



Well Name: JAMES RANCH 3	Well Location: T23S / R30E / SEC 1 / NWSE / 32.3322265 / -103.8309526	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02884B	Unit or CA Name: JAMES RANCH-ATOKA	Unit or CA Number: NMNM70965A
US Well Number: 3001520232	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: JUL 08, 2025 01:07 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

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Field

Representative Name:

Street Address:

City:State:Zip:

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BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: AcceptedDisposition Date: 07/10/2025

Signature: James A Amos

James Ranch Unit 003  
API 30-015-20232  
P&A Summary Report

1/30/25: MIRU.

1/31/25: ND WH. NU & PT BOP. Installed 9" - 10k to 7" - 10k XO and 7" - 10k to 7" - 5k spools. PU 1 Jn of 2-3/8" EUE L80 Tbg. Latched onto RBP and released it. TOH & LD w/ 128 jnts 2-3/8" EUE production Tbg. EOT w/ 100 jnts @ ~3200' FS. Secured well. SDFN.

2/1/25: TOH & LD 100 jnts 2-3/8" EUE Tbg. LD RBP. MIRU Acid Tech pump truck. Removed production Tbg, pipe racks and catwalk. Bullhead 3000 gall of 15% acid. Pumped 10 Bbls PW behind. RDMO Acid Tech pump truck. MIRU LDM. Flushed wellbore w/ 600 Bbls of produced water. Hit pressure w/ 160 Bbls. Keep pump rate at av. of 2 BPM @ 1500psi. SICP after flush @ 0psi. Secured well. SWION.

2/2/25: TIH w/ BHA as follows: Wireline grab (spear), 5 jnts 2-7/8" PH6 WS Tbg, 6-5/8" stop ring sub, 3-3/4" LBS, 3-3/4" jars, XO. PU & TIH w/ 30 jnts 2-7/8" PH6 WS Tbg. Continued PU & TIH w/ another 83 jnts 2-7/8" PH6 WS Tbg. EOT w/ 118 jnts + BHA @ 3770' FS. Secured well. SWION.

2/3/25: PU & TIH w/ 2-7/8" PH6 WS Tbg. TTOF w/ 238 jnts @ 7,542' FS. MIRU PS. Began rotating a hard spot. Work it thru and started making hole. Made 9 connections working every joint up/down. Tagged another hard spot w/ 246 jnts @ 7,830' FS. Couldn't get through this tight/hard spot. Decision was made to RD PS & TOH. RDMO PS. TOH w/ 33 jnts PH6 WS Tbg. EOT w/ 213 jnts @ 6,850' FS. Secured well. SWION.

2/4/25: TOH w/ 213 jnts 2-7/8" WS Tbg & BHA. Disassemble BHA and removed CT line wrapped around WL Grab. MU & RIH w same BHA: WL Grab, 5 jnts 2-7/8" PH6 Tbg, 6-5/8" stop sub, LBS, jars, XO. Cont. TIH w/ 2-7/8" PH6 WS Tbg. TTOF w/ 247 jnts @ 7,830' FS. RU PS and slowly started rotating downward (10 RPM's), had 200 - 300 psi torque on swivel while rotating. Made it to 7,845' and stalled the PS w 800psi RD PS. TOH w/ 46 jnts. EOT w/ 201 jnts @ 6,480'. Secured well. SWION.

2/5/25: TOH w/ 201 jnts 2-7/8" WS Tbg & BHA. Disassemble BHA and removed CT line wrapped around WL Grab, recovered 195'. MU & RIH w same BHA: WL Grab, 5 jnts 2-7/8" PH6 Tbg, 6-5/8" stop sub, LBS, jars, XO. Cont. TIH w/ 2-7/8" PH6 WS Tbg. TTOF @ 6,750' FS. RU PS and slowly started rotating downward (10 RPM's), had 1000 - 2000 psi torque on swivel while rotating. Made it to 6,740' and stalled the PS w 2000psi. RD PS. TOH w/ 9 jnts. EOT w/ 204 jnts @ 6,494'. Secured well. SWION.

2/6/25: TOH w/ 204 jnts 2-7/8" WS Tbg & BHA. Secured well. SDFN.

