

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Repor

Well Name: POKER LAKE UNIT 20 Well Location: T24S / R30E / SEC 20 /

DTD

NWNW / 32.207913 / -103.907926

County or Parish/State: EDDY /

Well Number: 121H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMNM02860 Unit or CA Name: POKER LAKE UNIT

**Unit or CA Number:** NMNM71016X

**US Well Number: 3001554892 Operator: XTO PERMIAN OPERATING** 

LLC

#### **Notice of Intent**

Sundry ID: 2855290

Type of Submission: Notice of Intent Type of Action: APD Change

Date Sundry Submitted: 05/29/2025 Time Sundry Submitted: 02:46

Date proposed operation will begin: 05/29/2025

Procedure Description: Effective date 7/21/24 XTO Permian Operating LLC respectfully requests to make the following changes: Pool name & code: f/ WILDCAT S243006B; LWR BONESPRING (97753) t/ WILDCAT G-06 S243026M; BONE SPRING (97798), WILDCAT S243006B; LWR BONE SPRING (97753), PIERCE CROSSING; BONE SPRING, EAST (96473) Dedicated acres: f/ 1121.05 t/ 640, 320 & 161.05 Attachments: Updated C-102 on new required form. No new surface disturbance.

#### **NOI Attachments**

#### **Procedure Description**

POKER\_LAKE\_UNIT\_20\_DTD\_121H\_97798\_C102\_AMENDED\_FINAL\_05\_20\_2025\_20250529144529.pdf

POKER\_LAKE\_UNIT\_20\_DTD\_121H\_97753\_C102\_AMENDED\_FINAL\_05\_20\_2025\_20250529144529.pdf

POKER\_LAKE\_UNIT\_20\_DTD\_121H\_96473\_C102\_AMENDED\_FINAL\_05\_20\_2025\_20250529144529.pdf

eived by OCD: 6/10/2025 7:50:26 AM Well Name: POKER LAKE UNIT 20

DTD

Well Location: T24S / R30E / SEC 20 / NWNW / 32.207913 / -103.907926

County or Parish/State: Page 2 of NM

Well Number: 121H

Type of Well: CONVENTIONAL GAS

Unit or CA Name: POKER LAKE UNIT

Allottee or Tribe Name:

**Unit or CA Number:** 

NMNM71016X

**US Well Number:** 3001554892 **Operator: XTO PERMIAN OPERATING** 

LLC

#### **Operator**

Lease Number: NMNM02860

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: LACEY GRANILLO** Signed on: MAY 29, 2025 02:46 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD City: MIDLAND State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

### **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

#### **BLM Point of Contact**

**BLM POC Name: MARIAH HUGHES BLM POC Title:** Land Law Examiner

**BLM POC Phone:** 5752345972 BLM POC Email Address: mhughes@blm.gov

**Disposition:** Approved Disposition Date: 06/09/2025

Signature: Cody Layton Assistant Field Manager

Page 2 of 2

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR RUPE ALLOE LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

