

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Ste 1500 Dallas, TX 75240		² OGRID Number 228937	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30-015-44926	⁵ Pool Name BURTON FLAT; WOLFCAMP, EAST (GAS)		⁶ Pool Code 73480
⁷ Property Code 328129	⁸ Property Name Ted Paup 3231 Federal Com		⁹ Well Number 205H

II. ¹⁰ Surface Location

Ul or lot no. D	Section 33	Township 20S	Range 29E	Lot Idn	Feet from the 600'	North/South Line North	Feet from the 310'	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or no. 1	Section 31	Township 20S	Range 29E	Lot Idn	Feet from the 909'	North/South Line North	Feet from the 39'	East/West line West	County Eddy
¹² Lse lot Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date 12/17/2021		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing, L.P. P.O. BOX 4648, Houston, TX 77210-4648	O
30174	BP America Inc 501 Westlake Park Blvd Houston, TX 77079	G
328762	San Mateo Stebbins 5400 LBJ Freeway Ste 1500 Dallas, TX 75240	W

IV. Well Completion Data

²¹ Spud Date 04/18/2021	²² Ready Date 12/17/2021	²³ TD 20,311' MD/ 9,309' TVD	²⁴ PBTD 20,206' MD 9,307' TVD	²⁵ Perforations 9,929'-20,159' MD 9,488'-9,307' TVD	²⁶ DHC, MC ...	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement
26"		20"		371'		1045 sxs C
17-1/2"		13-3/8"		1195'		1100 sxs C
12 1/4"		9-5/8"		3094'		810 sxs C
8-1/2"		5-1/2"		20,301'		3210 sxs C

V. Well Test Data

³¹ Date New Oil 12/17/2021	³² Gas Delivery Date 12/17/2021	³³ Test Date 12/24/2021	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 970
³⁷ Choke Size 56/64	³⁸ Oil 1397	³⁹ Water 4477	⁴⁰ Gas 4052		⁴¹ Test Method F
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Brett Jennings			Approved by:		
Title: Regulatory Analyst			Title:		
E-mail Address: Brett.jennings@matadorresources.com			Approval Date:		
Date: 06/14/2022		Phone: 972-629-2160			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44926		² Pool Code 98315	³ Pool Name WC BURTON FLAT UPPRER WOLFCAMP EAST
⁴ Property Code 328129	⁵ Property Name TED PAUP 3231 FED COM		⁶ Well Number 205H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR RESOURCES		⁹ Elevation 3264'

¹⁰Surface Location

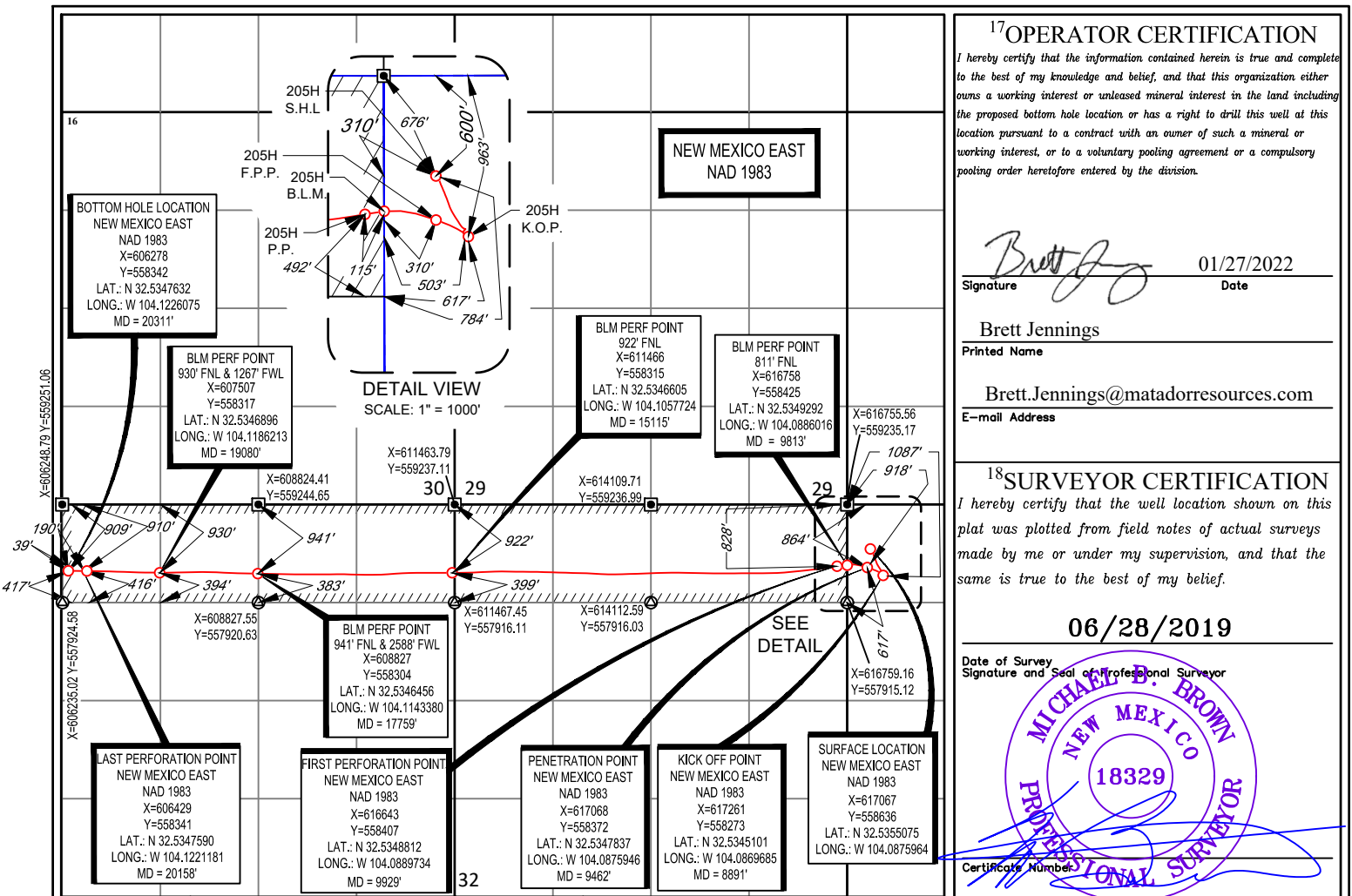
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	20-S	29-E	-	600'	NORTH	310'	WEST	EDDY

