

Well Name: GLENN-RYAN	Well Location: T26S / R37E / SEC 14 / SENE / 32.045058 / -103.12734	County or Parish/State: LEA / NM
Well Number: 13	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM134894, NMNM7951	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002525982	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2856850
Type of Submission: Subsequent Report
Date Sundry Submitted: 06/09/2025
Date Operation Actually Began: 09/25/2024
Type of Action: Plug and Abandonment
Time Sundry Submitted: 12:40
Actual Procedure: SEE ATTACHED PA JOB NOTES AND PA WELLBORE. CUT AND CAP WAS COMPLETE ON 10/15/2024.

SR Attachments

Actual Procedure
PA_SR_SUB_6.9.2025_WITH_PICS_20250609123948.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: JUN 09, 2025 12:40 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 06/09/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name
		7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2		8. Well Name and No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API Well No.
2. Name of Operator	3a. Address	10. Field and Pool or Exploratory Area
3b. Phone No. (include area code)		11. Country or Parish, State
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1980 FNL / 660 FEL / TWSP: 26S / RANGE: 37E / SECTION: 14 / LAT: 32.045058 / LONG: -103.12734 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1980 FNL / 660 FEL / TWSP: 26S / SECTION: / LAT: 32.045058 / LONG: 103.12734 (TVD: 0 feet, MD: 0 feet)

GLENN-RYAN 13**30-025-25982****Surf Lat 32.0450592****Surf Long -103.127327**

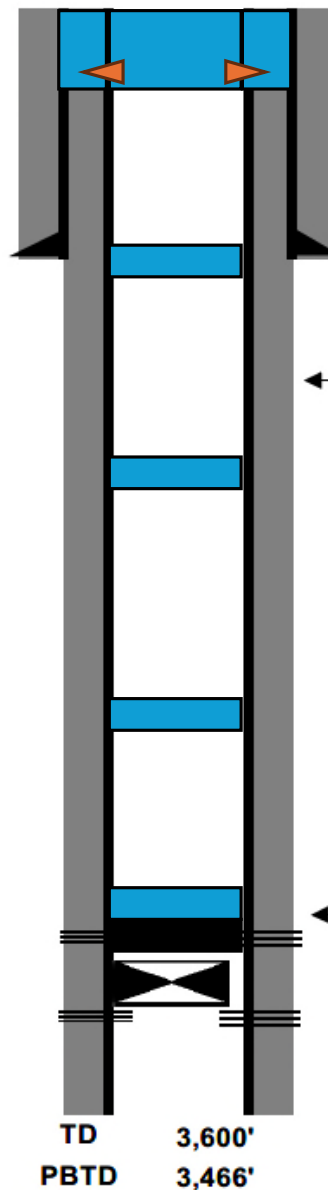
PERF AT 160'. GOOD RATE. SQZ
160 SX CMT 160' TO SURFACE.

SPOT 35 SX CMT 688' TO 348'
(TAG).

SPOT 25 SX CMT 1735' TO 1442'
(TAG).

SPOT 25 SX CMT 2749' TO 2448'
(TAG).

FINAL WELLBORE
10/6/2024



Surface Casing
12 1/4 in. hole @ 511 '
8 5/8 in. casing @ 511 '
w/ 500 sx cement TOC- Surf

Production Casing
7 7/8 in. hole @ 3600 '
5 1/2 in. casing @ 3600 '
w/ 850 sx cement TOC- Surf

[38760] LEONARD; QUEEN, SOUTH

Perfs

Top 3398'

Bottom 3428'

RBP @ 3466' above Penrose perfs

Perfs

Top 3,470'

Bottom 3,508'

TD 3,600'
PBTD 3,466'

