

Well Name: SALADO DRAW 19 26 33 FED	Well Location: T26S / R33E / SEC 19 / NENW / 32.03559 / -103.612998	County or Parish/State: LEA / NM
Well Number: 3H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM27506	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002542280	Operator: CHEVRON USA INCORPORATED	

Notice of Intent

Sundry ID: 2839254

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/28/2025	Time Sundry Submitted: 06:34
Date proposed operation will begin: 04/07/2025	

Procedure Description: 1. Permit procedure attached 2. Current WBD 3. Proposed WBD 4. CBL for this well attached

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

- Procedure Description
- chevron_salado_draw_19_3_rcbl_300p_20250228063349.pdf
 - NOI_P_A_BLM_Packet_20250228063245.pdf

Well Name: SALADO DRAW 19 26 33
FED

Well Location: T26S / R33E / SEC 19 /
NENW / 32.03559 / -103.612998

County or Parish/State: LEA /
NM

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US Well Number: 3002542280

Operator: CHEVRON USA
INCORPORATED

Conditions of Approval

Specialist Review

Salado_Draw_19_26_33_Fed_3H__2839254__COA_AND_PROCEDURE_20250331101449.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: FEB 28, 2025 06:34 AM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 03/31/2025

Signature: KEITH IMMATTY

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 200 FNL / 1968 FWL / TWSP: 26S / RANGE: 33E / SECTION: 19 / LAT: 32.03559 / LONG: -103.612998 (TVD: 0 feet, MD: 0 feet)

PPP: NENW / 200 FNL / 1968 FWL / TWSP: 26S / RANGE: 33E / SECTION: 19 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SESW / 280 FSL / 1675 FWL / TWSP: 26S / RANGE: 33E / SECTION: 19 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Permit Procedure Only – Salado Draw 19 26 33 Fed 3H

1. MIRU,N/U & Test BOPs
2. Log already when well was TA'd TOC +/-4350' **CBL OK for BLM**
3. RIH w/ Tubing and upgrade +/-8400-8100 w/ 35sx Class H WOC/Tag Pressure Test plug
Leak test CIBP and casing 500psi, 30mins
4. Isolate Brushy Canyon spot 30sx Class H f/ 7525-7250. If step 3 passed - No Tag
5. Isolate Cherry Canyon spot 25sx Class H f/ 5900-5600. If Step 3 passed - No Tag
6. Perf/Sqz Int shoe with 70sx Class C. **Note:** some cement across shoe want to try sqz shoe if we can
 - a. Once shoe sqzd Spot Lamar/Int Shoe/Bell Canyon 50sx Class C f/ 4900-4400. WOC/Tag
Notify BLM if sqz attempt pressures up
7. Bubble Test all annuli. Report back to engineer
8. Cut/Pull casing @ 3300'. POH w/ casing-LD
9. Run CBL from top of casing cut to surface. Report back to Engineer and BLM
10. Spot 50' inside stump and 100' above stump. WOC/Tag Test to 1000psi 15min operation test
11. Spot 81sx Castille Plug f/ 3000-2750
 - a. Pending CBL plug may change, Volumes may change if no cement behind casing. Contact engineer
12. Spot surface shoe plug w/ 50sx Class C f/ 925-775. **WOC and Tag shoe plug**
~~No Tag required if an inside plug and casing passed~~
13. Spot Base of Fresh Water 81sx Class C f/ 250'-3
14. RD and prep site for WH Cut off

Current WBD

Field:

Lease:

Location:

County:

Salado Draw

SALADO DRAW 19 26 33 FEDERAL #003H

T26S R33E S-19 280 FSL 1675 FWL

Lea

St: NM

API: 30-025-42280

Refno: PD1919

Prod Formation: Avalon

Status: TA - Oil

Spud Date: 2/1/2016

TD Date: 2/9/2015

Completed Date: 4/20/2016

GL: 3205

KB: 33

Base of FW: 150

R-111 P: No

Surface Csg.

Size:

Wt.:

Set @:

DV Tool Set Depth:

Sxs cmt:

Circ:

TOC:

Hole Size:

13-3/8" (12.715")

54.5#/ft

863'

N/A

1006

Yes

surface

17-1/2"

Intermediate Csg.