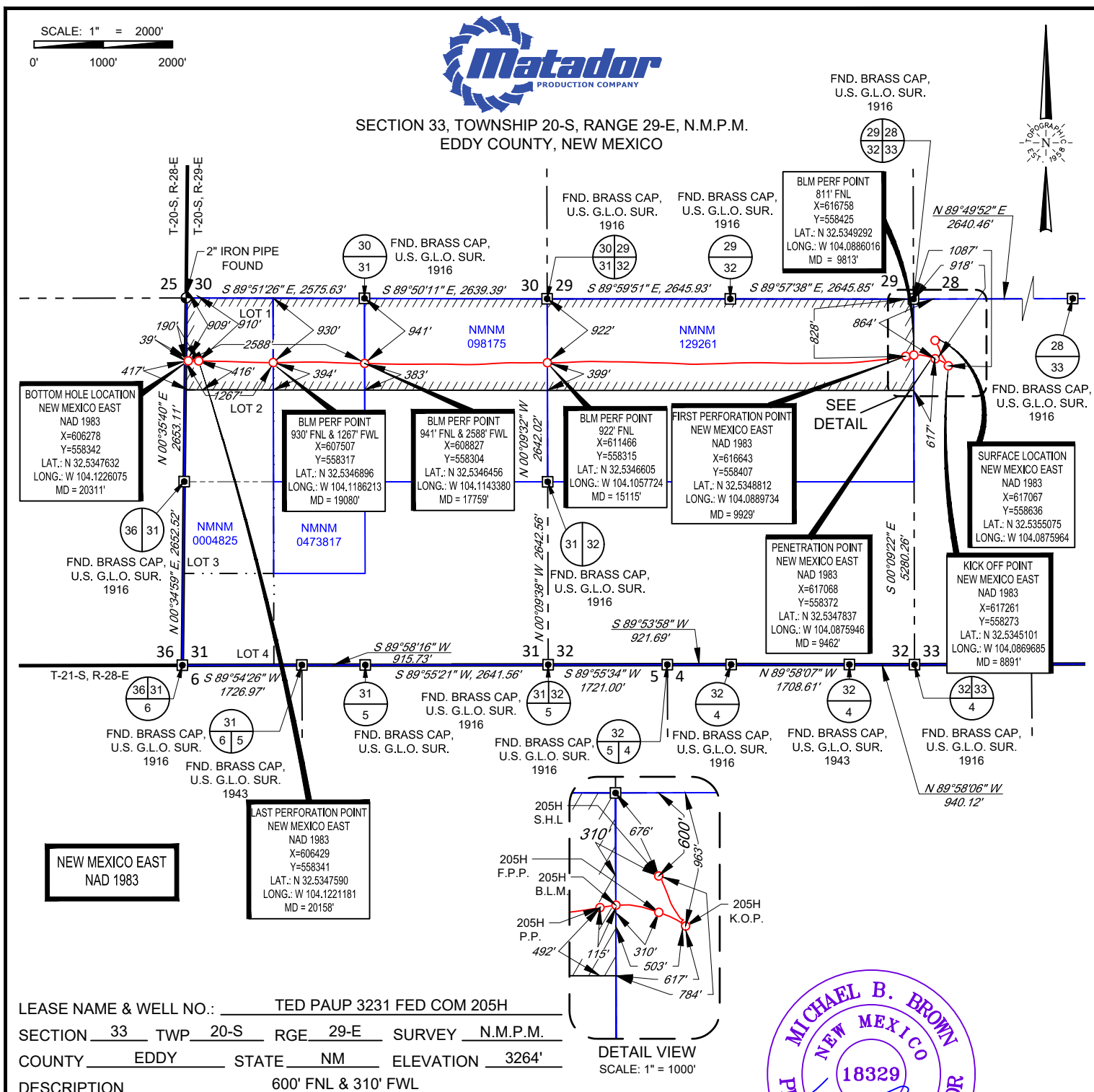
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	20-S	29-E	-	909'	NORTH	39'	WEST	EDDY

¹² Dedicated Acres 318.30	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



Michael Blake Brown, P.S. No. 18329
JANUARY 20, 2022

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR RESOURCES. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