2/7/25: MU BHA. WL Grab, XO, 5 jnts 2-7/8" PH6 WS Tbg, 6-5/8" Stop sub, LBS, Jars, XO. TIH w/ 274 jnts. TTOF @ 8,709' FS. LD 1 jn. EOT @ 8,677. Secured well. SDFN.

2/8/25: TTOF @ 8,709'. Began working TOF w/ PS 35 RPM's @ 500psi. Pushed past that spot w/ 282 jnts @ 8,931'. Saw torque @ 1500psi. RD PS. TOH dragging 4 points over string weight. TOH w/ 282 jnts PH6 WS Tbg dragging all the way out 4 points over SW. WL grab (auger) was fully wrapped with CT Line. LD WL Screw and sent it back to shop to clean and weigh it. MU same BHA & TIH w 178 jnts. EOT @ 5,663'. Secured well. SWION.

2/9/25: TIH w WS Tbg & BHA. TTOF w 285 jnts 2-7/8" PH6 Tbg + BHA @ 9,050'. MIRU PS. TTOF @ 9,050'. Began working TOF w/ PS 35 RPM's @ 400 - 1000 psi. Pushed past that spot w/ 290 jnts @ 9,204' FS. Saw torque @ 1500psi & stalled out PS. RD PS. TOH dragging 4 points over string weight. TOH w/ 196 jnts PH6 WS Tbg dragging all the way out 4 points over SW. Leave 94 jnts in the hole. EOT @ 3,078' FS. Secured well. SWION.

2/10/25: TOH w 94 jnts of 2-7/8" PH6 WS Tbg. LD BHA. Screw grab (auger) was fully wrapped with CT line but there's more hanging down hole. Called in and ordered some T Clamps to LD CT line. T clamps arrived. LD CT line. Recovered 316' of CT line. MU BHA: Screw grab, 5 jnts of 2-7/8" PH6 Tbg, 6-5/8" stop ring sub, LBS, jars, XO. 6' x 2-7/8" PH6 pup jn. TIH w. BHA & 227 jnts. EOT @ 7,224' FS. Secured well. SWION.

2/11/25: Cont. TIH w/ screw grab tag TOF @9692', RU PS Work screw grab on ct line, NW-72k, SO-69k torque up PS to 1700psi, PU-78K Dragin 4 - 6 pts over. TOH w/ 184 EOT @ 3,893'.

2/12/25: Get BHA to surface, have CT line rapped around, LD screw grab, estimate length 586'. 4,206 remaining IH. TIH w/ 28 jts EOT @ 1,096'.

2/13/25: TIH w/ screw grab tag TOF @9,786', RU PS. Work screw grab on ct line, NW-72k, SO-69k torque up PS to 1700psi, PU-78K Dragin 4 - 6 pts over. workin screw grab through CT line to 10,227' w/ 322 jnt IH, PU 8 to 10 pts over SW TOH w/ 150 jts EOT @ 5,619'.

2/14/25: OOH w/ screw grab tag. Get BHA to surface, have CT line rapped around, LD screw grab, estimate length 592'. 3,614 remaining IH. PU/MU BHA, TIH w/ 90 jts. TIH w/ 141 jts, EOT @ 4,608'.

2/15/25: Cont. TIH w/ screw grab tag TOF @10,227'. RU PS Work screw grab on ct line, NW-78k, SO-64k torque up PS to 1200psi, PU- 86K Dragin 8 - 10 pts over. make screw grab through CT line to 10,796' w/340 jnt IH, PU 8 to 10 pts over SW. TOH w/ 276 jts EOT @ 2,080'.

2/16/25: Get BHA to surface, have CT line rapped around, LD screw grab, estimate length 385'. 3,229 remaining IH. PU/MU BHA, TIH w/ 250 jts. TIH w/ 340 jts total to TTOC @10,796'. Work screw grab through CT line to w/ 355 jts @11,268'. SO-18pts, rotate PS , STALLED up to 2200ft/lb. RD PS.

2/17/25: POOH with 353 jts and screw grab. Removed 540' of CT line from screw grab. RIH with BHA and 173 jts 2 7/8" PH6 WS. EOT at 5,509'. Secured well and SDON.

