

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

07/24/2025

Well Name: RIO BLANCO 33	Well Location: T22S / R34E / SEC 33 / NESW / 32.3463691 / -103.4776653	County or Parish/State: LEA / NM
Well Number: 03	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM100864	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002537860	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Subsequent Report

Sundry ID: 2865033**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 07/24/2025**Time Sundry Submitted:** 07:54**Date Operation Actually Began:** 06/26/2025**Actual Procedure:** null

SR Attachments

Actual Procedure

Plugging_Record_Devon_Rio_Blanco_33_Federal__3_3160_5_20250724075437.pdf

Well Name: RIO BLANCO 33	Well Location: T22S / R34E / SEC 33 / NESW / 32.3463691 / -103.4776653	County or Parish/State: LEA / NM
Well Number: 03	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM100864	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002537860	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG**Signed on:** JUL 24, 2025 07:54 AM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Production Data Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY**State:** OK**Phone:** (405) 228-2480**Email address:** JEFF.YOUNG@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 07/24/2025**Signature:** James A Amos

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	NMNM100864
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Rio Blanco Federal 33 #3
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. API Well No. 30-025-37860
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) (405) 235-3611	10. Field and Pool or Exploratory Area Bell Lake; Delaware, Northeast
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL & 1830 FWL Sec 33, T22S, R34E		11. Country or Parish, State Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JMR Services, LLC plugged this well on behalf of Devon Energy Production Company, LP from 06/26/2025-07/22/2025.
Please see the attached P&A Subsequent Report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

P&A Subsequent Report
Devon Energy Production Company LP
Rio Blanco 33 Federal #3
30-025-37860

06/26/25 MIRU plugging equipment. Dug out cellar & removed horse's head.

06/27/25 RU 3rd party hot oiler. POH w/ one hundred fourteen 7/8" & two hundred twenty-seven 3/4" rods, 13 K-bars, & pump.

06/30/25 ND BOP, NU wellhead. POH w/ 102 jts of tbg.

07/01/25 POH w/ 146 jts of tbg. RU Yellow Jacket Wireline. Set CIBP @ 6,822'. Ran CBL to surface. RIH w/ tbg. Pressure tested csg, held 600 psi for 30 mins.

07/02/25 Checked pressures, 50 psi. Bled down well for 2.5 hrs. Pumped 51 bbls Brine H2O & killed well. RIH w/ tbg, tagged CIBP @ 6,822'.

07/03/25 Circulated hole w/ 160 bbls 10# MLF. Spotted 25 sxs class C cmt @ 6,822-6,620'. WOC.

07/04/25 Tagged TOC @ 6,713'. Spotted 15 sxs class C cmt @ 6,713-6,620'. WOC & tagged @ 6,713'. Re-spotted 20 sxs class C cmt @ 6,713-6,589'. WOC.

07/07/25 Tagged TOC @ 6,713'. Notified BLM of tag being low. Re-spotted 15 sxs class C cmt @ 6,713-6,620'. WOC & tagged @ 6,713'. Reversed circulated hole w/ 60 bbls brine H2O. Re-spotted 20 sxs class C cmt @ 6,713-6,589'. WOC.

07/08/25 Tagged TOC @ 6,661'. Reversed circulated out w/ 50 bbls brine H2O, got back 2 bbls of cmt. Spotted 15 sxs class C cmt @ 6,661-6,620'. Reversed out w/ 45 bbls brine H2O with no returns of cmt. Tagged TOC @ 6,583'. Reversed out w/ 40 bbls Brine H2O.

07/09/25 Spotted 25 sxs class C cmt @ 5,756-5,550'. Spotted 66 sxs class C cmt @ 5,308-5,053'. WOC & tagged @ 4,786'. Reversed circulated out of hole w/ 35 bbls brine H2O.

07/10/25 Spotted 14 sxs class C cmt @ 4,140-4,000' per Antonio w/ the BLM's request. WOC & tagged @ 4,034'.