Size:

Wt.:

Set @:

Sxs Cmt:

Circ:

TOC:

Hole Size:

9-5/8" (8.844")

40#/ft

4,791'

1535

Yes

surface

12-1/2"

Production Csg.

Size:

Wt.:

Set @:

Sxs Cmt:

Circ:

TOC:

Hole Size:

5-1/2" (4.892")

17#/ft

14,045'

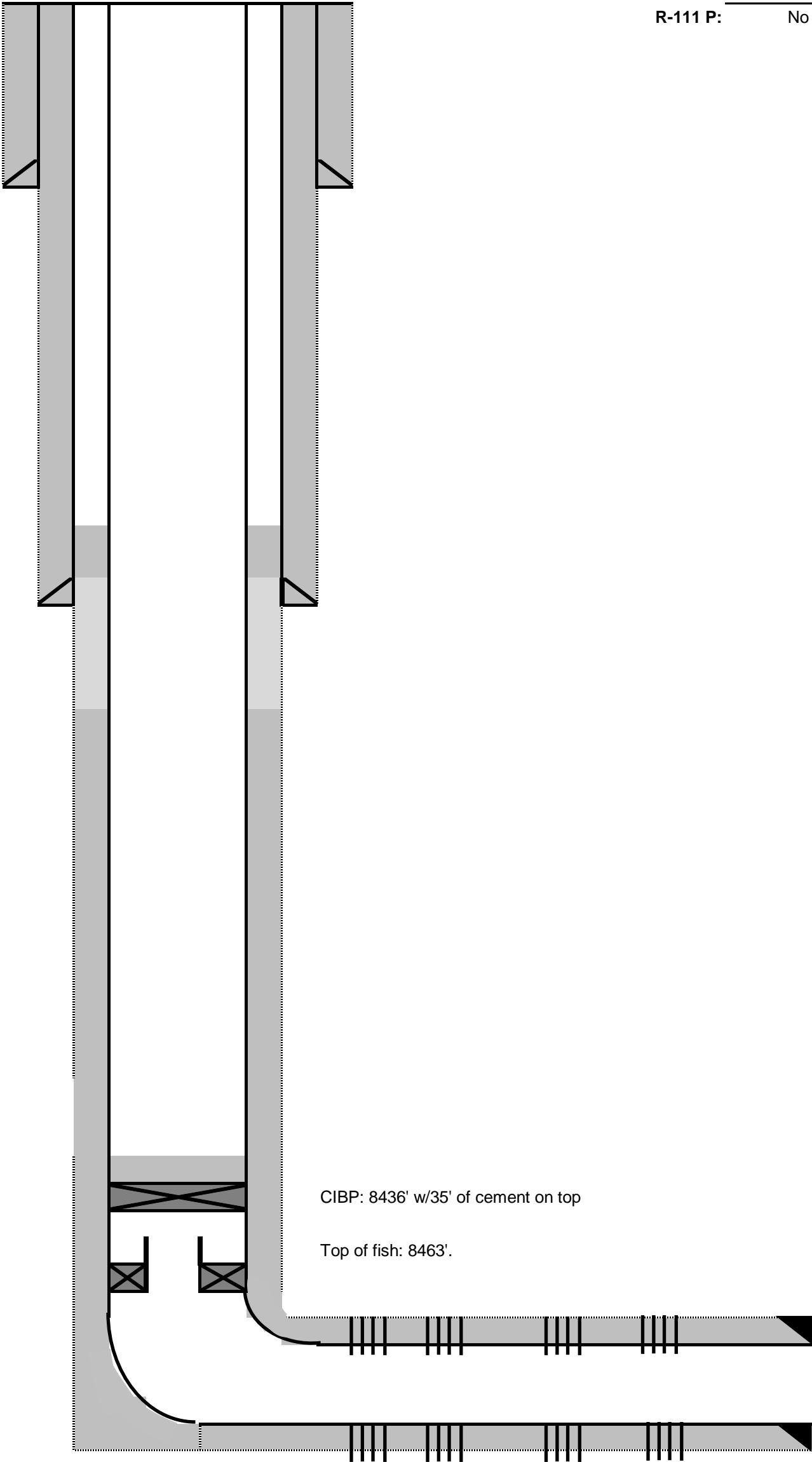
1624

No

4,350'

