

Well Name: DARKO 25 FEDERAL	Well Location: T19S / R25E / SEC 26 / NESE / 32.6292075 / -104.4488068	County or Parish/State: EDDY / NM
Well Number: 30H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM117544	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001554297	Operator: SPUR ENERGY PARTNERS LLC	

Notice of Intent

Sundry ID: 2862297

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 07/09/2025	Time Sundry Submitted: 01:16
Date proposed operation will begin: 07/09/2025	

**Procedure Description:** Spur Energy Partners LLC respectfully requests to swap the names of two of our Darko 25 Federal Com wells. These wells are simply switching slots due to an issue with our spudder rig. APD ID: 10400087066 API: 30-015-54297 Old Well Name: Darko 25 Federal 30H Old SHL: 1795' FSL 600' FEL New Well Name: Darko 25 Federal 20H New SHL: 1795' FSL 600' FEL

NOI Attachments

Procedure Description

DARKO\_25\_FEDERAL\_\_20H\_\_C102\_20250709131533.pdf

Well Number: 30H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM117544

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001554297

Operator: SPUR ENERGY PARTNERS LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: JUL 10, 2025 08:55 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTONState: TX

Phone: (281) 642-5503

Email address: SCHAPMAN@SPURENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CANDY VIGIL

BLM POC Title: LLE

BLM POC Phone: 5752345982

BLM POC Email Address: CVIGIL@BLM.GOV

Disposition: Approved

Disposition Date: 07/10/2025

Signature: Cody Layton Assistant Field Manager

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well		
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NESE / 1795 FSL / 600 FEL / TWSP: 19S / RANGE: 25E / SECTION: 26 / LAT: 32.6292075 / LONG: -104.4488068 ( TVD: 0 feet, MD: 0 feet )  
PPP: NWSW / 1333 FSL / 1 FEL / TWSP: 19S / RANGE: 25E / SECTION: 25 / LAT: 32.62794 / LONG: -104.44674 ( TVD: 3152 feet, MD: 3493 feet )  
PPP: NWSW / 1333 FSL / 100 FWL / TWSP: 19S / RANGE: 25E / SECTION: 25 / LAT: 32.6279442 / LONG: -104.4465339 ( TVD: 3176 feet, MD: 3566 feet )  
PPP: NESW / 1333 FSL / 1321 FWL / TWSP: 19S / RANGE: 25E / SECTION: 25 / LAT: 32.62794 / LONG: -104.44249 ( TVD: 3236 feet, MD: 4810 feet )  
PPP: NWSE / 1333 FSL / 2640 FEL / TWSP: 19S / RANGE: 25E / SECTION: 25 / LAT: 32.62794 / LONG: -104.43824 ( TVD: 3273 feet, MD: 6122 feet )  
BHL: NESE / 1333 FSL / 50 FEL / TWSP: 19S / RANGE: 25E / SECTION: 25 / LAT: 32.6279275 / LONG: -104.4298964 ( TVD: 3350 feet, MD: 8686 feet )

<u>C-102</u>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number <b>30-015-54297</b>	Pool Code <b>97565</b>	Pool Name <b>N. SEVEN RIVERS; GLORIETA-YESO</b>
Property Code <b>334702</b>	Property Name <b>DARKO 25 FEDERAL</b>	Well Number <b>20H</b>
OGRID No. <b>328947</b>	Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>	Ground Level Elevation <b>3453'</b>
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

### Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	26	19S	25E		1795 FSL	600 FEL	32.6292075°N	104.4488068°W	EDDY

## Bottom Hole Location

UL I	Section 25	Township 19S	Range 25E	Lot	Ft. from N/S 2292 FSL	Ft. from E/W 50 FEL	Latitude 32.6305622°N	Longitude 104.4298853°W	County EDDY
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Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 30-015-54296	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

### Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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### First Take Point (FTP)

UL L	Section 25	Township 19S	Range 25E	Lot	Ft. from N/S 2292 FSL	Ft. from E/W 100 FWL	Latitude 32.6307726°N	Longitude 104.4465326°W	County EDDY
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## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	25	19S	25E		2292 FSL	100 FEL	32.6305642°N	104.4300477°W	EDDY