07/11/25 Perf'd @ 4,000'. Pressured up on perfs to 400 psi. Perf'd @ 3,900' per BLM's request. Established an injection rate of 2 bpms @ 100 psi. Sqz'd 110 sxs class C cmt @ 3,900-3,650'. SIW @ 600 psi.

07/14/25 Tagged TOC @ 3,498'. Perf'd @ 3,184'. Established an injection rate of 2 bpms @ 200 psi. Sqz'd 35 sxs class C cmt @ 3,184-3,052'. WOC & tagged @ 2,497'.

07/15/25 Perf'd @ 2,250'. Established an injection rate of 2 bpms @ 150 psi. Sqz'd 61 sxs class C cmt @ 2,250-2,016'. WOC & tagged @ 1,963'.

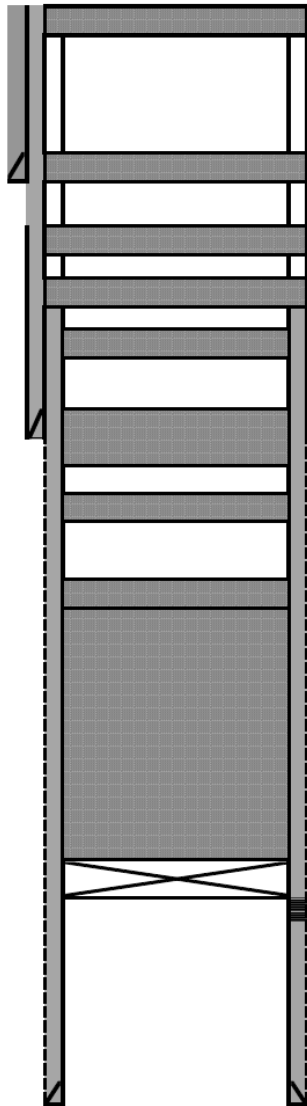
07/16/25 Perf'd @ 100'. Established an inj rate of 1.5 bpms @ 100 psi. ND wellhead, NU BOP. Sqz'd 73 sxs class C cmt @ 100' & circulated to surface. RDMO.

07/22/25 Moved in backhoe & welder. Dug out cellar. Cut off wellhead & verified cmt at surface. Installed a below ground DHM @ 32.346390, -103.477679. Dug up anchors, backfilled cellar, cleaned location & moved off.

Devon Energy		PLUGGED	
Author:	Abby @ JMR	Well No.	#3
Well Name	Rio Blanco 33 Federal	API #:	30-025-37860
Field/Pool	Gaucha/Red Bull	Location:	Sec 33, T22S, R34E
County	Lea		1980 FSL & 1830 FWL
State	NM	GL:	3406
Spud Date	2/1/2007		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8	J55	61#	2,200	17 1/2	1,450	0
Intermediate	8 5/8	J55 & HCK-55	32#	5,155	11	615/1000/400	0
Production	7 7/8	N80	15.5 & 17#	8,598	8 3/4	620	3,600

Formation Tops	
Rustler	2120
Delaware	5258
Cherry	5706
Brushy	7467
Bone Spring	8477



Plug #9: Perf'd @ 100'. Sqz'd 73 sxs class C cmt @ 100' & circulated to surface.

13 3/8 61# CSG @ 2,200

Plug #8: Perf'd @ 2,250'. Sqz'd 61 sxs class C cmt @ 2,250-2,016'. WOC & tagged @ 1,963'.

Plug #7: Perf'd @ 3,184'. Sqz'd 35 sxs class C cmt @ 3,184-3,052'. WOC & tagged @ 2,497'.

Plug #6: Perf'd @ 3,900'. Sqz'd 110 sxs class C cmt @ 3,900-3,650'. WOC & tagged @ 3,498'.

Plug #5: Spotted 14 sxs class C cmt @ 4,140-4,000'. WOC & tagged @ 4,034'.

8 5/8 32# CSG @ 5,155

Plug #4: Spotted 66 sxs class C cmt @ 5,308-5,053'. WOC & tagged @ 4,786'.

Plug #3: Spotted 25 sxs class C cmt @ 5,756-5,550'.

Plug #2: Spotted 15 sxs class C cmt @ 6,661-6,620'. WOC & tagged @ 6,583'.