8-1/2"

Formation Name	Depths
Surface	0
Rustle (Top of Salt)	708
Top of Castille	2937
Base of Salt	4707
Lamar (LMAR)	4707
Bell Canyon	4745
Cherry Canyon	5836
Brushy Canyon	7468
Bone Spring Limeston	8964
Avalon Upper	9003
Top of Curve	8582
Bottom of Curve	9230
Top Perf	9602
PKR-TVD	8588
PKR-MD	8611
KOP	8714



Proposed WBD

Field: Salado Draw
Lease: SALADO DRAW 19 26 33 FEDERAL #003H
Location: T26S R33E S-19 280 FSL 1675 FWL
County: Lea St: NM

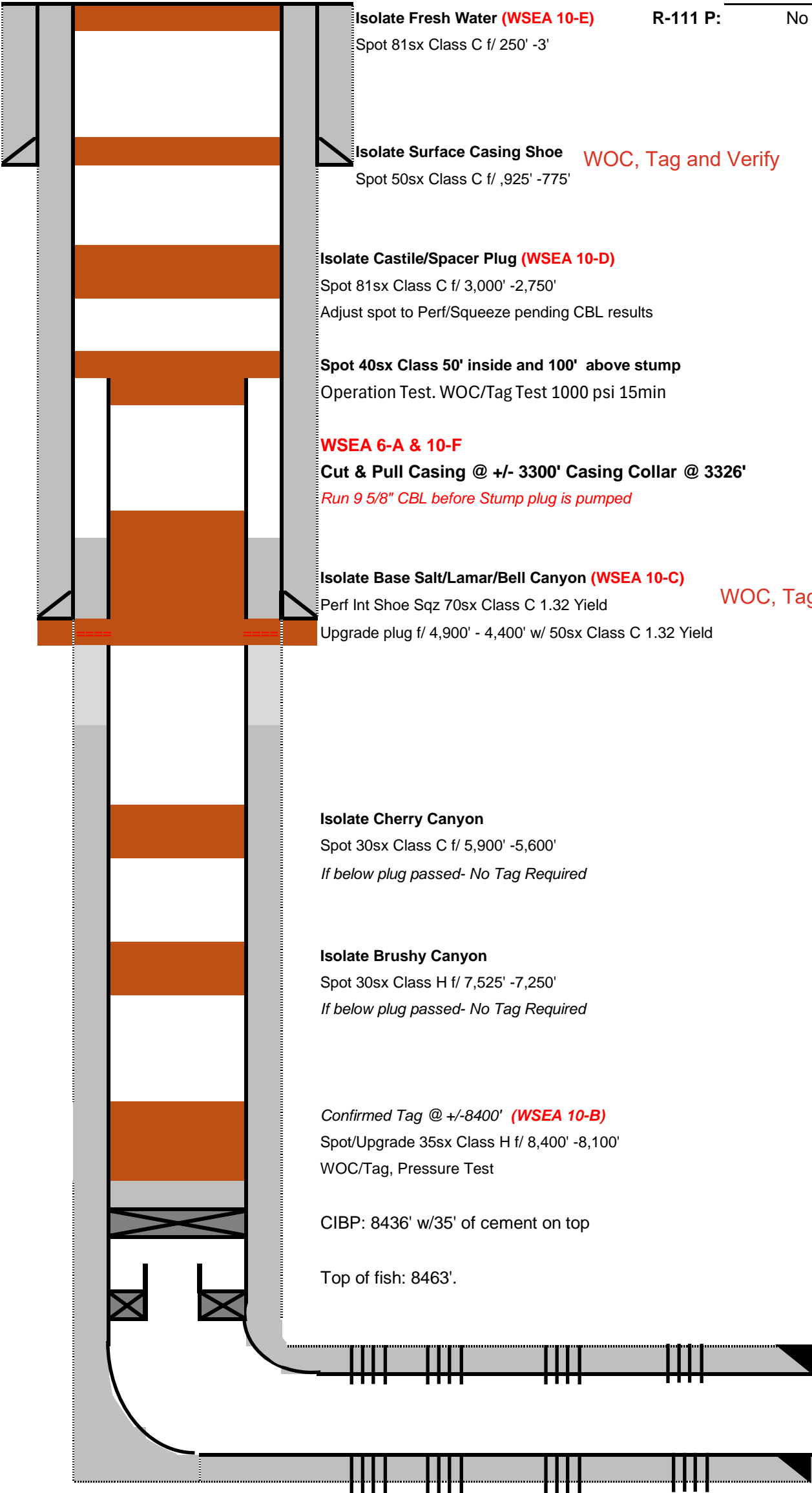
API: 30-025-42280
Refno: PD1919
Prod Formation: Avalon
Status: TA - Oil
Spud Date: 2/1/2016
TD Date: 2/9/2015
Completed Date: 4/20/2016
GL: 3205
KB: 33
Base of FW: 150
R-111 P: No