2/18/25: RIH with 182 jts work string. Tagged fish at 11,268'. RU swivel. Engaged fish and worked screw grab from 11,268' to 11,735'. Screw grab 44' into 5 1/2" casing. RD swivel. POOH with 325 jts 2 7/8" WS. EOT at 1,434'. Secured well and SDON.

2/19/25: POOH with remaining WS and BHA. Fish at surface. Laid down 1107' of CT line with clamps cut in 65' pieces. Removed 530' of CT line that was wrapped around screw grab. Total recovered on this run - 1,638'. Aprox. 1,052" remain in hole. RIH with 3 1/2" screw grab 3 jts, 4.50 stop, LBS, Hyd jars and 170 jts 2 7/8" WS. Secured well and SDON.

2/20/25: RIH with 155 jts WS. Start PU singles. Worked screw grab to top of packer at 12,618'. POOH 30 jts. EOT at 11,649'. Secured well and SDON.

2/21/25: POOH with 367 jts 2 7/8" PH-6 WS. Laid down tools and 15' piece of CT line. Secured well and SDON.

2/22/25: MIRU wireline equipment 4.27 GR run to packer at 12,635'. Set 4.25 CIPB at 12,618'. Loaded hole and tested csg to 500 psi. Good test. Ran CBL from 11741' to surface. RD wireline equipment. Secured well and SDON.

2/23/25: TIH open ended with 398 jts 2 7/8" PH-6 WS. EOT at 12,604'. MIRU cement equipment. Spot 25 sxs class H 1.18 yield - 15.6# cmt from 12,618' to 12390'. Pulled EOT to 12,200'. Reverse circulated with 90 bbls fluid. RD Cmt eqpmt Laid down 45 jts 2 7/8" PH-6 WS. EOT at 10,950'. Secured well and SDON.

2/24/25: Laid down 180 jts 2 7/8 PH-6 work string and moved to bolsters. Performed High Angle Rescue Drill. Laid down 202 jts 2 7/8 WS. RIH with 8 stand out of derrick and laid down. Moved tbg to bolsters. Total tbg laid down - 398 jts. Secured well and SDON.

2/25/25: PT-master valve 300LT/3000HT Conduct MIT test 500psi per 30 mins. Per Gabriel, the BLM representative, permission has been granted to proceed with MIT test without a witness. Secured well and SDFN. RD WOR, Prep equipment to move.

5/20/25: MIRU, ND master valve, NU 5k BOP, TIH w/ 2-3/8 tbg. SW. SDFN.

5/21/25: PU & TIH w 50 jnts 2-3/8" EUE Tbg, EOT @ 1,600' FS. Circulated WB w 75 Bbls of 10# BW. PT @ 1000psi 10min, lost 200psi. PT again to 1k. Still losing 200psi in 10 min. Bleed off pressure. TOH w 25 stands. MU & TIH w 7-5/8" 32A tension pkr w 120 jnts 2-3/8" EUE L80 Tbg. Set pkr @ ~4,000', no luck. Pkr would not set. PU 10 more jnts. Try to set it @ 4,241', no luck. PU 10 more, attempted to set it @ 4,567', did not set. PU 5 more jnts @ 4,727', pkr would not set (might have a bad pkr). TOH w 143 jnts 2-3/8 EUE Tbg. LD PKR and sent it back to Shop for inspection. Secure well. SWION.

