

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

12 ELKHORN

Well Number: 702H

Sundry Print Repor

County or Parish/State: EDDY /

Well Name: JAMES RANCH UNIT DI Well Location: T21S / R30E / SEC 33 /

SESW / 32.429561 / -103.887163

Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM130866 **Unit or CA Name: Unit or CA Number:**

NMNM70965N

US Well Number: 300154637800S1 Operator: XTO PERMIAN OPERATING

LLC

Notice of Intent

Sundry ID: 2845231

Type of Submission: Notice of Intent Type of Action: Reclamation

Date Sundry Submitted: 04/03/2025 Time Sundry Submitted: 07:44

Date proposed operation will begin: 05/05/2025

Procedure Description: XTO Permian Operating, LLC. respectfully requests the right to perform the Interim Reclamation work on the James Ranch Unit DI 12 Elkhorn 702H. Please see attachments for full reclamation plan and plat.

NOI Attachments

Procedure Description

DI_12_Onsite_notes_20250403074413.pdf

56560_JRU_DI_12_Pad._Interim_Reclamation__R_A__C_3.0_APPROX_FINISH_GROUND_2025040307401 6.pdf

eived by OCD: 6/13/2025 2:22:34 AM Well Name: JAMES RANCH UNIT DI

12 ELKHORN

Well Location: T21S / R30E / SEC 33 / SESW / 32.429561 / -103.887163

County or Parish/State: EDD 1/2

Well Number: 702H

Type of Well: OIL WELL

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Lease Number: NMNM130866

Unit or CA Name:

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NMNM70965N

US Well Number: 300154637800S1

Operator: XTO PERMIAN OPERATING

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN Signed on: APR 03, 2025 07:44 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 620-6700

Email address: RANELL.KLEIN@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Phone: 5752345927

BLM POC Name: JAMES A AMOS

Disposition: Approved

Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 05/30/2025

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BUREAU OF LAND MANAGEMENT			5. Lease Serial No.		
Do not use this t	IOTICES AND REPORTS ON Viorm for proposals to drill or t Use Form 3160-3 (APD) for su	o re-enter an	6. If Indian, Allottee or Tribe N	Vame	
SUBMIT IN 1	TRIPLICATE - Other instructions on pag	ge 2	7. If Unit of CA/Agreement, N	Jame and/or No.	
1. Type of Well Oil Well Gas W	Vell Other		8. Well Name and No.		
2. Name of Operator			9. API Well No.		
3a. Address	3b. Phone No	. (include area code)	10. Field and Pool or Explorate	ory Area	
4. Location of Well (Footage, Sec., T.,R	R.,M., or Survey Description)		11. Country or Parish, State		
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTICE, REPORT OR OTH	HER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent	Acidize Dee	pen raulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report		Construction	Recomplete	Other	
Final Abandonment Notice		g and Abandon g Back	Temporarily Abandon Water Disposal		
completion of the involved operation completed. Final Abandonment Not is ready for final inspection.)	I be perfonned or provide the Bond No. on one. If the operation results in a multiple contices must be filed only after all requirement times must be filed only after all requirement true and correct. Name (Printed/Timed)	mpletion or recomple	etion in a new interval, a Form 3	160-4 must be filed once testing has been	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		Title	Title		
		Title			
Signature		Date			
	THE SPACE FOR FED	ERAL OR STA	ATE OFICE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			12		
Title 18 U.S.C Section 1001 and Title 43	3 U.S.C Section 1212, make it a crime for a	ny person knowingl	y and willfully to make to any de	partment or agency of the United States	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SESW / 429 FSL / 1966 FWL / TWSP: 21S / RANGE: 30E / SECTION: 33 / LAT: 32.429561 / LONG: -103.887163 (TVD: 0 feet, MD: 0 feet) PPP: NENW / 330 FNL / 2569 FWL / TWSP: 21S / RANGE: 30E / SECTION: 33 / LAT: 32.429286 / LONG: -103.885209 (TVD: 9233 feet, MD: 9591 feet) BHL: SESE / 328 FSL / 22 FEL / TWSP: 21S / RANGE: 30E / SECTION: 34 / LAT: 32.429241 / LONG: -103.859386 (TVD: 9233 feet, MD: 17565 feet)