TED PAUP 3231 FED COM
205H
AS-DRILLED

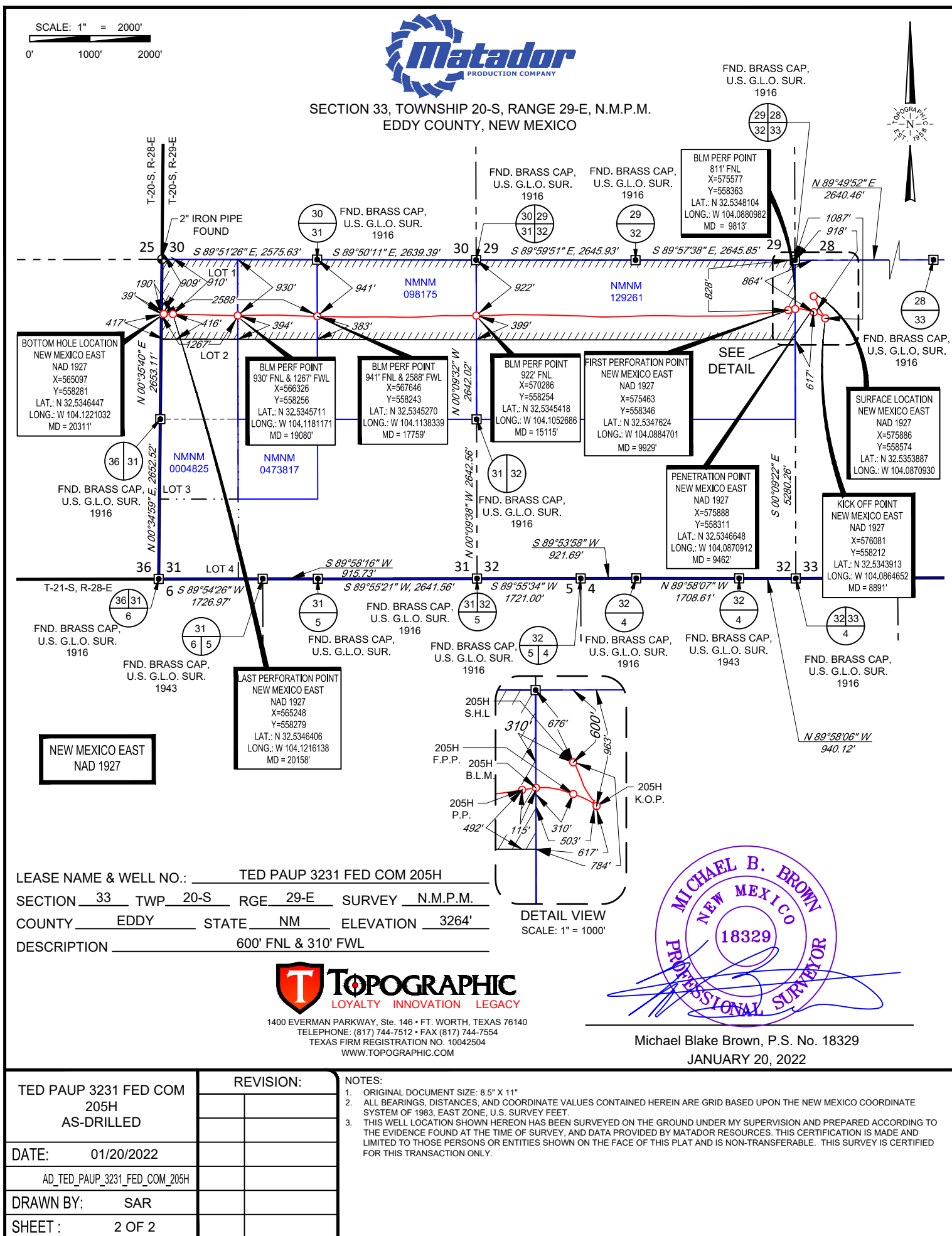
REVISION:

DATE: 01/20/2022

AD_TED_PAUP_3231_FED_COM_205H

DRAWN BY: SAR

SHEET: 2 OF 2



Matador Resources Company

Eddy County, New Mexico (NAD27)

Ted Paup 3231 Fed Com

Ted Paup 3231 Fed Com 205H

OH

Design: OH

Standard Survey Report

12 June, 2021

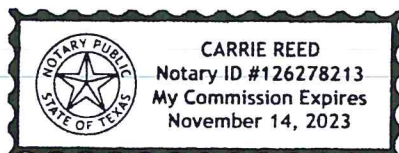
This survey is correct to the best of my knowledge and is supported by actual field data.

Cameron Stevens

Notarized this date 12th of June, 2021.

Carrie Reed

Notary Signature
County of Midland
State of Texas



Legacy Directional Survey Report

Company:	Matador Resources Company	Local Co-ordinate Reference:	Well Ted Paup 3231 Fed Com 205H
Project:	Eddy County, New Mexico (NAD27)	TVD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Site:	Ted Paup 3231 Fed Com	MD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Well:	Ted Paup 3231 Fed Com 205H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14 Single User Db

Project	Eddy County, New Mexico (NAD27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Ted Paup 3231 Fed Com				
Site Position:		Northing:	557,175.00 usft	Latitude:	32.531541
From:	Map	Easting:	575,988.00 usft	Longitude:	-104.086774
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.13 °

Well	Ted Paup 3231 Fed Com 205H					
Well Position	+N/-S	0.00 usft	Northing:	558,574.00 usft	Latitude:	32.535388
	+E/-W	0.00 usft	Easting:	575,886.00 usft	Longitude:	-104.087095
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,264.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	WMM2020	3/6/2021	6.86	60.12	47,655.55798416

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	270.05	

Survey Program	Date	6/12/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
166.00	20,311.00	#1 Legacy MWD (OH)	MWD+IGRF	OWSG MWD + IGRF or WMM	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
166.00	0.36	132.19	166.00	-0.35	0.39	-0.39	0.22	0.22	0.00	
228.00	0.60	62.14	228.00	-0.33	0.82	-0.82	0.94	0.39	-112.98	
315.00	0.56	63.24	314.99	0.07	1.60	-1.60	0.05	-0.05	1.26	
403.00	1.29	53.19	402.98	0.86	2.78	-2.78	0.85	0.83	-11.42	
496.00	1.08	40.78	495.96	2.15	4.19	-4.19	0.36	-0.23	-13.34	
590.00	1.03	39.24	589.94	3.48	5.30	-5.30	0.06	-0.05	-1.64	
685.00	1.15	62.08	684.93	4.59	6.68	-6.68	0.47	0.13	24.04	
779.00	1.05	84.79	778.91	5.11	8.37	-8.37	0.47	-0.11	24.16	