Unitized Area or Area of Uniform Interest Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3453' GL
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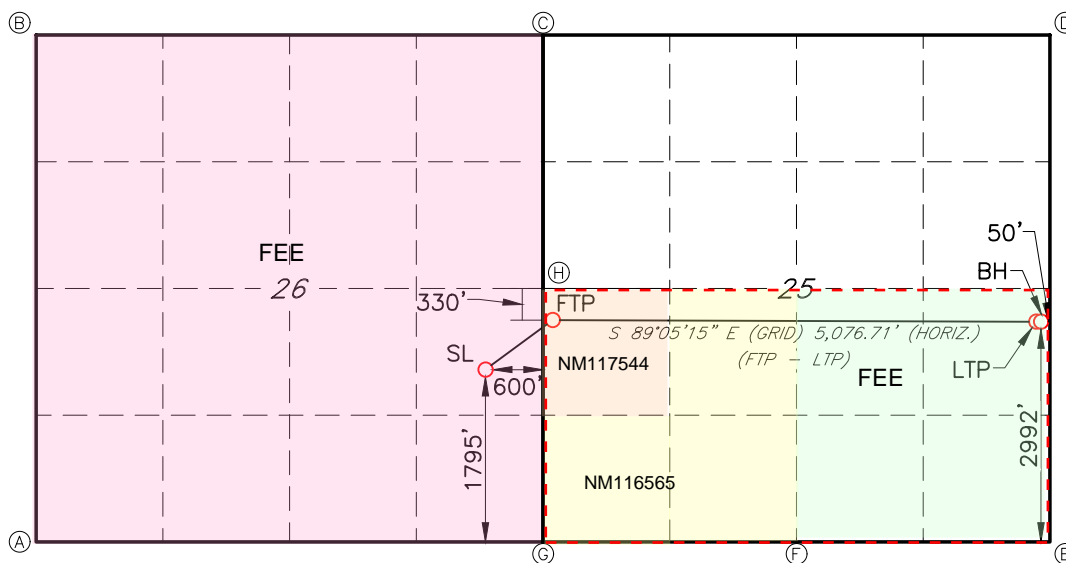
<b>OPERATOR CERTIFICATIONS</b>		<b>SURVEYOR CERTIFICATIONS</b>	
<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Sarah Chapman</i>      07/09/2025</p>		<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p></p>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____	
SARAH CHAPMAN		<i>Robert M. Howett</i>	
Printed Name _____		Certificate Number _____	Date of Survey _____
SCHAPMAN@SPURENERGY.COM		19680	06/26/2025
Email Address _____			

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## DARKO 25 FEDERAL #20H



GEODETIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
1795' FSL & 600' FEL SEC.26  
N: 592655.9 - E: 505788.7

LAT: 32.6292075° N  
LONG: 104.4488068° W

FIRST TAKE POINT (FTP)  
2292' FSL & 100' FWL SEC.25  
N: 593224.5 - E: 506489.4

LAT: 32.6307726° N  
LONG: 104.4465326° W

LAST TAKE POINT (LTP)  
2292' FSL & 100' FEL SEC.25  
N: 593143.7 - E: 511564.2

LAT: 32.6305642° N  
LONG: 104.4300477° W

BOTTOM HOLE (BH)  
2292' FSL & 50' FEL SEC.25  
N: 593142.9 - E: 511614.2

LAT: 32.6305622° N  
LONG: 104.4298853° W

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND 1/2" REBAR  
N: 590847.7 - E: 501100.1

B: FOUND 1/2" REBAR  
N: 596091.2 - E: 501054.3

C: FOUND 5/8" REBAR  
N: 596249.0 - E: 506393.5

D: FOUND 1/2" REBAR/W  
ALUMINUM CAP "LS5412"  
N: 596092.3 - E: 511677.4

E: FOUND 1/2" REBAR  
N: 590851.6 - E: 511653.9

F: FOUND 1/2" REBAR  
N: 590856.4 - E: 509033.1

G: FOUND 1/2" REBAR/W  
YELLOW PLASTIC CAP "PS12641"  
N: 590863.1 - E: 506386.0

H: FOUND 1/2" REBAR/W  
YELLOW PLASTIC CAP "PS12641"  
N: 593556.0 - E: 506389.9

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 483690

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 483690
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	8/19/2025