DI-12 Pad

Interim Reclamation Items

Pad

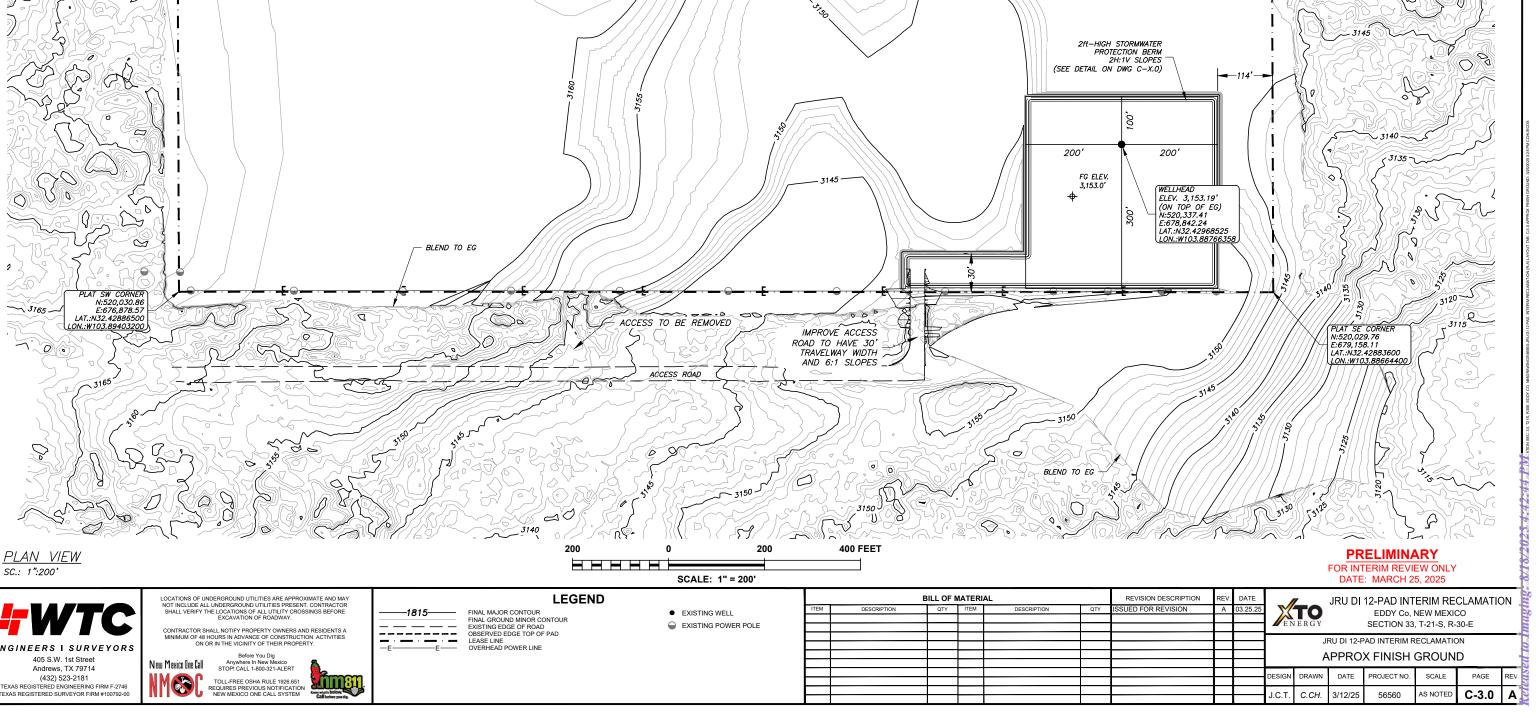
- 1. Recontour existing pad to original topography as near as possible
- 2. Re-establish drainage from North to South and East to West utilizing existing fill material.
- 3. Remove caliche from the pad surface cap and incorporate into the fill material to reestablish contours to match surrounding area.
- 4. Import topsoil with 12" of color matching Reeves topsoil material.
- 5. Re-seed with BLM #2 seed mixture
- 6. Fence entire reclaimed area.
- 7. Close of access road #1 and #3
- 8. Install a 24" culvert at access entrance #2.
- 9. Armor inlet and outlet of culvert with fractured rock to help with erosion. Flare out with rock on both ends.
- 10. Install a "chicken wire" fence Mid pad running North and South per BLM spec
- 11. Remove OHP poles as needed. Reset within permitted area.