Surface Csg.
Size: 13-3/8" (12.715")
Wt.: 54.5#/ft
Set @: 863'
DV Tool Set Depth: N/A
Sxs cmt: 1006
Circ: Yes
TOC: surface
Hole Size: 17-1/2"

Intermediate Csg.
Size: 9-5/8" (8.844")
Wt.: 40#/ft
Set @: 4,791'
Sxs Cmt: 1535
Circ: Yes
TOC: surface
Hole Size: 12-1/2"

Production Csg.
Size: 5-1/2" (4.892")
Wt.: 17#/ft
Set @: 14,045'
Sxs Cmt: 1624
Circ: No
TOC: 4,350'
Hole Size: 8-1/2"

Formation Name	Depths
Surface	0
Rustle (Top of Salt)	708
Top of Castile	2937
Base of Salt	4707
Lamar (LMAR)	4707
Bell Canyon	4745
Cherry Canyon	5836
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Avalon Upper	9003
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KOP	8714



**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or

concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

Doris Lauger Martinez
Environmental Protection Specialist
575-234-5926

Jaden Johnston
Environmental Protection Asst. (Intern)
575-234-6252

From: [Cordero, Gilbert, EMNRD](#)
To: [Yousef, Sahdy](#)
Subject: **[**EXTERNAL**]** RE: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request
Date: Wednesday, May 7, 2025 9:55:14 AM
Attachments: [image001.png](#)

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Sahdy

Yes, you can do that.

Gilbert Cordero
Staff Manager
575-626-0830

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Wednesday, May 7, 2025 8:37 AM
To: Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>
Subject: RE: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

Hi Gilbert,

I have an approved subsequent workover from BLM, but one of the options in the OCD site was to add a chart for C 103-R. Can I submit this with out the chart, so we can get the C103-F approved.

Your help is greatly appreciated

Sahdy

From: Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>
Sent: Thursday, May 1, 2025 7:34 AM
To: Yousef, Sahdy <TJZG@chevron.com>; Vo, Long T <lv@blm.gov>; Immatty, Keith P <kimmatty@blm.gov>
Cc: Taylor, Nicole [West Coast Logistics LLC] <Nicole.Taylor@chevron.com>; Grohman, Lonnie <LONNIE.GROHMAN@chevron.com>; Britton, Brentz <Brentz.Britton@chevron.com>
Subject: **[**EXTERNAL**]** RE: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Good morning Sahdy,

You will need to submit a C-103R (AFMSS or 3160-5) Subsequent Workover.

Thank you,

Gilbert Cordero
Staff Manager
575-626-0830

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Thursday, May 1, 2025 5:31 AM
To: Vo, Long T <lvo@blm.gov>; Immatty, Keith P <kimmatty@blm.gov>; Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>
Cc: Taylor, Nicole [West Coast Logistics LLC] <Nicole.Taylor@chevron.com>; Grohman, Lonnie <LONNIE.GROHMAN@chevron.com>; Britton, Brentz <Brentz.Britton@chevron.com>
Subject: RE: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

Hi @gilbert.cordero@emnrd.nm.gov,

Please see Long note below about the TA we discussed yesterday. Can I resubmit the C 103-F to you for approval.