Legacy Directional Survey Report

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Project:	Eddy County, New Mexico (NAD27)	TVD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Site:	Ted Paup 3231 Fed Com	MD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Well:	Ted Paup 3231 Fed Com 205H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
875.00	1.34	105.22	874.89	4.89	10.33	-10.33	0.53	0.30	21.28
970.00	1.16	128.87	969.87	4.00	12.15	-12.15	0.57	-0.19	24.89
1,066.00	0.70	147.14	1,065.86	2.89	13.23	-13.23	0.56	-0.48	19.03
1,144.00	0.34	203.38	1,143.85	2.28	13.40	-13.39	0.75	-0.46	72.10
1,283.00	0.33	327.71	1,282.85	2.24	13.02	-13.02	0.43	-0.01	89.45
1,378.00	0.40	330.92	1,377.85	2.76	12.71	-12.71	0.08	0.07	3.38
1,474.00	0.51	324.57	1,473.85	3.40	12.30	-12.30	0.13	0.11	-6.61
1,569.00	0.57	320.89	1,568.84	4.11	11.76	-11.75	0.07	0.06	-3.87
1,665.00	0.70	160.11	1,664.84	3.93	11.66	-11.65	1.30	0.14	-167.48
1,760.00	2.02	156.41	1,759.81	1.85	12.52	-12.52	1.39	1.39	-3.89
1,856.00	3.38	164.41	1,855.70	-2.42	13.96	-13.96	1.47	1.42	8.33
1,951.00	4.81	164.52	1,950.46	-8.96	15.78	-15.78	1.51	1.51	0.12
2,047.00	6.09	161.53	2,046.02	-17.67	18.46	-18.48	1.37	1.33	-3.11
2,142.00	7.11	160.74	2,140.39	-28.00	22.00	-22.02	1.08	1.07	-0.83
2,238.00	7.33	160.38	2,235.63	-39.38	26.02	-26.05	0.23	0.23	-0.38
2,334.00	7.09	159.65	2,330.87	-50.70	30.13	-30.18	0.27	-0.25	-0.76
2,429.00	7.54	156.41	2,425.10	-61.91	34.67	-34.72	0.64	0.47	-3.41
2,525.00	7.81	154.68	2,520.24	-73.58	39.98	-40.04	0.37	0.28	-1.80
2,620.00	7.84	156.95	2,614.35	-85.37	45.27	-45.35	0.33	0.03	2.39
2,716.00	8.86	158.53	2,709.34	-98.28	50.54	-50.63	1.09	1.06	1.65
2,812.00	8.81	158.01	2,804.20	-111.98	56.00	-56.10	0.10	-0.05	-0.54
2,907.00	8.66	157.89	2,898.09	-125.35	61.42	-61.53	0.16	-0.16	-0.13
3,002.00	8.31	159.22	2,992.05	-138.39	66.55	-66.67	0.42	-0.37	1.40
3,056.00	8.11	159.64	3,045.50	-145.61	69.26	-69.38	0.39	-0.37	0.78
3,158.00	7.66	160.38	3,146.54	-158.76	74.04	-74.18	0.45	-0.44	0.73
3,253.00	7.82	160.42	3,240.67	-170.81	78.33	-78.48	0.17	0.17	0.04
3,349.00	7.97	161.42	3,335.76	-183.28	82.64	-82.80	0.21	0.16	1.04
3,444.00	9.00	154.55	3,429.72	-196.23	87.93	-88.11	1.52	1.08	-7.23
3,540.00	9.13	150.59	3,524.52	-209.64	94.90	-95.08	0.66	0.14	-4.13
3,635.00	9.19	150.01	3,618.31	-222.78	102.39	-102.59	0.12	0.06	-0.61
3,731.00	9.19	148.97	3,713.08	-235.99	110.18	-110.38	0.17	0.00	-1.08
3,826.00	9.34	146.83	3,806.84	-248.94	118.31	-118.52	0.40	0.16	-2.25
3,922.00	9.01	146.12	3,901.61	-261.70	126.76	-126.99	0.36	-0.34	-0.74
4,018.00	8.72	147.39	3,996.47	-274.07	134.87	-135.11	0.36	-0.30	1.32
4,113.00	8.85	147.07	4,090.35	-286.27	142.72	-142.97	0.15	0.14	-0.34
4,208.00	7.55	144.45	4,184.38	-297.49	150.33	-150.59	1.42	-1.37	-2.76
4,304.00	6.15	133.92	4,279.70	-306.19	157.70	-157.96	1.95	-1.46	-10.97
4,398.00	3.98	124.87	4,373.32	-311.54	164.00	-164.27	2.45	-2.31	-9.63
4,494.00	2.60	112.68	4,469.16	-314.29	168.74	-169.02	1.60	-1.44	-12.70
4,590.00	1.69	104.00	4,565.10	-315.47	172.13	-172.40	1.00	-0.95	-9.04
4,685.00	0.46	102.40	4,660.08	-315.89	173.86	-174.13	1.29	-1.29	-1.68
4,781.00	0.65	103.81	4,756.07	-316.10	174.76	-175.04	0.20	0.20	1.47