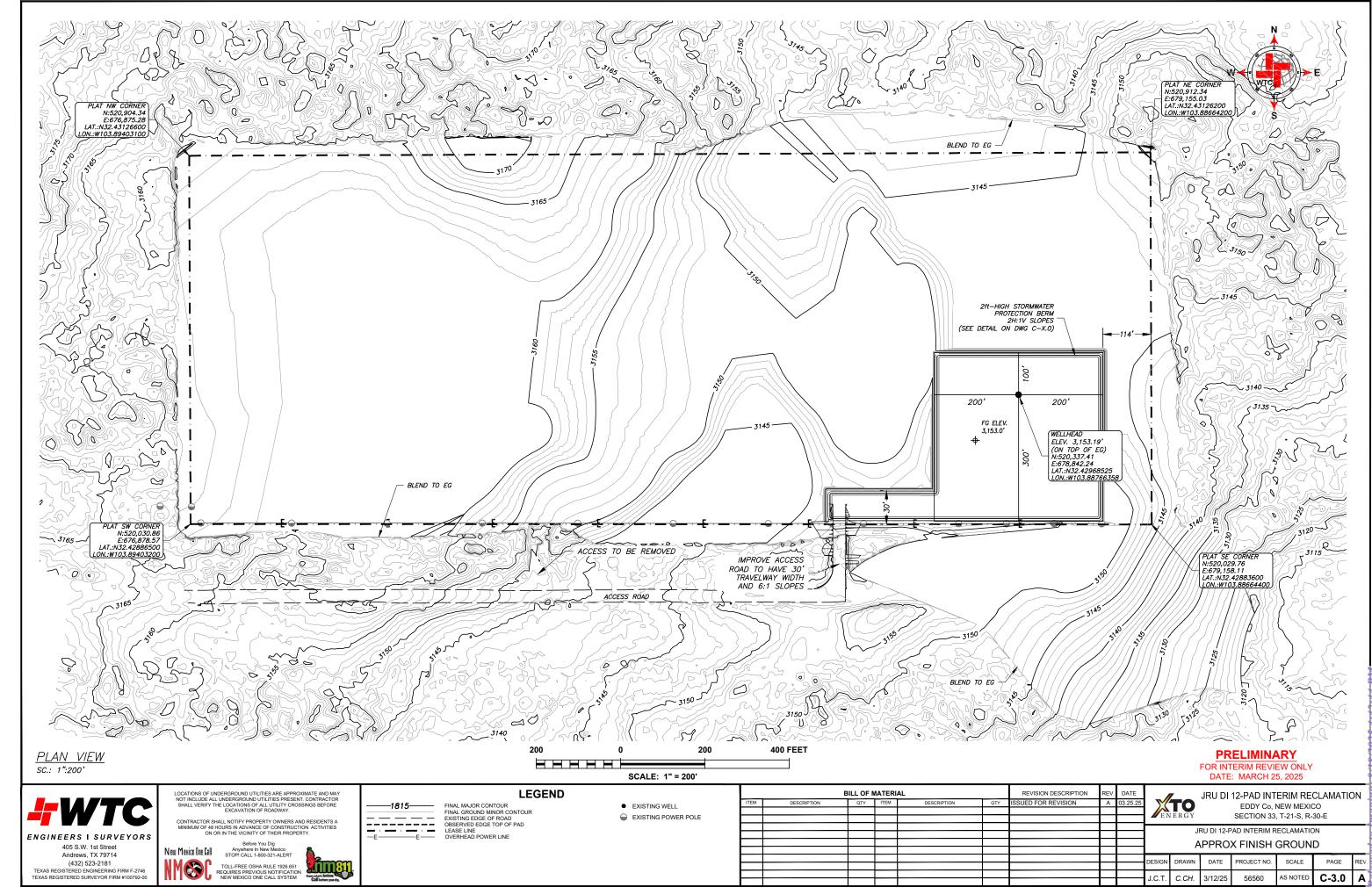
Lease Road

- 1. Remove caliche from the lease road east of #2 entrance
- 2. Install turn outs in road 1 per 5' of elevation drop in the dip section prior to #2 entrance.
- 3. Fill in and contour the slope of the washed-out area at #3 access road and establish water bars across pipeline ROW towards the East.
- 4. Re-establish bar ditches and re-crown.
- 5. Recontour and reseed closed portion.
- 6. Install Earthen Berm to block off the reclaimed portion of the lease road.

Remaining Well Pad

- 1. Shrink pad to 400'x400'
- 2. Install berms around entire pad
- 3. Establish 30' wide road from entrance #2 to pad.





Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 473950

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	473950
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

	Created By	Condition	Condition Date
Ī	dmcclure	ACCEPT FOR RECORD ONLY	8/18/2025