PA JOB NOTES
GLENN RYAN 13
30-025-25982

Start Date	Remarks
9/25/2024	MOVE RIG AND EQUIPMENT TO LOCATION AND SPOT IN
9/25/2024	RIG UP WORK OVER RIG AND PULL GUY WIRE, SPOT IN BOP
9/25/2024	CREW TRAVEL TIME
9/26/2024	CREW TRAVEL TIME
9/26/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, BACK SAFETY, HAND AND FINGER SAFETY,
9/26/2024	WORK ON WELL HEAD TO BREAK BOLT, GOT IT FREE AND TRY TO PULL UP ON SLIPS, PULL TO 100K AND COULD NOT GET THEM TO MOVE, COULD NOT BREAK SCREW ON HEAD EITHER,
9/26/2024	COLD CALL WIRELINE AND HAVE TO WAIT, OXY
9/26/2024	WRAP PRIMER CORD ON WELL HEAD AND POP WELL HEAD FREE SLIPS AND WELL HEAD,
9/26/2024	NIPPLE UP NEW WELL HEAD AND BOP
9/26/2024	CREW LUNCH
9/26/2024	LAYDOWN TUBING 98 JTS COULD NOT GET PACKER OUT OF WELL HEAD, SHUT WELL IN FOR NIGHT
9/29/2024	CREW TRAVEL TIME
9/29/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION, BACK SAFETY, HAND AND FINGER, RIG UP SWIVEL, PICKUP TUBING
9/29/2024	RIG UP SWIVEL AND MAKE UP STRING MILL ON 10' SUB
9/29/2024	TAG UP AT BELL NIPPLE, WORK IT DOWN PAST WELL HEAD, SPIN IT TO CLEAN UP ANY BURS, PULL PACKER OUT AND BREAK OFF TUBING
9/29/2024	RIG DOWN SWIVEL
9/29/2024	PICKUP STRING MILL 4 3/4 AND RUN IN WITH TUBING 2 7/8 8 RD 6.5 L-80
9/29/2024	CREW LUNCH
9/29/2024	PICKUP TUBING 102 JT, TO 3372,
9/29/2024	PULL TUBING TO DERRICK, AND LAYDOWN STRING MILL
9/29/2024	RUN IN WITH CIBP AND SET AT 3342, PACK OFF AND SHEAR OFF, SHUT WELL IN FOR NIGHT
9/29/2024	CREW TRAVEL TIME
9/30/2024	CREW TRAVEL TIME
9/30/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER, WIRELINE, PRESSURE LINES, BACK SAFETY
9/30/2024	PULL TUBING TO DERRICK, 102 JTS LAYDOWN SET TOOL
9/30/2024	RIG UP WIRELINE AND LOG WELL FROM 3348 TO SURFACE,
9/30/2024	PUMP UP ON CASING AND TEST 550 PSI FOR 30 MIN, TEST GOOD
9/30/2024	PICKUP PERF SUB AND RUN IN WELL TO 3348,
9/30/2024	MIX AND CIRC 80 BBL OF MLF, MIX AND PUMP 25 SX OF CLASS C CEMENT, WITH 3.75 BBL OF MAKE UP WATER WITH 18 BLL DISPLACEMENT

9/30/2024	LAYDOWN 8 JTS OF TUBING AND 10 STANDS
9/30/2024	CIRC TUBING CLEAN
9/30/2024	CREW TRAVEL TIME
10/1/2024	CREW TRAVEL TIME, REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINER SAFETY BACK SAFETY, RUN IN W/ TUBING AND TAG UP AT 3042, LAYDOWN TUBING TO 2749 84 JTS IN WELL, MIX AND SPOT 35 SX W/ 5.25 BBL, LAYDOWN 7 JTS AND PULL 10 STANDS, WAIT ON CEMENT, LAYDOWN TUBING MIX AND SPOT 25 SX OF CLASS C CEMENT W/ 3.25 BBL MAKE UP WATER
10/1/2024	CREW TRAVEL TIME
10/1/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER SAFETY, BACK SAFETY,
10/1/2024	RUN IN WITH TUBING AND TAG UP AT 3042
10/1/2024	LAYDOWN TUBING TO 2749 84 JTS IN WELL
10/1/2024	MIX AND SPOT 35 SX WITH 5.25 BBL MAKE UP WATER
10/1/2024	LAYDOWN 7 JTS AND PULL 10 STANDS TO DERRICK
10/1/2024	WAIT ON CEMENT
10/1/2024	RUN IN AND TAG UP AT 2448
10/1/2024	LAYDOWN TUBING TO 1735 53 JTS IN WELL
10/1/2024	MIX AND SPOT 25 SX OF CLASS C CEMENT WITH 3.25 BBL MAKE UP WATER
10/1/2024	LAYDOWN 7 JTS OF TUBING AND PULL REST TO DERRICK
10/1/2024	WAIT ON CEMENT, CLEAN EQUIPMENT
10/1/2024	CREW TRAVEL TIME
10/2/2024	CREW TRAVEL TIME
10/2/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER SAFETY, BACK SAFETY
10/2/2024	RUN IN AND TAG UP AT 1442 LAYDOWN TO 650
10/2/2024	TRUCKS AND CEMENT EQUIPMENT WAS SETTING IN A WRECK, RANGER
10/2/2024	MIX AND SPOT FROM 688 TO 343 WITH 35 SX WITH 5.25 BBL OF MAKE UP WATER
10/2/2024	LAYDOWN 9 JTS AND STAND BACK 8 JTS
10/2/2024	WAIT ON CEMENT
10/2/2024	RUN IN AND TAG UP 348 PULL TUBING TO DERRICK, LEAVE 1 STANDS SHUTWELL IN
10/2/2024	CREW TRAVEL TIME
10/6/2024	CREW TRAVEL TIME
10/6/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER SAFETY, BACK SAFETY, USE SPOTER WHEN BACKING TRUCKS,
10/6/2024	PERF CASING AT 160' COLLAR AT 152 PULL WIRELINE AND RIG DOWN
10/6/2024	PICKUP PACKER AND RUN IN 10' AND GET INJECTION RATE OF 2 BBM AT 500, PULL PACKER
10/6/2024	RUN IN WITH 8 JTS AND LAYDOWN ON RACK
10/6/2024	NIPPLE DOWN BOP AND PICKUP PACKER AND RESET IT 10'
10/6/2024	MIX AND PUMP 160 SX PULL PACKER AND TOP LOAD CASING,

10/6/2024	CREW LUNCH
10/6/2024	RIG DOWN WORK OVER RIG AND CLEAN LOCATION, SET EQUIPMENT TO SIDE OF LOCATION
10/6/2024	CREW TRAVEL TIME

10/15/2024	CUT AND CAP COMPLETE
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 475419

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 475419
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/12/2025