5/22/25: MU compression pkr & TIH w 154 jnts of 2-3/8" EUE L80 WS Tbg. Set pkr @ 5,000'. PT below pkr (down Tbg). Were able to inject at 1 BPM @ 900psi. PT above pkr (annulus), held. Released pkr & TIH w 30 jnts. Set pkr @ 6,000' FS. PT below pkr (down Tbg). Were able to inject at 1 BPM @ 900psi. PT above pkr (annulus), held. Released pkr & TIH w 30 jnts. Set pkr @ 7,000' FS. PT below pkr (down Tbg). Were able to inject at 1 BPM @ 900psi. PT above pkr (annulus), held. Released pkr & TIH w 30 jnts. Set pkr @ 8,000' FS. PT below pkr (down Tbg). Were able to inject at 1 BPM @ 900psi. PT above pkr (annulus), held. Released pkr & TIH w 30 jnts. Set pkr @ 9,000' FS. PT below pkr (down Tbg). Were able to inject at 1 BPM @ 900psi. PT above pkr (annulus), held. Released pkr & TIH w 30 jnts. Set pkr @ 10,000' FS. PT below pkr (down Tbg) @ 1000psi, held. Were able to inject at 1 BPM @ 900psi above pkr/annulus, leak. Released pkr & TOH w 10 jnts. Set pkr @ 9,680'. PT below pkr (down Tbg) @ 1000psi, held. Were able to inject at 1 BPM @ 900psi above pkr/annulus, leak. Released pkr & TOH w 10 jnts. Set pkr @ 9,360'. PT below pkr (down Tbg) @ 1000psi, held. Were able to inject at 1 BPM @ 900psi above pkr/annulus, leak. Released pkr & TOH w 9 jnts. Set pkr @ 9,050'. PT below pkr (down Tbg). Were able to inject at 1 BPM @ 900psi. PT above pkr (annulus), held. Released pkr & TIH w 1 jnt. Set pkr @ 9,080'. PT below pkr (down Tbg) @ 1000psi, held. Were able to inject at 1 BPM @ 900psi above pkr/annulus, leak. "FOUND CSG LEAK" From 9,039' to 9,072' from surface. Released pkr & TOH w 60 jnts. Leave pkr @ ~7,000'. Secure well. SWION.

5/23/25: Continued TOH w WS Tbg. LD pkr. TIH w 382 jnts 2-3/8 EUE L80 Tbg. TTOC @ 12,395' FS. TOH w 10 jnts. EOT @ 12,087' FS. Spot 25 sxs class H cmt. CTOC @ 11,865' FS. TOH w 40 jnts. EOT @ 10,778'. Reverse circulate w 46 Bbls of 10# BW. No cmt on returns. Secured well. SWION.

5/24/25: TIH w 30 jnts. TTOC @ 11,750'. TOH W 20jnts. EOT @ 11,070'. Spot 40 sks of class H cmt. CTOC @ 10,918'. TOH w 31 jnts. EOT @ 10,067'. Reverse circulate w 42 Bbls. No cmt on returns. Stood back onto derrick 237 jnts. TOH & LD 73 jnts (singles). MU PKR & TIH w 261 jnts 2-3/8" EUE L80 Tbg. Set pkr @ 8,450'. Load Csg and pressure test it to 500psi, held. Sqz 50 sks class H cmt, yield 1.22 w 52 Bbls displacement. CTOC @ 8,990'. IR at 1.5 BPM @ 850psi. SITP @ 800psi. Secure well. SWION.

5/25/25: TIH w 12 jnts. TTOC @ 8,890'. PT WB @ 500psi 10min, held. TOH W 274 jnts 2-3/8" EUE L80 Tbg (stood back 262, LD 12 jnts on pipe racks. LD pkr. TIH w 262 jnts 2-3/8" EUE L80 Tbg. EOT @ 8,514'. Spot 40 sks of class H cmt. CTOC @ 8,325' (189 FOF). TOH & LD 24 jnts. EOT @ 7,737'. Spot 46 sks of class H cmt (6 sks excess) to cover FOF. CTOC @ 7,505'. TOH & LD 34 jnts. EOT @ 6,637'. Spot 35 sks of class C cmt. CTOC @ 6,636'. WOC. TOH & stood back 40 jnts. EOT @ 5,341'. Reverse circulate w 25 Bbls. Secured well. SWION.

5/26/25: TIH w 35 jnts. TTOC @ 6,475'. LD 2 jnts. EOT @ 6,411'. Reverse circulate w 200 Bbls 10# BW at a rate of 3 BPM. TOH & LD 75 jnts. EOT @ 3,970'. Spot 70 sks class C cmt. CTOC @ 3,590'. TOH & LD 20 jnts. EOT @ 3,319'. Reverse circulate w 25 Bbls. Clean returns at surface. TOH & LD 100 jnts. Removed Tbg, pipe racks & catwalk. MIRU WLU. RIH w 6.50" GRJB. TTOC @ 3,631'. POOH w GRJB. RIH w Jet cutters. Cut 7-5/8" Csg @ 3,590'. POOH w tools. Lost tools at surface and dropped them down hole. RIH w GRJB and TTOF @ 3,578'. POOH w GR. RDMO WLU. Secured well. SWION.

