

Well Name: COTTON DRAW UNIT	Well Location: T25S / R32E / SEC 21 / SENW / 32.1177713 / -103.6822506	County or Parish/State: LEA / NM
Well Number: 30	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMLC061869	Unit or CA Name: COTTON DRAW DELAWARE	Unit or CA Number: NMNM70928A
US Well Number: 3002508208	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2858997

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/19/2025

Date Operation Actually Began: 06/19/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 06:26

Actual Procedure: 1. As Plugged WBD attached 2. Summary Ops attached 3. Wellhead Cut off pictures attached 4. Email Communication attached

SR Attachments

Actual Procedure

BLM\_P\_A\_Subsequent\_Packet\_20250619062622.pdf

Received by OCD: 6/23/2025 6:01:32 AM

Page 2 of 16

Well Name: COTTON DRAW UNIT		Well Location: T25S / R32E / SEC 21 / SENW / 32.1177713 / -103.6822506	County or Parish/State: LEA / NM
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Lease Number: NMLC061869	Unit or CA Name: COTTON DRAW DELAWARE	Unit or CA Number: NMNM70928A	
US Well Number: 3002508208	Operator: CHEVRON USA INCORPORATED		

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF	Signed on: JUN 19, 2025 06:26 AM
Name: CHEVRON USA INCORPORATED	
Title: Engineer	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (325) 242-5652	
Email address: TJZG@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 06/20/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SENW / 1980 FNL / 1980 FWL / TWSP: 25S / RANGE: 32E / SECTION: 21 / LAT: 32.1177713 / LONG: -103.6822506 ( TVD: 0 feet, MD: 0 feet )

BHL: SENW / 1980 FNL / 1980 FWL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

**As Plugged  
WELLBORE DIAGRAM**

<b>Lease:</b> Cotton Draw Unit	<b>Well No.:</b> 30	<b>Field:</b> Cotton Draw	<b>KB:</b>
<b>Location:</b> 1980 FNL 1980 FWL	<b>Section:</b> 21	<b>Rng:</b> 32E <b>Survey:</b>	<b>DF:</b> 3422'
<b>County:</b> Lea St: NM	<b>Refno:</b>	<b>API:</b> 30-025-08208	<b>GL:</b>
<b>Current Status:</b> SI - Injector	<b>Anchors Test Date:</b>		<b>Spud Date:</b> 2/10/1961
<b>Directions to wellsite:</b> UL:F - S21 - T25S - R32E			<b>Compl. Date:</b> 2/23/1961
			<b>Base fresh Water</b> 300'
			<b>Potash</b> No

**Surface Csg.**

Size: 7 5/8"  
 Wt.: 24# / H-40  
 Set @: 375'  
 Sxs cmt: 275 sx  
 Circ: Yes  
 TOC: Surf  
 Hole Size: 11"

