

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 2

Sundry Print Report of 12

Well Name: CURRENT Well Location: T30N / R11W / SEC 11 / County or Parish/State: SAN

SWNE / 36.828751 / -107.955902 JUAN / NM

Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF078138A Unit or CA Name: CURRENT Unit or CA Number:

NMNM75955

US Well Number: 3004522647 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2867720

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/11/2025 Time Sundry Submitted: 07:55

Date Operation Actually Began: 08/04/2025

Actual Procedure: Hilcorp Energy Company has plugged and abandoned the subject well on 8/8/2025 per the attached daily reports.

SR Attachments

Actual Procedure

CURRENT_2_SR_P_A_BLM_Submitted_20250811075449.pdf

25 11:42:01 AM

Well Location: T30N / R11W / SEC 11 / County or Parish/State: SAN Page

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JUAN / NM

Well Number: 2

Type of Well: CONVENTIONAL GAS

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Allottee or Tribe Name:

Lease Number: NMSF078138A

Unit or CA Name: CURRENT

Unit or CA Number:

NMNM75955

US Well Number: 3004522647

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY Signed on: AUG 11, 2025 07:55 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 08/20/2025

Signature: Matthew Kade

CURRENT 2

8/4/2025 - CREW TRAVEL TO LOC. HELD PJSM. SERVICE & START EQUIP. PRE TRIP EQUIP. RIG MOVE P&A PKG TO LOC. LOTO. SPOT EQUIP. RU P&A PKG. CK PSI: TBG-0#, CSG-0#, BH-0#, BDW 0 MINS. FT BOP, ND WH. NU BOP. RU RF & TBG EOUIP. WORK TBG HANGER FREE. LD 218 JTS OF 2-3/8" J55. LAST 20 JTS FULL OF MUD. SIW, SDFN.

8/5/2025 - CK PSI: TBG-0#, CSG-200#, BH-0#, BDW 5 MINS, TALLY, RABBIT & PU 2-3/8" WS. RIH W/ 4.5" SM TO 6850'. TOOH, LD SM, TIH W/ CR, S&R CR @ 6806'. PUMP 70 BBLS TO EST CIRC. PUMP 108 TOTAL BBLS. NO CSG TEST. NO RATE BELOW CR. TOOH LD STINGER. JSA RU DRAKE WL. RIH W/ CBL TOOL. LOG WELL FROM 6806' TO SURF. RD WL. TIH W/ TS TO CR. UNABLE TO EST RATE BELOW CR, HEC RECEIVED APPROVAL TO SPOT 12 SX ON TOP OF CR. PLUG #1 FROM 6806' -6652'. (154') (2 3/8X4.5") M&P 12 SKS CLASS G, 15.8PPG, 1.15YIELD, 2.4BLSRY, 1.4MIX, 25 DIS, LD TOC. TOOH. SIW, SDFN. JOE MAESTAS, BLM, ON LOCATION.

8/6/2025 - CK PSI; TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. TIH TAG TOC @ 6634'. LD TBG TO PLUG #2. EST CIRC. NO CSG TEST. TOOH LD TS. JSA, RU DRAKE WL. RIH W/ TG & PERF @ 6020'. EST A RATE OF 2.0BPM @ 200# PSI. RD WL. TIH W/ 4.5" CR. S&R CR @ 5970'. HEC ENGINEER SENT AN EMAIL TO BLM AND NMOCD VERIFYING APPROVAL FOR REVISED PROCEDURE BASED ON CBL RESULTS. PLUG #2 FROM 6020' - 5816'. (204') (2 3/8"X4.5"X7 7/8"OH) M&P 70 SKS CLASS G, 15.8PPG, 1.15YIELD, 14.3BLSRY, 2%CAL, 8.3MIX, 22.4DIS. LD TOC. REVERSE OUT. TOOH. LD STINGER. TIH W/TS TO 4000'. SIW, WOC. TIH TAG TOC @ 5606'. BLM REP APPROVED TAG. LD TBG TO PLUG #3. NO CSG TEST. PLUG #3 FROM 5276' - 4968'. (308') (2 3/8X 4.5") M&P 24 SKS CLASS G, 15.8PPG, 1.15YIELD, 4.9BLSRY, 2.8MIX, 18.8DIS. LD TOC. REVERSE OUT. TOOH. SIW, WOC. SDFN. JOE MAESTAS, BLM, ON LOCATION.