Legacy Directional Survey Report

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Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,876.00	0.71	82.04	4,851.07	-316.15	175.87	-176.15	0.28	0.06	-22.92
4,972.00	0.68	75.72	4,947.06	-315.93	177.01	-177.29	0.09	-0.03	-6.58
5,068.00	0.35	186.58	5,043.06	-316.08	177.53	-177.81	0.90	-0.34	115.48
5,163.00	0.91	205.63	5,138.05	-317.05	177.17	-177.45	0.62	0.59	20.05
5,259.00	0.89	216.31	5,234.04	-318.34	176.40	-176.68	0.18	-0.02	11.13
5,354.00	0.76	224.65	5,329.03	-319.38	175.52	-175.80	0.19	-0.14	8.78
5,450.00	0.71	228.61	5,425.02	-320.22	174.63	-174.90	0.07	-0.05	4.13
5,545.00	0.76	222.49	5,520.01	-321.08	173.76	-174.04	0.10	0.05	-6.44
5,641.00	0.63	220.43	5,616.01	-321.95	172.99	-173.27	0.14	-0.14	-2.15
5,736.00	0.65	223.07	5,711.00	-322.74	172.28	-172.56	0.04	0.02	2.78
5,831.00	0.76	236.59	5,805.99	-323.48	171.39	-171.67	0.21	0.12	14.23
5,927.00	0.94	222.41	5,901.98	-324.41	170.32	-170.61	0.29	0.19	-14.77
6,023.00	1.45	227.73	5,997.96	-325.81	168.89	-169.18	0.54	0.53	5.54
6,118.00	0.70	215.52	6,092.94	-327.09	167.67	-167.95	0.82	-0.79	-12.85
6,214.00	0.81	207.86	6,188.94	-328.17	167.01	-167.29	0.16	0.11	-7.98
6,309.00	1.01	212.04	6,283.92	-329.47	166.25	-166.54	0.22	0.21	4.40
6,405.00	1.40	206.81	6,379.90	-331.24	165.27	-165.56	0.42	0.41	-5.45
6,501.00	1.13	185.63	6,475.88	-333.23	164.65	-164.94	0.56	-0.28	-22.06
6,596.00	1.17	183.69	6,570.86	-335.13	164.50	-164.79	0.06	0.04	-2.04
6,692.00	1.66	172.69	6,666.83	-337.48	164.61	-164.91	0.58	0.51	-11.46
6,787.00	1.62	162.54	6,761.79	-340.13	165.19	-165.49	0.31	-0.04	-10.68
6,883.00	1.88	158.95	6,857.75	-342.89	166.16	-166.46	0.29	0.27	-3.74
6,978.00	2.25	159.43	6,952.69	-346.09	167.38	-167.68	0.39	0.39	0.51
7,062.00	1.96	150.93	7,036.63	-348.89	168.65	-168.96	0.51	-0.35	-10.12
7,168.00	1.76	147.50	7,142.57	-351.85	170.41	-170.72	0.22	-0.19	-3.24
7,264.00	1.64	153.25	7,238.53	-354.32	171.82	-172.13	0.22	-0.13	5.99
7,359.00	1.54	146.35	7,333.50	-356.60	173.14	-173.45	0.23	-0.11	-7.26
7,454.00	1.12	136.44	7,428.47	-358.33	174.49	-174.80	0.50	-0.44	-10.43
7,550.00	1.40	125.61	7,524.45	-359.69	176.09	-176.40	0.38	0.29	-11.28
7,645.00	1.66	137.24	7,619.41	-361.38	177.96	-178.28	0.42	0.27	12.24
7,741.00	1.25	120.82	7,715.38	-362.94	179.81	-180.12	0.60	-0.43	-17.10
7,837.00	1.42	132.08	7,811.36	-364.27	181.59	-181.91	0.32	0.18	11.73
7,931.00	0.60	88.79	7,905.34	-365.04	182.95	-183.26	1.13	-0.87	-46.05
8,026.00	0.97	96.92	8,000.33	-365.13	184.24	-184.56	0.41	0.39	8.56
8,122.00	0.96	99.90	8,096.32	-365.36	185.84	-186.16	0.05	-0.01	3.10
8,218.00	1.32	113.24	8,192.30	-365.94	187.65	-187.97	0.46	0.38	13.90
8,314.00	1.79	111.44	8,288.26	-366.92	190.06	-190.38	0.49	0.49	-1.88
8,409.00	0.75	25.45	8,383.25	-366.90	191.71	-192.03	1.99	-1.09	-90.52
8,504.00	1.23	353.85	8,478.23	-365.33	191.87	-192.18	0.75	0.51	-33.26
8,600.00	0.59	19.43	8,574.22	-363.84	191.92	-192.24	0.77	-0.67	26.65
8,696.00	0.35	68.55	8,670.22	-363.26	192.36	-192.67	0.47	-0.25	51.17
8,791.00	0.76	100.01	8,765.21	-363.27	193.25	-193.56	0.52	0.43	33.12