5/27/25: MIRU Braided Line Unit. RIH w overshot. Latched onto fish. Retrieved wireline guns. Lay down BL & WL tools. RDMO BLU. RD work floors. ND BOP. Installed Tbg hanger & NU WH. Secured well. SWION.

5/28/25: ND 11" 5K WH. NU XO spool, 11" 3K BOP and 11" 3k hydril. MIRU Csg Jacks. Pulled Csg Free. RDMO Csg Jacks.

5/29/25: MIRU Csg Jacks. Worked 7-5/8" Csg up/down utilizing csg jacks & spear until we were able to retrieve Csg slips. RDMO Csg Jacks. MIRU Csg Crew & equipment. TOH & LD cut off piece with fishing tools. LD 3 more joints of 7-5/8" Csg. Secured well. SWION.

5/30/25: Cont. TOH & LD 7-5/8" Csg. LD a total of 84 joints and 2 cut out pieces. RDMO Csg crew and LDM. ND 11" hydril. Installed XO spool (11" 3k to 7" 5k). Secured well closing blind rams. SWIOW.

6/2/25: MIRU Wireline. Ran CBL from 3,590' to surface. Sent results to engineering. RDMO WLU. Load Csg with 7 Bbls, attempted to pressure test wellbore. Instead were able to get an injection rate of 1.5 BPM @ 300PSI. Spotted in WS Tbg. Decision was made to run a CIBP & set it ~3,590'. Secure well. SWION.

6/3/25: MIRU Wireline. RIH w 9.45" CIBP. Hit fluid level @ 165' FS. Set CBIP @ 3,565'. POOH w setting tool. RDMO WLU. Load wellbore with 17 Bbls and let it set for a little bit. PT WB @ 500psi 30min, held. PU & TIH w 110 jnts 2-3/8" EUE L80 Tbg. TTOC @ 3,565'. LD 1 jn, EOT @ 3,560'. Spot 350 sks class C cmt from 3,565'. CTOC @ 2,727'. TOH w 30 jnts, EOT @ 2,605'. Reverse circulate w 15 Bbls. Clean returns at surface. WOC. TIH w 4 jnts & TTOC @ 2,730". LD 1 jn. EOT @ 2,702'. Spot 330 sks class C cmt. CTOC @ 2,000'. TOH w 60 jnts. EOT @ 750' from surface. WOC. Secured well. SWION.



6/4/25: MIRU Wireline. RIH with 1 11/16" strip guns. Shot holes at 1872'. POOH with tools. RIH with 1 11/16" strip gun and shot holes at 1005'. POOH with wireline and tools. RD WL equipment. Removed spool on BOP and prepped to run tools and tbg. Secured well. SWION.

6/5/25: Trip in hole with 10 3/4 tension packer on 36 jts 2 7/8" tbg. Set packer at 1,183'. Attempted to break circulation from perfs at 1872. Load with 5 Bbls and could not pump into perfs. PT to 500psi 30min, held. TOH with tbg and packer. TIH w 59 jnts 2-3/8" EUE L80 tbg. EOT at 1905. Spot 270 sks class C cmt from 1970 to ETOC - 1274'. 63.5 bbls slurry 646' FOF 40.5 bbls mix water TOH w 60 jnts. WOC. Secured well. SWION.

6/6/25: Trip in hole with 40 jts. TOC at 1270. Spot 270 sks class C cmt from 1970 to ETOC - 1274'. 63.5 bbls slurry 646' FOF 40.5 bbls mix water. WOC. TIH w 17 jnts 2-3/8" EUE L80 tbg. TOC at 545'. Spot 230 sks class C cmt from 545 to surface with 63.5 bbls slurry 40.5 bbls mix water. Laid down 17 jts 2 7/8" tbg. RD work floor and BOPs. RDMO.