8/7/2025 - CK PSI; TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. TIH TAG TOC @ 5002'. BLM REP APPROVED TAG. LD TBG TO PLUG #4. TOOH. LD TS. JSA RU DRAKE WL. RIH W/ TG & PERF @ 4040'. EST A RATE OF 2.0BPM @ 400# PSI. RD WL. TIH W/ 4.5" CR. S&R CR @ 3990'. PSI TEST CSG TO 600# PSI FOR 30M MNS. TEST OK. PLUG #4 FROM 4040' - 3300'. (2 3/8"X4.5"X8.74) M&P 252 SKS CLASS G, 15.8PPG, 1.15YIELD, 51BLSRY, 30MIX, 12DIS, 2%CAL, LD TOC. TOOH LD STINGER. TIH W/ TS TO 2500'. SIW. WOC. TIH TAG TOC @3356'. BLM REP APPROVED TAG. LD TBG TO PLUG #5. PSI TEST CSG TO 500# FOR 30 MINS. TEST OK. PLUG #5 FROM 2646' - 1799' (847')(2 3/8"X4.5") M&P 66 SKS CLASS G, 15.8PPG, 1.15YIELD, 13.5BLSRY, 7.8MIX, 6.8DIS. LD TOC. LD TBG TO PLUG #6. PLUG #6 FROM 1190' - 882' (308')(2 3/8"X4.5) M&P 24 SKS CLASS G, 15.8PPG, 1.15YIELD, 4.9BLSRY, 2.8MIX, 3.3DIS. LD TOC. LD TBG TO SURF PLUG. RU DRAKE WL. RIH W/ TG & PERF @ 267'. EST CIRC OUT BH VALVE. RD WL. PUP TO 317'. PLUG #7 FROM 317'- 0'. M&P 142SKS

CURRENT 2

30.045.22647 PLUG AND ABANDONMENT

CLASS G, 15.8PPG, 1.15YIELD, 29BLSRY, 16.9MIX. CIRC CEMENT TO SURF. LD ALL TBG. SIW, WOC. SDFN. JOE MAESTAS, BLM, ON LOCATION.

8/8/2025 - CK PSI; TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. RD RF & TBG EQUIP. ND BOP, NU WH. DIG OUT WH. CUT & REMOVE WH. FIND TOC @ 7'. WELD & INSTALL DHM @ 36.82857 N / 107.95651 W. TOP OFF DHM & CELLAR W 24 SKS OF CLASS G, 15.8PPG, 1.15YIELD. RD P&A PKG. DRAIN EQUIP. CLEAN & SECURE LOC. MOL. JOE MAESTAS, BLM, ON LOCATION.

WELL WAS PLUGGED AND ABANDONED ON 8/8/2025.