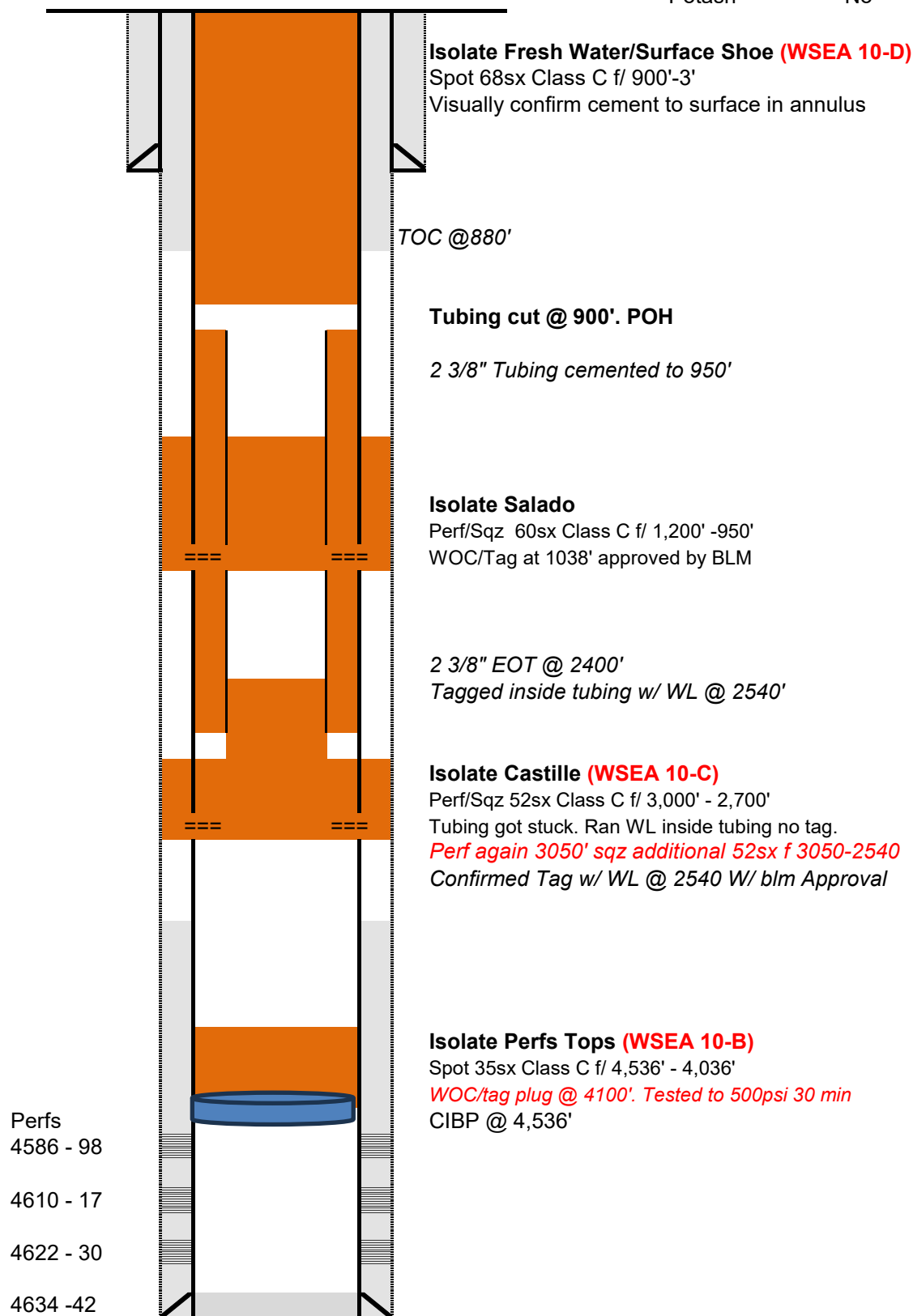
**Production Csg.**

Size: 4 1/2"  
 Wt.: 9.50# / J-55  
 Set @: 4790'  
 Sxs Cmt: 150sx  
 Circ: No  
 TOC: 3704'  
 Hole Size: 6 3/4"

**Depths.**

PBTD: 4724'  
 TD: 4790'

Formation	Top (MD)
Rustler	725
Salado	1109
Castille	2942
Base of salt	4530
Lamar	4530
Bell Canyon	4576





# MCBU Operational Summary Report

Well Name: **COTTON DRAW UNIT 30**

Well Name <b>COTTON DRAW UNIT 30</b>		Lease	Field Name <b>Cotton Draw</b>	Business Unit <b>Mid-Continent</b>	
Ground Elevation (ft) <b>3,400.00</b>	Original RKB Elevation (ft) <b>3,414.00</b>	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
5/9/2025 10:30	Check pressures, Dig down & inspect Surf Csg riser, Back fill
6/4/2025 00:00	Move rig and equipment from cotton draw 70 to location. MIRU.
6/5/2025 00:00	Release ad-1 packer. Circulate 100 bbls 10# brine. N/U BOP and test.
6/6/2025 00:00	TOH. Set CIBP @ 4,536'. Perform CBL log.
6/7/2025 00:00	inactive.
6/8/2025 00:00	inactive.
6/9/2025 00:00	TIH tag CIBP. Spot 35sx on top of CIBP. WOC. Tag @ 4100' test plug 500psi for 30 min. Perf @ 3,000' and squeeze 52 sx class C 3,000'-2,700'. Shut in well with 400 psi.
6/10/2025 00:00	Unable to work pipe. Pipe Was stuck no movement. RIH w/ wireline inside tubing. Did not tag plug. TIH shot 1 9/16" at 3050' got rate 2bpm at 1000psi. Sqz 52sx again 14.8ppg 1.32 yield 3050-2700. WOC. Tag w/ WL approved by BLM. Tag at 2540 tested plug to 1500 psi for 15 min. Ran free point log pipe confirmed and cemented to 950' 2400'. Eng contacted BLM approved to leave pipe in well and cut at 900'.
6/11/2025 00:00	S/M, Rig up lubricator & free pipe cbl tools. Test Lube. Log 2-3/8" tubing. Stuck @ 920', Perf two times @ 1200'. attempt inj rate @ 1000 psi at .25 BPM. R/D Renegade, R/U Sunset wireline, Test lube same, RIH & shoot at 1200' twice , could not get better rate. Contact engineer, Decided to run, Decision was made to attempt 1 more shot at 1,200'. Inj rate @ 2.8 BPM at 1000 psi. Mix and squeeze 60 sxs class C from 1,200' displace TOC to 950' with 3.5 bbls of water. CIW with 0 psi.. Pro casing had 0 psi also. CIW, Secure rig & loc. Debrief crew. EOT.
6/12/2025 00:00	S/M, Rig up El wire line truck, lubricator & Sinker bar. Test lube, TIH tag TOC @ 1038'. BLM & engineer approved. TOH, R/U 2-3/8" jet cutter. Cut tubing @ 900'. TOH laying down 900' of 2-3/8". TIH with 900' from derrick & TOH laying down, TIH to 900'. Mix and pump 68 sx's of class C cement from 900' to Surface. Visually confirmed cement to surface (WSEA 10-D). N/D BOP, RDMO. Load out loc and move all equip to CDU 51. Debrief crew, EOT.
6/13/2025 00:00	Held S/M, fill out Permit & prescreen loc. Review FORO JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA. Discuss Chevron tenet #7. - MIRU FORO laser unit – Excavate and install can, set laser, performed cut, - excavated around can, pulled can & removed WH - 5' Surface casing Topped off with cement - Took pictures - Install plate/Raiser pole for BLM - Back-filled hole, removed rig anchors & RDMO. Recollimated location. Held debrief with crew.