(54116 2017)	DEI	PARTMENT OF THE I	VIERIOR			Expires: October 31, 2021				
	BUR	EAU OF LAND MANA	AGEMENT		5. Lease Serial No.	5. Lease Serial No. NMNM02860				
	SUNDRY N	NOTICES AND REPO	RTS ON W	ELLS	6. If Indian, Allottee or Tril	be Name				
		form for proposals to								
арап	aonea weii.	Use Form 3160-3 (Al	טי) וטר suc	n proposais	<u> </u>	t Nama and/or No				
1.77	SUBMIT IN	TRIPLICATE - Other instru	ctions on pag	e 2	7. If Unit of CA/Agreement, Name and/or No.  POKER LAKE UNIT/NMNM71016X					
1. Type of Well Oil W	√ell ✓ Gas V	Well Other	8. Well Name and No. POKER LAKE UNIT 20 DTD/121H							
2. Name of Operator	XTO PERMIAN	OPERATING LLC			9. API Well No. 30015548	 892				
3a. Address 6401 F			3b. Phone No.	(include area code						
0.01.1	10210711 11122 11	, , , , , , , , , , , , , , , , , , ,	Undesignated/BONE SPRING							
4. Location of Well ( SEC 20/T24S/R3	_	R.,M., or Survey Description)		11. Country or Parish, State EDDY/NM						
	12. CHE	CK THE APPROPRIATE BO	X(ES) TO INI	DICATE NATURE	E OF NOTICE, REPORT OR O	OTHER DATA				
TYPE OF SU	BMISSION			TY	PE OF ACTION					
Notice of Inte	nt	Acidize	Deep	en	Production (Start/Resum	ne) Water Shut-Off				
Notice of file	111	Alter Casing	Hydr	aulic Fracturing	Reclamation	Well Integrity				
Subsequent R	eport	Casing Repair	New	Construction	Recomplete	Other				
		Change Plans	Plug	and Abandon	Temporarily Abandon					
Final Abandon	nment Notice	Convert to Injection	Plug	Back	Water Disposal					
Pool name & t/ WILDCAT ( SPRING, EAS Dedicated ac	7/21/24 Operating LLC code: f/ WILDCA G-06 S243026M; ST (96473) res: f/ 1121.05 t/	respectfully requests to ma AT S243006B; LWR BONES BONE SPRING (97798), V 640, 320 & 161.05 on new required form. No r	SPRING (977 WILDCAT S24	53) 43006B; LWR BO	DNE SPRING (97753), PIEF	RCE CROSSING; BONE				
14. I hereby certify th	0 0	s true and correct. Name (Prinal-10057	nted/Typed)	Regulator Title	y Analyst					
Signature (Elec	etronic Submission	on)		Date	05/29	9/2025				
		THE SPACE	FOR FEDI	ERAL OR ST	ATE OFICE USE					
Approved by										
MARIAH HUGHE	S / Ph: (575) 234	1-5972 / Approved		Title Lanc	I Law Examiner	06/09/2025 Date				
certify that the applic	ant holds legal or	hed. Approval of this notice dequitable title to those rights induct operations thereon.		t or	RLSBAD					
		3 U.S.C Section 1212, make intents or representations as to a			gly and willfully to make to any	y department or agency of the United States				

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

#### **Additional Information**

#### **Location of Well**

 $0. \ SHL: NWNW / 939 \ FNL / 1320 \ FWL / TWSP: 24S / RANGE: 30E / SECTION: 20 / LAT: 32.207913 / LONG: -103.907926 ( \ TVD: 0 \ feet, MD: 0 \ feet ) \\ PPP: \ NWNW / 100 \ FNL / 459 \ FWL / TWSP: 24S / RANGE: 30E / SECTION: 20 / LAT: 32.210641 / LONG: -103.911144 ( \ TVD: 10635 \ feet, MD: 11100 \ feet ) \\ BHL: \ SWNW / 2628 \ FNL / 459 \ FWL / TWSP: 25S / RANGE: 30E / SECTION: 5 / LAT: 32.159511 / LONG: -103.910623 ( \ TVD: 10635 \ feet, MD: 31900 \ feet ) \\ \ NWNW / 2628 \ FNL / 32.210641 / LONG: -103.910623 ( \ TVD: 10635 \ feet, MD: 31900 \ feet ) \\ \ NWNW / 2628 \ FNL / 32.210641 / LONG: -103.910623 ( \ TVD: 10635 \ feet, MD: 31900 \ feet ) \\ \ NWNW / 2628 \ FNL / 32.210641 / LONG: -103.910623 ( \ TVD: 10635 \ feet, MD: 31900 \ feet ) \\ \ NWNW / 2628 \ FNL / 32.210641 / LONG: -103.910623 ( \ TVD: 10635 \ feet, MD: 31900 \ feet ) \\ \ NWNW / 2628 \ FNL / 32.210641 / LONG: -103.910623 ( \ TVD: 10635 \ feet, MD: 31900 \ feet ) \\ \ NWNW / 2628 \ FNL / 32.210641 / LONG: -103.910623 ( \ TVD: 10635 \ feet, MD: 31900 \ feet ) \\ \ NWNW / 3208 \ FNL / 32.210641 / LONG: -103.910623 ( \ TVD: 10635 \ feet, MD: 31900 \ feet ) \\ \ NWNW / 3208 \ FNL / 32.210641 / LONG: -103.910623 ( \ TVD: 10635 \ feet, MD: 31900 \ feet ) \\ \ NWNW / 3208 \ FNL / 32.210641 / LONG: -103.910623 ( \ TVD: 10635 \ feet, MD: 31900 \ feet ) \\ \ NWNW / 3208 \ FNL / 32.210641 / LONG: -103.910623 ( \ TVD: 10635 \ feet, MD: 31900 \ feet ) \\ \ NWNW / 3208 \ FNL / 32.210641 / LONG: -103.910623 ( \ TVD: 10635 \ feet, MD: 31900 \ feet ) \\ \ NWNW / 3208 \ FNL / 32.210641 / LONG: -103.910623 ( \ TVD: 10635 \ feet, MD: 31900 \ feet ) \\ \ NWNW / 3208 \ FNL / 3208 \ FNL / 3208 \ FNL / 3208 \ feet ) \\ \ NWNW / 3208 \ FNL / 3208 \ FNL / 3208 \ FNL / 3208 \ feet ) \\ \ NWNW / 3208 \ FNL / 3208 \ FNL / 3208 \ feet ) \\ \ NWNW / 3208 \ FNL / 3208 \ FNL / 3208 \ feet ) \\ \ NWNW / 3208 \ FNL / 3208 \ FNL / 3208 \ feet ) \\ \ NWNW / 3208 \ FNL / 3208 \ FNL / 3208 \ feet ) \\ \ NWNW / 3208 \ FNL / 3208 \ feet ) \\ \ NWNW / 3208 \ FNL / 3208 \ feet ) \\ \ NWNW / 3208 \ FNL$ 