Report Printed: 8/11/2025



Current Schematic - Version 3

	011-030N-011W-G	San Juan Area 03	0304	NEW MEXICO			
)	Original KB/RT Elevation (ft) 5,935.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
s .0	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date 9/4/1977 00:00		
	0,000.00			1 0	0/1/10// 00.00		
		Original Ho	ole, CURRENT 2				
D (B)	Vertical schematic (actual)						
milaha	PLUG #75: Surf. Csg. Shoe, Plug. 8/7/2025 00:03; 13:00-317:00; 2025 00:03; PLUG #7 FROM 317:- 0'. M&P 142SKS CLASS G, 15.8PPG, 1.15						
		4		CEMENT W/ 125 SXS CLASS 'B' W/ 1/ CIRCULATED 2 BBLS TO SURFACE	/4# GEL-FLAKE/SX & 3% CACL.		
_					142SKS CLASS G, 15.8PPG, 1.15Y I ELD, SURF.		
				PLUG#6: KRD, OJO, Plug, 8/7/2025 0 PLUG #6 FROM 1190' - 882' (308')(2	10:02; 882.00-1,190.00; 2025-08-07 00:02; 3/8"X4.5) M&P 24 SKS CLASS G, 15.8PPG,		
	•	**		Production Casing Cement, Casing, 9	9/21/1977 00:00; 830.00-2,640.00; 1977-09- ass B POZ w/ 12% gel (2.62 yld),11.3#.TOC		
-	DUITI AND (FRUIT AND (F.	IV	•	PLUG #5: DV Tool 1, PC, FRD, Plug, 8	1/7/2025 00:01; 1,799.00-2,646.00; 2025-08- 99' (847')(2 3/8''X4.5'') M&P 66 SKS CLASS MIX, 6.8DIS.		
	,	**					
2	2,598.5ftKB, 9/3/1977, STAG	E TOOL AT 2,598'					
_				#4 FROM 4040' - 3300'. (2 3/8"X4.5") 1.15YIELD, 51BLSRY, 30MIX, 12DIS, 29	00:00; 3,356.00-4,040.00; 2025-08-07; PLU X8.74) M&P 252 SKS CLASS G, 15.8PPG, %CAL, LD TOC. TOOH LD STINGER. TIH W,		
		2.0: HILCORP 4.5"	<u> </u>	PLUG #4a: MV, CHC, Casing, 8/7/202 PLUG #4 FROM 4040' - 3300'. (2 3/8"	25 00:00; 3,356.00-4,040.00; 2025-08-07; 'X4.5''X8.74) M&P 252 SKS CLASS G,		
		CR		4040-4040ftKB on 8/7/2025 00:00 (SC Production Casing Cement, Casing, 9	QUEEZE PERFS); 2025-08-07 9/21/1977 00:00; 4,180.00-5,236.00; 1977-0		
			<u></u>	TOC 4180' via CBL run on 8/5/25. PLUG #3: DV Tool 2, MCS, Plug, 8/6/ 00:01; PLUG #3 FROM 5276' - 4968'.	2025 00:01; 5,002.00-5,276.00; 2025-08-06 (308')(2 3/8X 4.5") M&P 24 SKS CLASS G,		
- N	MANCOS (MANCOS (final))			15.8PPG, 1.15YIELD, 4.9BLSRY, 2.8MIX	, 18.8DIS.		
5	5,228.5ftKB, 9/3/1977, STAG	E TOOL AT 5,228'					
				FROM 6020' - 5816'. (204')(2 3/8''X4. 15.8PPG, 1.15YIELD, 14.3BLSRY, 2%CA			
مم	4.05 in, CICR, 5,970.0, 5,97	72.0; HILCORP 4.5			:00; 5,820.00-6,020.00; 2025-08-06; PLUG # .5"X7 7/8"OH) M&P 70 SKS CLASS G, AL, 8.3MIX, 22.4DIS.		
		_		6020-6020ftKB on 8/6/2025 00:00 (SC	QUEEZE PERFS); 2025-08-06		
				05; PLUG #1 FROM 6806' -6652'. (154			
				15.8PPG, 1.15YIELD, 2.48LSRY, 1.4MIX			
<u> </u>		CR		6826-6843ftKB on 11/26/1977 00:00			
C	PAKOTA (DAKOTA (final)) –	M-		Production Casing Cement, Casing, 9 -21; Cmt 1st Stage w/ 152sx 65/35 Cl 50/50 POZ A, Class B. TOC 6570' via C	9/21/1977 00:00; 6,570.00-7,150.00; 1977-0 lass B POZ w/ 12% gel (2.62 yld) Plus 46sx BL 8/6/25.		
		<u>M</u> -	(A)	6909-6933ftKB on 11/26/1977 00:00	(PERF - DAKOTA); 1977-11-26		
	Float Collar/Shoe	e (PBTD); 6,965.00					
[D B)	D B)	Original Ho Origi	O	Set Displit (RS) Siting Max Numerical DD (n) 2 3/8 Numerical DD (n) 2 3/8 Numerical DD (n) 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,70 4,		

Page 1/1





Priscilla Shorty

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>

Sent: Wednesday, August 6, 2025 2:12 PM

To: Rennick, Kenneth G; Joe Zimmerman; Oscar Sanchez - (C); Kade, Matthew H

Cc: Lee Murphy; Clay Padgett; John LaMond; Farmington Regulatory Techs; Maestas, Joseph

I; Lucero, Virgil S

Subject: RE: [EXTERNAL] P&A Revision Based on COA's: CURRENT #2 (API:API 30-045-22647)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD agrees with revised procedure.

Loren

Thank you, Loren Diede Petroleum Specialist III Engineering Special Projects Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-394-3582 OCD cell



From: Rennick, Kenneth G < krennick@blm.gov>

Sent: Wednesday, August 6, 2025 2:10 PM

To: Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>; Kade, Matthew H <mkade@blm.gov>

Cc: Lee Murphy Cc: Lee Murphy Lee Murphy <a href="ma

<jlamond@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Maestas, Joseph I
<jimaestas@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>

Subject: Re: [EXTERNAL] P&A Revision Based on COA's: CURRENT #2 (API:API 30-045-22647)

Hello Joe.

Looking through your attached updated procedure, I assume you actually meant the below with the bolded being the corrections.

If so, the BLM find procedure appropriate.