**From:** [Sanchez, Julio A](#)  
**To:** [Yousef, Sahdy](#)  
**Cc:** [Farley, James \[Populus\]](#); [Caudill, Kevin](#)  
**Subject:** [\*\*EXTERNAL\*\*] Re: [EXTERNAL] FW: CDU 30 API 30-025-08208 Sundy ID # 2835767  
**Date:** Wednesday, June 11, 2025 10:21:08 AM  
**Attachments:** [image001.png](#)  
[image002.png](#)

**Be aware this external email contains an attachment and/or link.**

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

The BLM grants you verbal approve to proceed with the plan as proposed.

Thank you

**Julio Sanchez**

Petroleum Engineer

620 E Greene Street Carlsbad NM 88220

Mobile: 575-200-4291

Office: 575-234-2240

---

**From:** Yousef, Sahdy <TJZG@chevron.com>  
**Sent:** Wednesday, June 11, 2025 9:06:09 AM  
**To:** Sanchez, Julio A <juliosanchez@blm.gov>  
**Cc:** Farley, James [Populus] <James.Farley@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>  
**Subject:** RE: [EXTERNAL] FW: CDU 30 API 30-025-08208 Sundy ID # 2835767

Hi Julio,

Thanks for taking my call. We have confirmed that we are free from surface to 950'. Please see the proposed plan with your approval.

1. We will attempt to perforate and sqz through tubing out the casing from 1200'-950' to cover the Salado. We will pump 60sx WOC. Tag inside tubing with wireline.
2. Once we tag with wireline +/- 950' cut the tubing @ +/- 900'. Confirm we are free.
3. The CBL shows we have cement from surface to 880' behind the 4 1/2" casing. We then will top of well from 900' to surface inside the 4 1/2" casing w/ 60sx class c

Please let me know if have any questions

Sahdy

---

**From:** Sanchez, Julio A <juliosanchez@blm.gov>  
**Sent:** Tuesday, June 10, 2025 2:54 PM  
**To:** Yousef, Sahdy <TJZG@chevron.com>

**Cc:** Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>  
**Subject:** [**\*\*EXTERNAL\*\***] RE: [EXTERNAL] FW: CDU 30 API 30-025-08208 Sundy ID # 2835767

**Be aware this external email contains an attachment and/or link.**  
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

The BLM grants you verbal approve to proceed with the plan as proposed.

Thank you

**Julio Sanchez**

Petroleum Engineer  
620 E Greene Street Carlsbad NM 88220  
Mobile: 575-200-4291  
Office: 575-234-2240

---

**From:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>  
**Sent:** Tuesday, June 10, 2025 1:52 PM  
**To:** Sanchez, Julio A <[juliosanchez@blm.gov](mailto:juliosanchez@blm.gov)>  
**Cc:** Benitez, Edgar [VendorPass] <[Edgar.Benitez@chevron.com](mailto:Edgar.Benitez@chevron.com)>; Caudill, Kevin <[kevin.caudill@chevron.com](mailto:kevin.caudill@chevron.com)>  
**Subject:** RE: [EXTERNAL] FW: CDU 30 API 30-025-08208 Sundy ID # 2835767

Hi Julio,  
As we discussed with your approval sir, we spotted our castille plug from 3000-2700 with 52sx.  
We are now stuck, we ran WL inside tubing and tagged @ 2540'.

We would like to cut tubing @ 1500 and continue to plug from there. Our next plug is f/ 1200-625.