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024
Submit Electronically
via OCD Permitting
☐ Initial Submittal

	☐ Initial Submittal
Submittal Type:	🛮 Amended Report

XIYes □No

☐ As Drilled

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API Number	Pool Code	Pool Name	
30-015-54892	97798	ONE SPRING	
Property Code	Property Name		Well Number
	POKER	121H	
OGRID No.	Operator Name		Ground Level Elevation
373075	XTO PERM	3220'	
Surface Owner: □ State □ Fee □	Tribal X Federal	Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F	ederal

					Surfac	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	20	24S	30E		939 FNL	1,320 FWL	32.207	7803	-103.907925	EDDY
					Bottom I	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
E	05	25S	30E		2,628 FNL	459 FWL	32.15	9511	-103.910623	EDDY
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	; Well API	Overlapping Spacing	Overlapping Spacing Unit (Y/N) C		dation Code	
64	40.00	INF	ILL	30	-015-54909	N			U	

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	248	30E		939 FNL	1,320 FWL	32.207803	-103.907925	EDDY
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	248	30E		100 FNL	459 FWL	32.210093	-103.910726	EDDY
	1		1		Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	05	25S	30E		2,578 FNL	459 FWL	32.159648	-103.910624	EDDY

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	<b>⊠</b> Horizontal □ Vertical	Ground Floor Elevation: 3220'
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#### OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

5/29/25 Lacey Granillo Signature Date Lacev Granillo Printed Name Lacey.granillo@exxonmobil.comEmail Address

#### SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



05-20-2025

Signature and Seal of Professional Surveyor

23786 Date of Survey

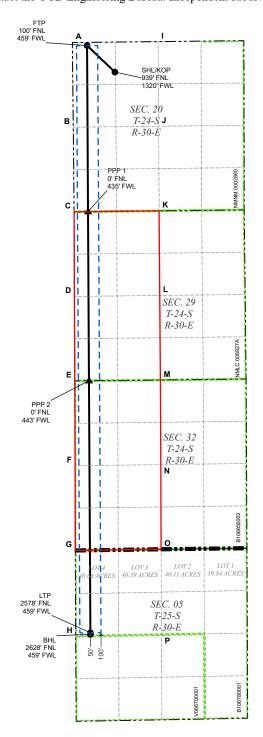
DB 618.013003.06-35

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



#### LEGEND



	WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	672,911.2	439,593.3	32.207803	-103.907925	631,727.5	439,534.0	32.207679	-103.907438
FTP	672,041.7	440,423.0	32.210093	-103.910726	630,858.1	440,363.7	32.209969	-103.910238
LTP	672,145.4	422,072.0	32.159648	-103.910624	630,961.1	422,013.2	32.159523	-103.910138
BHL	672,145.7	422,022.0	32.159511	-103.910623	630,961.4	421,963.2	32.159386	-103.910138
PPP 1	672,071.1	435,232.2	32.195825	-103.910697	630,887.2	435,173.1	32.195700	-103.910210
PPP 2	672,100.9	429,948.8	32.181301	-103.910668	630,916.9	429,889.7	32.181176	-103.910181

	CORNE	R COORDINA	ATE TABLE	
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
Α	671,581.7	440,518.0	630,398.0	440,458.7
В	671,608.6	437,872.7	630,424.8	437,813.5
С	671,636.2	435,227.3	630,452.3	435,168.1
D	671,646.9	432,582.3	630,463.0	432,523.2
Е	671,658.0	429,944.5	630,474.0	429,885.5
F	671,665.1	427,291.7	630,481.0	427,232.7
G	671,672.5	424,643.6	630,488.3	424,584.7
Н	671,687.0	421,963.4	630,502.7	421,904.6
1	674,262.0	440,546.3	633,078.3	440,487.0
J	674,277.3	437,901.7	633,093.6	437,842.5
K	674,292.7	435,257.6	633,108.8	435,198.5
L	674,313.5	432,613.8	633,129.5	432,554.7
М	674,334.3	429,970.0	633,150.3	429,910.9
N	674,344.5	427,326.7	633,160.4	427,267.8
0	674,354.7	424,680.7	633,170.5	424,621.8
Р	674,366.8	422,013.8	633,182.5	421,955.0

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#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

<u>C-102</u>
Revised July 9, 2024
Submit Electronically
via OCD Permitting
□ I;t;-1 C ;tt-1

	☐ Initial Submittal
Submittal Type:	■ Amended Report
	☐ As Drilled

#### WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name		
30-015-54892	97753	WILDCAT S243006B; LWR B	ONE SPRING	
Property Code	Property Name		Well Number	
	POKER	LAKE UNIT 20 DTD	121H	
OGRID No.	Operator Name		Ground Level Elevation	
373075	XTO PERM	XTO PERMIAN OPERATING, LLC.		
Surface Owner: ☐ State ☐ Fee ☐ Tribal 🗷 Federal		Mineral Owner: XI State ☐ Fee ☐ Tribal XI F	ederal	

					Surfac	e Location		_	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	248	30E		939 FNL	1,320 FWL	32.207803	-103.907925	EDDY
Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	05	25S	30E		2,628 FNL	459 FWL	32.159511	-103.910623	EDDY
	1			1			1		
Dadigat	ad A amaa	Infill on Dof	mim ~ W/~11	Dofining	Wall ADI	Orraniam Chasin	Limit (V/N) Composit	dation Code	

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320.00	INFILL	30-015-54909	N	U
Order Numbers:			Well setbacks are under Common	Ownership: <b>X</b> Yes □No

#### Kick Off Point (KOP)

					Kick Off	Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
D	20	24S	30E		939 FNL	1,320 FWL	32.207803	-103.907925	EDDY	
	First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
D	20	248	30E		100 FNL	459 FWL	32.210093	-103.910726	EDDY	
	Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
E	05	258	30E		2,578 FNL	459 FWL	32.159648	-103.910624	EDDY	

Unitized Area or Area of Uniform Interest NMNM105422429	Spacing Unit Type	<b>⊠</b> Horizontal □ Vertical	Ground Floor Elevation: 3220'
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#### OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo 5/29/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23786 05-20-2025 Date of Survey