Sahdy

From: Vo, Long T <lvo@blm.gov>
Sent: Wednesday, April 30, 2025 4:54 PM
To: Yousef, Sahdy <TJZG@chevron.com>; Immatty, Keith P <kimmatty@blm.gov>
Cc: Taylor, Nicole [West Coast Logistics LLC] <Nicole.Taylor@chevron.com>; Grohman, Lonnie <LONNIE.GROHMAN@chevron.com>; Britton, Brentz <Brentz.Britton@chevron.com>
Subject: [**EXTERNAL**] Re: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

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Yousef,

Since you did not TA the well, a TA subsequent report is not needed. You can however P&A the well with an approved P&A NOI. The well was never temporarily abandoned since the casing did not pass the integrity test per 43 CFR 3162.3-4(d)(1)(ii).

If a well is to be no longer capable of producing oil or gas in paying quantities, it can be promptly plug and abandon 43 CFR 3162.3-4(a).

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

"Be the change that you wish to see in the world"-Gandhi

www.linkedin.com/in/Long-Thanh-Vo

From: Yousef, Sahdy <TJZG@chevron.com>

Sent: Wednesday, April 30, 2025 4:22 PM

To: Vo, Long T <lvo@blm.gov>; Immatty, Keith P <kimmatty@blm.gov>

Cc: Taylor, Nicole [West Coast Logistics LLC] <Nicole.Taylor@chevron.com>; Grohman, Lonnie <LONNIE.GROHMAN@chevron.com>; Britton, Brentz <Brentz.Britton@chevron.com>

Subject: RE: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

Hi Long,

I need some help on your end. The SD 19 26 33 3H at the time casing did not pass and we got your approval to remediate or submit a P&A NOI. I summited a P&A NOI with in 24hrs of rig down and you all approved my P&A plan. I then summited a C103-F to NMOCD to approve, they rejected because I don't have a subsequent TA approved by the BLM but I have an approved packet to P&A the well. I summited a TA subsequent BLM but it got rejected by not have a passing test.

[@Immatty, Keith P](#) I see that you rejected the TA subsequent but [@Vo, Long T](#) approved if we summited the P&A NOI with in 30 days. Can you please provide any guidance on what I need to do successfully summit the documents so we can get approval from NMOCD to P&A the well.

Sahdy Yousef
Well Services Engineer

6301 Deauville Blvd , N4323
Mobile: 325-242-5652



From: Vo, Long T <lvo@blm.gov>

Sent: Wednesday, February 19, 2025 2:39 PM

To: Kovatch, Jim <jameskovatch@chevron.com>; Mosier, Jeff [Airsift] <Jeff.Mosier@chevron.com>; Yousef, Sahdy <TJZG@chevron.com>; Sauvageau, Tom <TSauvageau@chevron.com>

Cc: Taylor, Nicole [West Coast Logistics LLC] <Nicole.Taylor@chevron.com>; Grohman, Lonnie <LONNIE.GROHMAN@chevron.com>

Subject: [**EXTERNAL**] Re: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

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Jim,

Yes, you can run a CBL to determine where the leaks are. You have verbal approval for 30 days to remediate or submit a P&A NOI.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

"Be the change that you wish to see in the world"-Gandhi

From: Kovatch, Jim <jameskovatch@chevron.com>

Sent: Wednesday, February 19, 2025 1:56 PM

To: Vo, Long T <lvo@blm.gov>; Mosier, Jeff [Airsift] <Jeff.Mosier@chevron.com>; Yousef, Sahdy

<TJZG@chevron.com>; Sauvageau, Tom <TSauvageau@chevron.com>

Cc: Taylor, Nicole [West Coast Logistics LLC] <Nicole.Taylor@chevron.com>; Grohman, Lonnie <LONNIE.GROHMAN@chevron.com>

Subject: RE: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

Hello Long, we set out CIBP at 8436' and dumped 35 cu-ft of cement on top and cannot get a pressure test of the casing. It likely has holes from corrosion like the tubing. We are going to run a CBL to see where the remediation needs to occur for the abandonment. Are you supportive of deferring the requirement in the NOI to obtain the 500-psi charted pressure test and we will address the remediation during the planned P&A we will be completed in the future? We do not have a date for the P&A, but I have notified our P&A engineer Sahdy Yousef and will be providing him the CBL to plan the P&A.