Sahdy

---

**From:** Yousef, Sahdy  
**Sent:** Tuesday, June 10, 2025 6:49 AM  
**To:** Sanchez, Julio A <[juliosanchez@blm.gov](mailto:juliosanchez@blm.gov)>  
**Cc:** Benitez, Edgar [VendorPass] <[Edgar.Benitez@chevron.com](mailto:Edgar.Benitez@chevron.com)>  
**Subject:** RE: [**\*\*EXTERNAL\*\***] RE: [EXTERNAL] FW: CDU 30 API 30-025-08208 Sundy ID # 2835767

Hi Julio,  
Just emailing you from our conversation from yesterday with us tagging at 4,100' instead of

4,036' per the proposed WBD.

Sahdy

---

**From:** Sanchez, Julio A <[juliosanchez@blm.gov](mailto:juliosanchez@blm.gov)>  
**Sent:** Monday, June 9, 2025 9:09 AM  
**To:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>  
**Subject:** [**\*\*EXTERNAL\*\***] RE: [EXTERNAL] FW: CDU 30 API 30-025-08208 Sundy ID # 2835767

**Be aware this external email contains an attachment and/or link.**  
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

The BLM grants you verbal approve with one change please go from 475'- surface on last plug not 425'.

Thank you

**Julio Sanchez**

Petroleum Engineer  
620 E Greene Street Carlsbad NM 88220  
Mobile: 575-200-4291  
Office: 575-234-2240

---

**From:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>  
**Sent:** Monday, June 9, 2025 7:35 AM  
**To:** Sanchez, Julio A <[juliosanchez@blm.gov](mailto:juliosanchez@blm.gov)>  
**Subject:** RE: [EXTERNAL] FW: CDU 30 API 30-025-08208 Sundy ID # 2835767

See attached email.

It's to big I believe. I asked Apollo to break the psi pass and 0 psi pass into two files. I should be getting soon for you.

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**From:** Sanchez, Julio A <[juliosanchez@blm.gov](mailto:juliosanchez@blm.gov)>  
**Sent:** Monday, June 9, 2025 8:30 AM  
**To:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>  
**Subject:** [**\*\*EXTERNAL\*\***] RE: [EXTERNAL] FW: CDU 30 API 30-025-08208 Sundy ID # 2835767

**Be aware this external email contains an attachment and/or link.**  
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.



I still can not see the CBL. What type of error you getting when trying to upload the PDF?

**Julio Sanchez**

Petroleum Engineer

620 E Greene Street Carlsbad NM 88220

Mobile: 575-200-4291

Office: 575-234-2240

---

**From:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>


**Sent:** Monday, June 9, 2025 6:26 AM

**To:** Sanchez, Julio A <[juliosanchez@blm.gov](mailto:juliosanchez@blm.gov)>

**Subject:** [EXTERNAL] FW: CDU 30 API 30-025-08208 Sundy ID # 2835767

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

I keep getting an error sending CBL log to you via email.

Can you try this link to review the CBL.  [COTTONDRAW#30\\_RCBL.pdf](#)

Thanks

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**From:** Yousef, Sahdy

**Sent:** Monday, June 9, 2025 7:03 AM

**To:** Sanchez, Julio A <[juliosanchez@blm.gov](mailto:juliosanchez@blm.gov)>; Benitez, Edgar [VendorPass] <[Edgar.Benitez@chevron.com](mailto:Edgar.Benitez@chevron.com)>; Farley, James [Populus] <[James.Farley@chevron.com](mailto:James.Farley@chevron.com)>

**Cc:** Sauvageau, Tom <[TSauvageau@chevron.com](mailto:TSauvageau@chevron.com)>; Caudill, Kevin <[kevin.caudill@chevron.com](mailto:kevin.caudill@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>

**Subject:** CDU 30 API 30-025-08208 Sundy ID # 2835767

Goodmorning Julio,

Please see attached CBL data for the CDU 30 we ran on Friday. Please review the slight changes to the program going forward with your approval.

Plug # 1 – No changes

Plug # 2 – No changes – we will still shoot and attempt to squeeze this plug. However, CBL shows cement on psi pass run that may restrict us from squeezing. If we psi up to 1000psi with



no injectivity, requesting to spot 50' below shots and make this inside plug only f/ 3050-2600 w/ 30sx class C

Plug # 3 – No changes

Plug # 4 – CBL confirms cement behind casing from ~850' to surface. We will not cut/pull casing, plan is to make this inside plug f/ 425' to surface w/ 30sx class C

Please let me know if you have any questions

**Sahdy Yousef**

Well Services Engineer

6301 Deauville Blvd , N4323

Mobile: 325-242-5652



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 477610

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 477610
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/1/2025