- Pumped extra cement on Plug #2 (GAL)
- Plug #3 (DV Tool 2 & MCS) changed to an inside plug only

- Plug #5 (DV Tool 1, PC, FRD) changed to an inside plug only
- Plug #6 (KRD & OJO) changed to an inside plug only
- This procedure also reflects the BLM's COA's to update formation tops for the Ojo Alamo, Fruitland, and Chacra

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Joe Zimmerman < <u>Joseph.Zimmerman@hilcorp.com</u>>

Sent: Wednesday, August 6, 2025 1:54 PM

To: Diede, Loren, EMNRD < Loren. Diede@emnrd.nm.gov >; Rennick, Kenneth G < krennick@blm.gov >; Oscar Sanchez - (C)

<<u>Oscar.Sanchez@hilcorp.com</u>>; Kade, Matthew H <<u>mkade@blm.gov</u>>

Cc: Lee Murphy < ! Clay Padgett < : John LaMond

<<u>ilamond@hilcorp.com</u>>; Farmington Regulatory Techs <<u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Maestas, Joseph I

<<u>iimaestas@blm.gov</u>>; Lucero, Virgil S <<u>vlucero@blm.gov</u>>

Subject: RE: [EXTERNAL] P&A Revision Based on COA's: CURRENT #2 (API:API 30-045-22647)

Kenny/Loren,

Per our conversations, here is the revised procedure based on the CBL results.

Things that changed:

- Pumped extra cement on Plug #3 (GAL)
- Plug #4 (DV Tool 1 & MCS) changed to an inside plug only
- Plug #5 (DV Tool 2, PC, FRD) changed to an inside plug only
- Plug #6 (KRD & OJO) changed to an inside plug only
- This procedure also reflects the BLM's COA's to update formation tops for the Ojo Alamo, Fruitland, and Chacra

Please let me know if there are any questions.

Thanks,

- Joe Z.

From: Diede, Loren, EMNRD < Loren. Diede@emnrd.nm.gov>

Sent: Tuesday, August 5, 2025 3:06 PM

To: Rennick, Kenneth G < <u>krennick@blm.gov</u>>; Oscar Sanchez - (C) < <u>oscar.sanchez@hilcorp.com</u>>; Joe Zimmerman < <u>Joseph.Zimmerman@hilcorp.com</u>>; Kade, Matthew H < <u>mkade@blm.gov</u>>

Cc: Lee Murphy < ! Clay Padgett < cpadgett@hilcorp.com; John LaMond

<<u>ilamond@hilcorp.com</u>>; Farmington Regulatory Techs <<u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Maestas, Joseph I
<<u>iimaestas@blm.gov></u>; Lucero, Virgil S <<u>vlucero@blm.gov></u>

Subject: RE: [EXTERNAL] P&A Revision Based on COA's: CURRENT #2 (API:API 30-045-22647)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD agrees with BLM.

Loren Diede

Thank you, Loren Diede Petroleum Specialist III Engineering Special Projects Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-394-3582 OCD cell



From: Rennick, Kenneth G < krennick@blm.gov>

Sent: Tuesday, August 5, 2025 1:56 PM

To: Oscar Sanchez - (C) < oscar.sanchez@hilcorp.com >; Joe Zimmerman < Joseph.Zimmerman@hilcorp.com >; Kade,

Matthew H <mkade@blm.gov>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>

Cc: Lee Murphy Lee Murphy @hilcorp.com; Clay Padgett cpadgett@hilcorp.com; John LaMond

<jlamond@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Maestas, Joseph I

<jimaestas@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>

Subject: Re: [EXTERNAL] P&A Revision Based on COA's: CURRENT #2 (API:API 30-045-22647)

The BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402 Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Oscar Sanchez - (C) < oscar.sanchez@hilcorp.com >

Sent: Tuesday, August 5, 2025 1:42 PM

To: Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>; Joe Zimmerman

<Joseph.Zimmerman@hilcorp.com>; Kade, Matthew H <mkade@blm.gov>; Diede, Loren, EMNRD

<loren.diede@emnrd.nm.gov>

Cc: Lee Murphy Lee Murphy line / Padgett cpadgett@hilcorp.com; John LaMond

<<u>ilamond@hilcorp.com</u>>; Farmington Regulatory Techs <<u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Maestas, Joseph I

<jimaestas@blm.gov>

Subject: [EXTERNAL] P&A Revision Based on COA's: CURRENT #2 (API:API 30-045-22647)

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Afternoon.. Fellas. CCWS #6 is on the CURRENT #2 API 30-045-22647. PER PLUG #1 we were unable to est a rate below CR set @ 6806'. Request to carry on with 12 sks on top of CR & WOC.

Osear Sanchez
Wellsite Supervisor
505-608-9185

Oscar.Sanchez@Hilcorp.com

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While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 497701

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	497701
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	8/22/2025