Jim Kovatch G/Y

Wells Services Planning Coordinator

Mid-Continent Business Unit

Chevron Americas Exploration & Production

JamesKovatch@Chevron.com

W: 661-529-8394

C: 740-438-9986

“All great changes are preceded by chaos.”

From: Vo, Long T <lvo@blm.gov>

Sent: Tuesday, February 18, 2025 9:11 AM

To: Kovatch, Jim <jameskovatch@chevron.com>; Stevens, Zota M <zstevens@blm.gov>

Subject: [**EXTERNAL**] Re: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

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Jim,

You have approval to set the CIBP at 8436'. The top of the Bone Springs formation starts at 8957' and the producing formation is the Bone Springs formation.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

"Be the change that you wish to see in the world"-Gandhi

From: Kovatch, Jim <jameskovatch@chevron.com>

Sent: Tuesday, February 18, 2025 8:14 AM

To: Stevens, Zota M <zstevens@blm.gov>; Vo, Long T <lvo@blm.gov>

Subject: FW: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

Hello Zota and Long, I have been trying to reach Jonathon since last Thursday with no success. We were only able to get 14' out of the well yesterday due to the fish being corroded. Would you be willing to let us set the CIBP on top of the fish at 8436'. We have been fishing for 7 days and progress is slowing. Please give me a call if you have questions.

Jim Kovatch G/Y

Wells Services Planning Coordinator

Mid-Continent Business Unit

Chevron Americas Exploration & Production

JamesKovatch@Chevron.com

W: 661-529-8394

C: 740-438-9986

"All great changes are preceded by chaos."

From: Kovatch, Jim

Sent: Thursday, February 13, 2025 7:52 AM

To: jsheward@blm.gov

Cc: Sauvageau, Tom <TSauvageau@chevron.com>; Yousef, Sahdy <TJZG@chevron.com>; Mosier, Jeff [Airsift] <Jeff.Mosier@chevron.com>

Subject: RE: [**EXTERNAL**] Re: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

I made an error the highlighted depth should be 8505' and not 6505'.

From: Kovatch, Jim

Sent: Thursday, February 13, 2025 7:23 AM

To: jsheward@blm.gov

Cc: Sauvageau, Tom <TSauvageau@chevron.com>; Yousef, Sahdy <TJZG@chevron.com>; Mosier, Jeff [Airsift] <Jeff.Mosier@chevron.com>

Subject: FW: [**EXTERNAL**] Re: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

Hello Jonathon, you are listed as the point of contact for this temporary abandonment. We are seeing bad corrosion on the pipe detailed in the summary of complete ops and the photos below. Our NOI states we need to set the CIBP within 100' of our KOP. Are you okay with us attempting to remove the fish to 8505' and setting the CIBP on top of the fish and continue operations stated in the approved NOI? I have been communicating the issue to BLM and they are supportive of this if you are. Thank you for reviewing this.

Jim Kovatch G/Y

Wells Services Planning Coordinator

Mid-Continent Business Unit

Chevron Americas Exploration & Production

JamesKovatch@Chevron.com

W: 661-529-8394

C: 740-438-9986

“All great changes are preceded by chaos.”