Legacy Directional Survey Report

Company:	Matador Resources Company	Local Co-ordinate Reference:	Well Ted Paup 3231 Fed Com 205H
Project:	Eddy County, New Mexico (NAD27)	TVD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Site:	Ted Paup 3231 Fed Com	MD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Well:	Ted Paup 3231 Fed Com 205H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,823.00	0.91	102.14	8,797.21	-363.36	193.71	-194.02	0.48	0.47	6.66
8,856.00	0.96	113.16	8,830.20	-363.52	194.22	-194.53	0.56	0.15	33.39
8,891.00	1.18	18.82	8,865.20	-363.30	194.60	-194.92	4.51	0.64	-269.55
KOP at 8891'MD / 8865.20'TVD									
8,951.00	3.72	352.63	8,925.14	-360.78	194.55	-194.87	4.51	4.23	-43.65
9,046.00	11.28	303.06	9,019.33	-352.64	186.35	-186.66	9.79	7.96	-52.18
9,141.00	20.67	303.01	9,110.56	-338.40	164.46	-164.75	9.88	9.88	-0.05
9,237.00	29.74	299.83	9,197.33	-317.28	129.52	-129.79	9.55	9.45	-3.31
9,332.00	37.33	293.63	9,276.49	-293.97	82.60	-82.86	8.76	7.99	-6.53
9,428.00	43.19	288.79	9,349.73	-271.70	24.77	-25.01	6.92	6.10	-5.04
9,524.00	49.74	289.76	9,415.82	-248.71	-40.88	40.66	6.86	6.82	1.01
9,586.75	61.86	286.22	9,451.03	-232.83	-90.17	89.96	19.87	19.31	-5.65
0' VS - 205H									
9,619.00	68.12	284.71	9,464.66	-225.05	-118.32	118.13	19.87	19.41	-4.67
9,715.00	85.40	275.86	9,486.61	-208.70	-209.87	209.69	20.09	18.00	-9.22
9,812.00	91.74	261.71	9,489.04	-210.76	-306.52	306.34	15.97	6.54	-14.59
9,907.00	89.08	260.91	9,488.36	-225.11	-400.42	400.22	2.92	-2.80	-0.84
9,915.46	88.99	260.89	9,488.50	-226.45	-408.77	408.57	1.04	-1.02	-0.19
FTP 9908'MD / 9488.50'TVD									
9,933.62	88.81	260.86	9,488.85	-229.33	-426.70	426.50	1.04	-1.02	-0.19
205H - FTP									
9,999.63	88.13	260.74	9,490.61	-239.88	-491.84	491.63	1.04	-1.02	-0.19
500' VS - 205H									
10,003.00	88.10	260.73	9,490.72	-240.43	-495.16	494.95	1.04	-1.02	-0.19
10,022.62	88.52	261.03	9,491.30	-243.53	-514.53	514.31	2.62	2.13	1.54
500' VS Revised									
10,098.00	90.12	262.19	9,492.20	-254.53	-589.09	588.86	2.62	2.13	1.54
10,194.00	90.59	262.90	9,491.60	-266.99	-684.27	684.04	0.89	0.49	0.74
10,289.00	90.82	263.71	9,490.43	-278.06	-778.62	778.37	0.89	0.24	0.85
10,385.00	89.67	264.23	9,490.02	-288.14	-874.08	873.83	1.31	-1.20	0.54
10,480.00	89.75	264.02	9,490.50	-297.87	-968.58	968.32	0.24	0.08	-0.22
10,500.06	89.56	263.96	9,490.62	-299.97	-988.53	988.27	0.97	-0.93	-0.29
1000'VS - 205H									
10,515.73	89.42	263.92	9,490.76	-301.62	-1,004.11	1,003.85	0.97	-0.93	-0.29
1000' VS Revised									
10,576.00	88.86	263.74	9,491.67	-308.10	-1,064.03	1,063.76	0.97	-0.93	-0.29
10,672.00	87.96	265.64	9,494.33	-316.98	-1,159.57	1,159.30	2.19	-0.94	1.98
10,767.00	88.55	267.64	9,497.23	-322.55	-1,254.36	1,254.08	2.19	0.62	2.11
10,863.00	92.58	269.52	9,496.28	-324.93	-1,350.30	1,350.02	4.63	4.20	1.96
10,958.00	90.59	269.73	9,493.65	-325.55	-1,445.26	1,444.97	2.11	-2.09	0.22
11,012.48	90.75	269.86	9,493.01	-325.74	-1,499.74	1,499.45	0.38	0.29	0.24
1500'VS - 205H									
11,013.43	90.75	269.86	9,493.00	-325.74	-1,500.68	1,500.40	0.38	0.29	0.24

Legacy Directional Survey Report

Company:	Matador Resources Company	Local Co-ordinate Reference:	Well Ted Paup 3231 Fed Com 205H
Project:	Eddy County, New Mexico (NAD27)	TVD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Site:	Ted Paup 3231 Fed Com	MD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Well:	Ted Paup 3231 Fed Com 205H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1500' VS Revised									
11,054.00	90.87	269.96	9,492.43	-325.81	-1,541.25	1,540.97	0.38	0.29	0.24
11,149.00	91.32	269.79	9,490.61	-326.01	-1,636.23	1,635.95	0.51	0.47	-0.18
11,245.00	91.85	269.69	9,487.96	-326.45	-1,732.20	1,731.91	0.56	0.55	-0.10
11,341.00	89.44	269.44	9,486.88	-327.18	-1,828.18	1,827.89	2.52	-2.51	-0.26
11,436.00	89.41	269.63	9,487.83	-327.95	-1,923.17	1,922.88	0.20	-0.03	0.20
11,511.93	89.48	269.56	9,488.56	-328.48	-1,999.09	1,998.80	0.13	0.10	-0.09
2000' VS - 205H									
11,512.93	89.48	269.56	9,488.57	-328.49	-2,000.10	1,999.81	0.13	0.10	-0.09
2000' VS Revised									
11,529.00	89.50	269.55	9,488.71	-328.62	-2,016.16	2,015.88	0.13	0.10	-0.09
11,622.00	90.81	271.30	9,488.46	-327.93	-2,109.16	2,108.87	2.35	1.41	1.88
11,716.00	91.37	271.29	9,486.68	-325.80	-2,203.11	2,202.83	0.60	0.60	-0.01
11,811.00	93.00	271.30	9,483.05	-323.66	-2,298.02	2,297.73	1.72	1.72	0.01
11,905.00	93.45	271.31	9,477.77	-321.52	-2,391.84	2,391.56	0.48	0.48	0.01
11,999.00	92.24	270.50	9,473.10	-320.04	-2,485.71	2,485.43	1.55	-1.29	-0.86
12,014.26	92.41	270.51	9,472.48	-319.90	-2,500.96	2,500.68	1.09	1.09	0.10
2500' VS Revised									
12,014.83	92.41	270.52	9,472.46	-319.90	-2,501.53	2,501.25	1.09	1.09	0.10
2500' VS - 205H									
12,092.00	93.25	270.59	9,468.65	-319.15	-2,578.60	2,578.32	1.09	1.09	0.10
12,187.00	91.57	269.44	9,464.65	-319.13	-2,673.51	2,673.23	2.14	-1.77	-1.21
12,281.00	90.39	268.32	9,463.04	-320.97	-2,767.48	2,767.20	1.73	-1.26	-1.19
12,374.00	92.33	268.99	9,460.84	-323.15	-2,860.42	2,860.14	2.21	2.09	0.72
12,470.00	90.47	267.38	9,458.49	-326.19	-2,956.34	2,956.05	2.56	-1.94	-1.68
12,507.24	90.70	267.33	9,458.11	-327.91	-2,993.54	2,993.25	0.64	0.62	-0.14
3000' VS - 205H									
12,514.59	90.75	267.32	9,458.02	-328.25	-3,000.87	3,000.59	0.64	0.62	-0.14
3000' VS Revised									
12,565.00	91.06	267.25	9,457.22	-330.64	-3,051.22	3,050.93	0.64	0.62	-0.14
12,660.00	89.58	268.80	9,456.69	-333.91	-3,146.16	3,145.87	2.26	-1.56	1.63
12,755.00	89.92	268.64	9,457.11	-336.03	-3,241.14	3,240.84	0.40	0.36	-0.17
12,851.00	90.36	268.36	9,456.87	-338.55	-3,337.10	3,336.81	0.54	0.46	-0.29
12,946.00	90.22	268.72	9,456.39	-340.97	-3,432.07	3,431.77	0.41	-0.15	0.38
13,014.29	90.21	270.83	9,456.14	-341.23	-3,500.35	3,500.05	3.09	-0.02	3.09
3500' VS Revised									
13,017.46	90.21	270.93	9,456.13	-341.18	-3,503.53	3,503.23	3.09	-0.02	3.09
3500' VS - 205H									
13,041.00	90.20	271.66	9,456.04	-340.65	-3,527.06	3,526.76	3.09	-0.02	3.09
13,137.00	93.73	273.45	9,452.75	-336.38	-3,622.89	3,622.59	4.12	3.68	1.86
13,232.00	94.79	273.16	9,445.69	-330.92	-3,717.47	3,717.18	1.16	1.12	-0.31
13,328.00	92.66	272.16	9,439.46	-326.47	-3,813.15	3,812.87	2.45	-2.22	-1.04
13,424.00	89.10	271.16	9,437.98	-323.69	-3,909.09	3,908.80	3.85	-3.71	-1.04