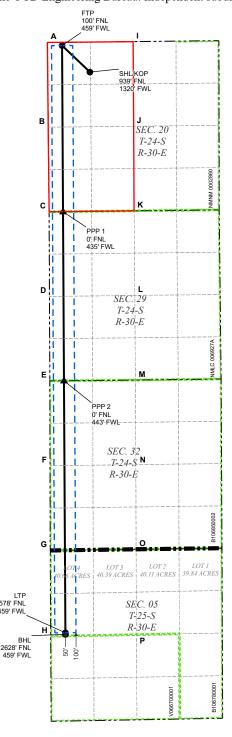
DB 618.013003.06-35

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### ACREAGE DEDICATION PLATS

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#### LEGEND



	WELL COORDINATE TABLE							
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SHL/KOP	672,911.2	439,593.3	32.207803	-103.907925	631,727.5	439,534.0	32.207679	-103.907438
FTP	672,041.7	440,423.0	32.210093	-103.910726	630,858.1	440,363.7	32.209969	-103.910238
LTP	672,145.4	422,072.0	32.159648	-103.910624	630,961.1	422,013.2	32.159523	-103.910138
BHL	672,145.7	422,022.0	32.159511	-103.910623	630,961.4	421,963.2	32.159386	-103.910138
PPP 1	672,071.1	435,232.2	32.195825	-103.910697	630,887.2	435,173.1	32.195700	-103.910210
PPP 2	672,100.9	429,948.8	32.181301	-103.910668	630,916.9	429,889.7	32.181176	-103.910181

	200								
	CORNER COORDINATE TABLE								
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y					
Α	671,581.7	440,518.0	630,398.0	440,458.7					
В	671,608.6	437,872.7	630,424.8	437,813.5					
С	671,636.2	435,227.3	630,452.3	435,168.1					
D	671,646.9	432,582.3	630,463.0	432,523.2					
E	671,658.0	429,944.5	630,474.0	429,885.5					
F	671,665.1	427,291.7	630,481.0	427,232.7					
G	671,672.5	424,643.6	630,488.3	424,584.7					
Н	671,687.0	421,963.4	630,502.7	421,904.6					
1	674,262.0	440,546.3	633,078.3	440,487.0					
J	674,277.3	437,901.7	633,093.6	437,842.5					
K	674,292.7	435,257.6	633,108.8	435,198.5					
L	674,313.5	432,613.8	633,129.5	432,554.7					
М	674,334.3	429,970.0	633,150.3	429,910.9					
N	674,344.5	427,326.7	633,160.4	427,267.8					
0	674,354.7	424,680.7	633,170.5	424,621.8					
Р	674,366.8	422,013.8	633,182.5	421,955.0					

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com Email Address

23786

05-20-2025

618.013003.06-35

Date of Survey

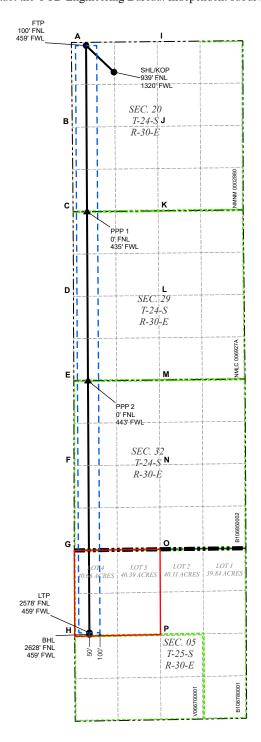
DB

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



#### LEGEND



	WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	672,911.2	439,593.3	32.207803	-103.907925	631,727.5	439,534.0	32.207679	-103.907438
FTP	672,041.7	440,423.0	32.210093	-103.910726	630,858.1	440,363.7	32.209969	-103.910238
LTP	672,145.4	422,072.0	32.159648	-103.910624	630,961.1	422,013.2	32.159523	-103.910138
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	200								
	CORNER COORDINATE TABLE								
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y					
Α	671,581.7	440,518.0	630,398.0	440,458.7					
В	671,608.6	437,872.7	630,424.8	437,813.5					
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N	674,344.5	427,326.7	633,160.4	427,267.8					
0	674,354.7	424,680.7	633,170.5	424,621.8					
Р	674,366.8	422,013.8	633,182.5	421,955.0					

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 472519

#### **CONDITIONS**

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	472519
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	8/21/2025