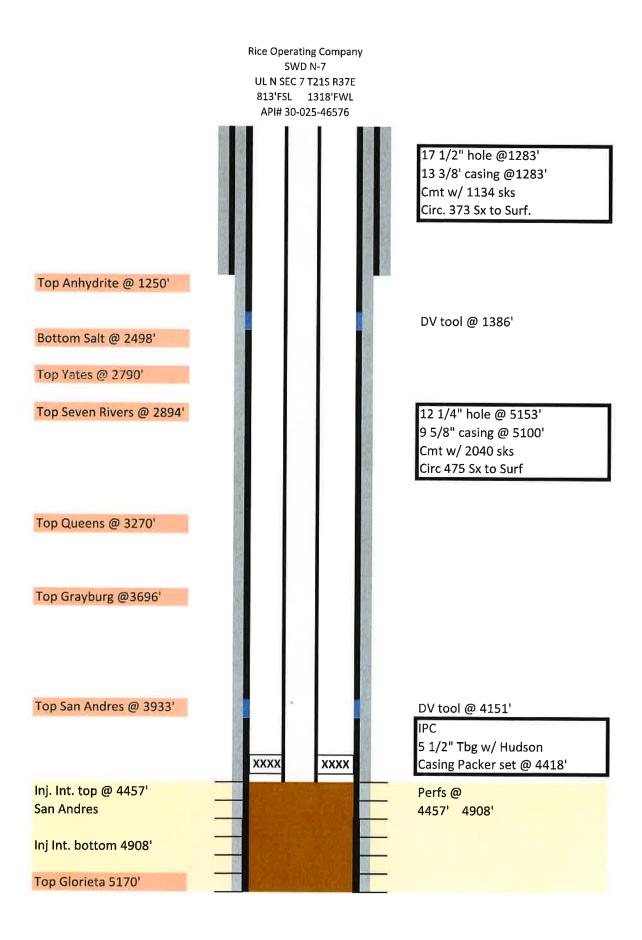
Subject:

N7 workover procedure

- 1. MIRU, ND WH, release packer, NU BOP, laydown 5.5" IPC tubing
- 2. TOOH 5-1/2" tubing checking for damage and inspect the packer ~4,418'
- 3. RIH 2 7/8" work string with 9 5/8' casing testing packer to \sim 4,450', preliminarily test casing to 500 psi for 30 minutes while packer is in the shop to be R&R
- 4. Provide 24 hr notice to Barbara Lydick (575) 703-4641, Hobbs MIT inspector
- 5. RIH 5 ½" x 9 5/8" NICKEL PLATED casing packer w/ P.O. plug pinned for 2000# on tubing, hydrotest
 - a. TIH w/ 5.5" ipc tubing, Fill every 10 its for test
- 6. Circulate packer fluid passed packer, Set Packer, top annulus off with packer fluid, perform preliminary MIT, ND BOP, NU WH, perform official MIT w/ chart & OCD witness
- 7. RDMO, return to injection

Hayden Holub Operation Manager 575-441-0161





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General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 473230

CONDITIONS

Operator:	OGRID:
RICE OPERATING COMPANY	19174
PO Box 5630	Action Number:
Hobbs, NM 88241	473230
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
mgebremichael	Should the workover require a tubing change, the same size tubing shall be replaced as stipulated by the respective Order. The packer shall not be set more than 100 ft above the top part of the injection interval.	7/31/2025