Legacy Directional Survey Report

Company:	Matador Resources Company	Local Co-ordinate Reference:	Well Ted Paup 3231 Fed Com 205H
Project:	Eddy County, New Mexico (NAD27)	TVD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Site:	Ted Paup 3231 Fed Com	MD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Well:	Ted Paup 3231 Fed Com 205H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
13,514.88	89.26	271.54	9,439.28	-321.55	-3,999.93	3,999.65	0.45	0.18	0.41	
4000' VS Revised										
13,518.00	89.27	271.55	9,439.32	-321.47	-4,003.05	4,002.77	0.45	0.18	0.41	
13,518.49	89.26	271.55	9,439.33	-321.46	-4,003.54	4,003.26	1.24	-1.21	-0.25	
4000'VS - 205H										
13,613.00	88.12	271.31	9,441.48	-319.10	-4,097.99	4,097.71	1.24	-1.21	-0.25	
13,709.00	89.69	271.73	9,443.32	-316.55	-4,193.94	4,193.66	1.69	1.64	0.44	
13,805.00	90.21	272.14	9,443.40	-313.31	-4,289.88	4,289.61	0.69	0.54	0.43	
13,901.00	90.91	271.62	9,442.46	-310.16	-4,385.83	4,385.55	0.91	0.73	-0.54	
13,996.00	90.04	271.13	9,441.68	-307.88	-4,480.79	4,480.52	1.05	-0.92	-0.52	
14,014.96	89.70	270.96	9,441.72	-307.54	-4,499.75	4,499.48	2.01	-1.80	-0.91	
4500' VS Revised										
14,016.64	89.67	270.94	9,441.73	-307.51	-4,501.43	4,501.16	2.01	-1.80	-0.91	
4500'VS - 205H										
14,091.00	88.33	270.27	9,443.03	-306.72	-4,575.77	4,575.50	2.01	-1.80	-0.91	
14,187.00	91.39	270.68	9,443.26	-305.93	-4,671.76	4,671.49	3.22	3.19	0.43	
14,283.00	91.47	270.57	9,440.87	-304.88	-4,767.72	4,767.46	0.14	0.08	-0.11	
14,378.00	92.93	270.98	9,437.22	-303.60	-4,862.64	4,862.37	1.60	1.54	0.43	
14,474.00	94.14	270.74	9,431.30	-302.16	-4,958.45	4,958.18	1.28	1.26	-0.25	
14,515.42	92.81	269.64	9,428.79	-302.02	-4,999.79	4,999.53	4.17	-3.22	-2.66	
5000'VS - 205H										
14,516.80	92.76	269.60	9,428.72	-302.03	-5,001.17	5,000.90	4.17	-3.22	-2.65	
5000' VS Revised										
14,569.00	91.08	268.22	9,426.97	-303.02	-5,053.32	5,053.06	4.17	-3.22	-2.65	
14,665.00	90.94	267.35	9,425.28	-306.73	-5,149.24	5,148.97	0.92	-0.15	-0.91	
14,760.00	92.93	267.06	9,422.07	-311.36	-5,244.07	5,243.79	2.12	2.09	-0.31	
14,856.00	93.88	267.67	9,416.37	-315.77	-5,339.79	5,339.52	1.18	0.99	0.64	
14,951.00	92.25	268.38	9,411.29	-319.03	-5,434.60	5,434.32	1.87	-1.72	0.75	
15,014.72	91.43	269.32	9,409.25	-320.31	-5,498.27	5,497.99	1.96	-1.28	1.48	
5500'VS - 205H										
15,016.85	91.41	269.35	9,409.19	-320.34	-5,500.40	5,500.12	1.96	-1.28	1.48	
5500' VS Revised										
15,047.00	91.02	269.80	9,408.55	-320.56	-5,530.54	5,530.26	1.96	-1.28	1.48	
15,142.00	90.29	270.07	9,407.47	-320.67	-5,625.53	5,625.25	0.82	-0.77	0.28	
15,238.00	90.43	270.05	9,406.86	-320.57	-5,721.53	5,721.25	0.15	0.15	-0.02	
15,333.00	91.25	269.96	9,405.47	-320.56	-5,816.52	5,816.24	0.87	0.86	-0.09	
15,428.00	91.61	269.77	9,403.10	-320.78	-5,911.49	5,911.21	0.43	0.38	-0.20	
15,516.98	93.25	270.11	9,399.33	-320.87	-6,000.39	6,000.11	1.88	1.84	0.39	
6000' VS Revised										
15,517.16	93.25	270.11	9,399.32	-320.87	-6,000.57	6,000.29	1.88	1.84	0.39	
6000'VS - 205H										
15,524.00	93.38	270.14	9,398.92	-320.86	-6,007.40	6,007.11	1.88	1.84	0.39	
15,619.00	92.42	270.36	9,394.12	-320.44	-6,102.27	6,101.99	1.04	-1.01	0.23	
15,715.00	91.33	268.12	9,390.97	-321.72	-6,198.21	6,197.92	2.59	-1.14	-2.33	