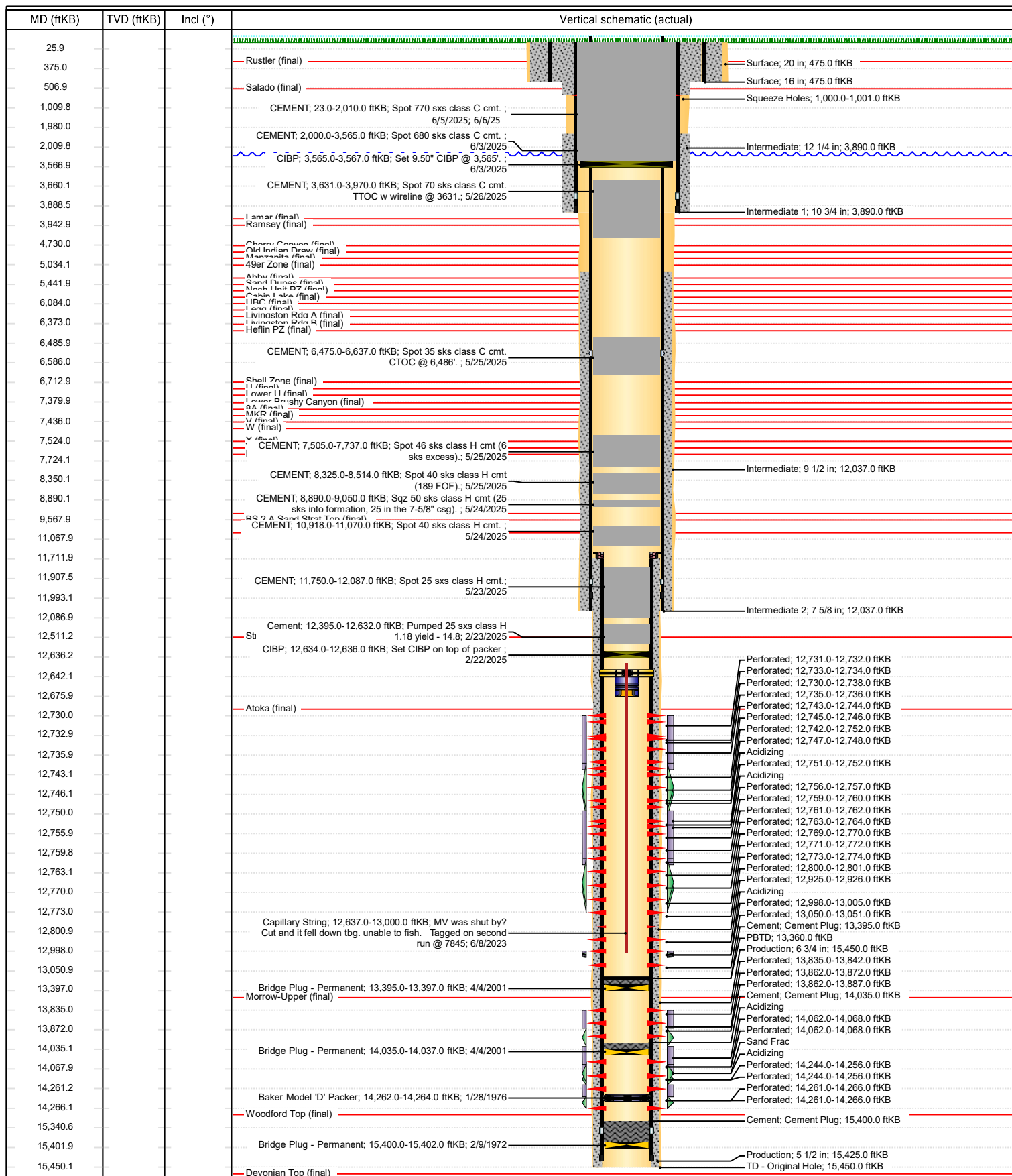
6/23/25: Cut off Wellhead and set DHM.



## Schematic - Vertical with Perfs

Well Name: James Ranch Unit 003

API/UWI 3001520232	SAP Cost Center ID 1135561001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T23S-R30E-S01	Spud Date 9/24/1971 13:00	Original KB Elevation (ft) 3,311.00	Ground Elevation (ft) 3,288.00	KB-Ground Distance (ft) 23.00









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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 485848

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 485848
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/12/2025