From: Alvarado, David, EMNRD <David.Alvarado@emnrd.nm.gov>

Sent: Thursday, February 13, 2025 7:01 AM

To: Kovatch, Jim <jameskovatch@chevron.com>

Cc: Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>; Sauvageau, Tom <TSauvageau@chevron.com>; Yousef, Sahdy <TJZG@chevron.com>; Mosier, Jeff [Airsift] <Jeff.Mosier@chevron.com>

Subject: [**EXTERNAL**] Re: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

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Good morning sir,
If BLM agrees to your wishes it is fine with us.
Regards

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From: Kovatch, Jim <jameskovatch@chevron.com>
Sent: Wednesday, February 12, 2025 6:22:42 PM
To: Alvarado, David, EMNRD <David.Alvarado@emnrd.nm.gov>
Cc: Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>; Sauvageau, Tom <TSauvageau@chevron.com>; Yousef, Sahdy <TJZG@chevron.com>; Mosier, Jeff [Airsift] <Jeff.Mosier@chevron.com>
Subject: Re: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

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Thanks for reviewing this we will work to get the fish out of the hole to at least 8505' which is 100' above our KOP. Will I need an approval from OCD to leave the remaining fish in the hole if we are still finding bad pipe and unable to release the packer?

From: Alvarado, David, EMNRD <David.Alvarado@emnrd.nm.gov>
Sent: Wednesday, February 12, 2025 5:27:47 PM
To: Kovatch, Jim <jameskovatch@chevron.com>
Cc: Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>
Subject: [**EXTERNAL**] RE: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

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Hello Jim,
I looked at the COA from Gilbert to follow 19.15.26.11 or 19.15.26.12-14 that cannot be changed.

Now, if I'm looking correctly the KOP is @ 8600' and BLM is giving permission to set your plug 50'-100' above.
If I understand correctly top of fish is at 8422' So, 8500' would be the variance to BLM and fish out the 78' difference.

I would advise that the problem will need to be addressed later when you decide to put her to sleep or produce it later down the road why compound your problems? just my humble opinion sir.

Regards,
David

From: Kovatch, Jim <jameskovatch@chevron.com>
Sent: Wednesday, February 12, 2025 11:22 AM
To: Alvarado, David, EMNRD <David.Alvarado@emnrd.nm.gov>
Cc: Mosier, Jeff [Airsift] <Jeff.Mosier@chevron.com>; Sauvageau, Tom <TSauvageau@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>; Yousef, Sahdy <TJZG@chevron.com>
Subject: [EXTERNAL] FW: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

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Hello David, we have been fishing on this well for two days and have managed to get all most of the tubing out of the hole. We currently have 5 joints of tubing, a gas lift mandrel, on-off tool, and a packer. The corrosion in this section is bad enough I do not think we will be successful in fishing it out after the multiple tubing parts we have caused by working the string. I have attached the bottom of the tubing from our most recent tubing part.

Top of fish is 8422' and we have permission to set the CIBP at 8611'. Would you be willing to grant a variance to let us set the CIBP on top to the fish and continue with out plan to run the CBLs, pressure tests, and dump bail cement? We would like to continue on our queue of TAs to get them submitted to OCD.

Thank you and let me know if you have any questions.



From: Kovatch, Jim

Sent: Monday, February 10, 2025 11:12 AM

To: David.Alvarado@emnrd.nm.gov

Cc: Mosier, Jeff [Airswift] <Jeff.Mosier@chevron.com>; Sauvageau, Tom

<TSauvageau@chevron.com>; Yousef, Sahdy <TJZG@chevron.com>

Subject: Chevron: SALADO DRAW 19 26 33 3H - TA CIBP Set Depth Variance Request

Hello David, I am the engineer on a Chevron TA we are working on in Southern NM. Our mandrels and tubing are very corroded. We have 3 gas lift valve lost in hole, sitting above the packer. We twisted off the tubing leaving 37 joints and two mandrels in hole. We are going to fish and cut the tubing as deep as possible, but I do not think we will be able to get the packer out with the junk sitting above it. If we are able to get a majority of the tubing out would be able to get a variance to set out CIBP above the packer after providing you the depth we were able to remove the tubing to? I am hoping to make a cut just above the on-off tool for the packer. Right now, we are approved to set the CIBP at 8611' and the packer is also set at 8611'.

Please let me know if you have any questions. You can reach me at 661.529.8394.





Jim Kovatch G/Y

Wells Services Planning Coordinator

Mid-Continent Business Unit

Chevron Americas Exploration & Production

JamesKovatch@Chevron.com

W: 661-529-8394

C: 740-438-9986

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 496594

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 496594
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required (casing cut off) to be submitted to electronic permitting	8/22/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	8/22/2025