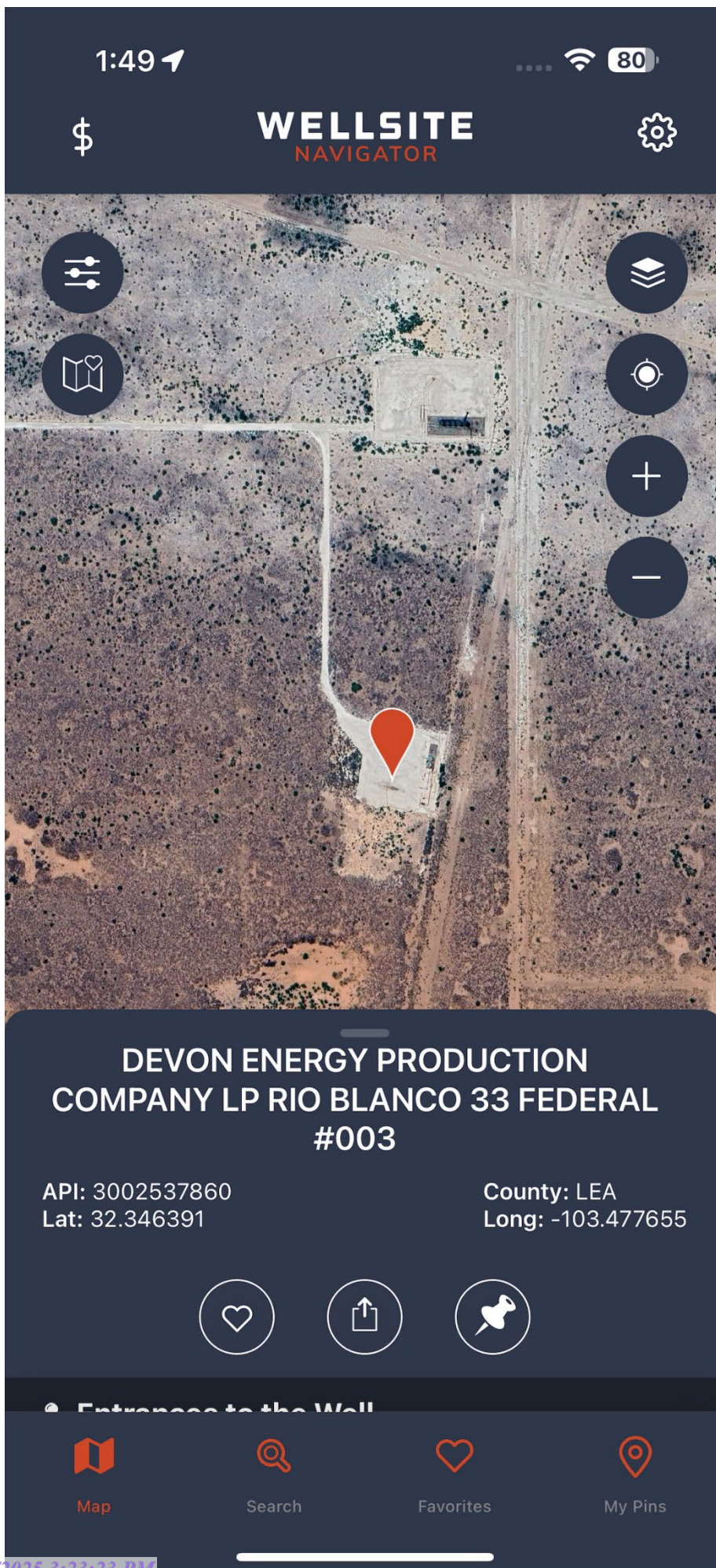
Set CIBP @ 6,822'. Spotted a total of 95 sxs class C cmt @ 6,822-6,589'. WOC & tagged @ 6,661'.

Plug #1:

Perfs @ 6,872-8,456'

7 7/8 15.5 & 17# CSG @ 8,598

TVD @ 8506
TDPB @ 8598
TD @ 8600







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 488372

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 488372
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/13/2025