Legacy Directional Survey Report

Company:	Matador Resources Company	Local Co-ordinate Reference:	Well Ted Paup 3231 Fed Com 205H
Project:	Eddy County, New Mexico (NAD27)	TVD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Site:	Ted Paup 3231 Fed Com	MD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Well:	Ted Paup 3231 Fed Com 205H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
15,811.00	89.65	266.79	9,390.15	-325.98	-6,294.10	6,293.81	2.23	-1.75	-1.39	
15,906.00	90.21	265.78	9,390.27	-332.13	-6,388.90	6,388.61	1.22	0.59	-1.06	
16,002.00	88.19	266.59	9,391.61	-338.52	-6,484.67	6,484.37	2.27	-2.10	0.84	
16,007.86	88.15	266.62	9,391.80	-338.87	-6,490.51	6,490.22	0.87	-0.71	0.51	
6500' VS - 205H										
16,017.13	88.08	266.67	9,392.10	-339.41	-6,499.77	6,499.47	0.87	-0.71	0.51	
6500' VS Revised										
16,097.00	87.52	267.07	9,395.17	-343.77	-6,579.46	6,579.16	0.87	-0.71	0.51	
16,214.00	90.23	269.59	9,397.46	-347.18	-6,696.37	6,696.06	3.16	2.32	2.15	
16,310.00	92.50	270.87	9,395.18	-346.79	-6,792.33	6,792.03	2.71	2.36	1.33	
16,405.00	95.73	271.76	9,388.36	-344.62	-6,887.05	6,886.74	3.53	3.40	0.94	
16,501.00	95.78	271.47	9,378.73	-341.93	-6,982.53	6,982.22	0.31	0.05	-0.30	
16,519.43	95.25	271.36	9,376.96	-341.47	-7,000.86	7,000.56	2.96	-2.90	-0.62	
7000' VS Revised										
16,523.13	95.14	271.33	9,376.63	-341.39	-7,004.55	7,004.25	2.96	-2.90	-0.62	
7000' VS - 205H										
16,597.00	93.00	270.88	9,371.39	-339.97	-7,078.21	7,077.91	2.96	-2.90	-0.61	
16,692.00	91.15	269.64	9,367.95	-339.54	-7,173.14	7,172.85	2.34	-1.95	-1.31	
16,788.00	94.32	269.73	9,363.37	-340.06	-7,269.02	7,268.72	3.30	3.30	0.09	
16,883.00	94.77	269.71	9,355.84	-340.53	-7,363.72	7,363.42	0.47	0.47	-0.02	
16,979.00	94.26	269.70	9,348.28	-341.02	-7,459.42	7,459.12	0.53	-0.53	-0.01	
17,018.37	94.04	269.61	9,345.43	-341.25	-7,498.69	7,498.39	0.60	-0.56	-0.23	
7500' VS - 205H										
17,018.86	94.04	269.61	9,345.40	-341.26	-7,499.17	7,498.87	0.60	-0.56	-0.23	
7500' VS Revised										
17,074.00	93.73	269.48	9,341.66	-341.70	-7,554.19	7,553.89	0.60	-0.56	-0.23	
17,170.00	92.30	270.49	9,336.61	-341.72	-7,650.05	7,649.75	1.82	-1.49	1.05	
17,265.00	92.21	270.13	9,332.88	-341.21	-7,744.98	7,744.68	0.39	-0.09	-0.38	
17,361.00	90.64	271.52	9,330.49	-339.83	-7,840.93	7,840.63	2.18	-1.64	1.45	
17,456.00	90.62	271.35	9,329.44	-337.45	-7,935.90	7,935.60	0.18	-0.02	-0.18	
17,520.46	89.49	271.20	9,329.38	-336.01	-8,000.34	8,000.05	1.77	-1.75	-0.24	
8000' VS Revised										
17,523.63	89.44	271.19	9,329.41	-335.95	-8,003.51	8,003.21	1.77	-1.75	-0.24	
8000' VS - 205H										
17,552.00	88.94	271.12	9,329.81	-335.38	-8,031.87	8,031.57	1.77	-1.75	-0.24	
17,647.00	89.44	271.15	9,331.15	-333.50	-8,126.84	8,126.55	0.53	0.53	0.03	
17,743.00	89.92	270.77	9,331.69	-331.89	-8,222.83	8,222.53	0.64	0.50	-0.40	
17,838.00	90.62	271.07	9,331.24	-330.36	-8,317.81	8,317.52	0.80	0.74	0.32	
17,934.00	93.87	271.59	9,327.48	-328.14	-8,413.70	8,413.41	3.43	3.39	0.54	
18,019.29	93.83	271.71	9,321.76	-325.68	-8,498.76	8,498.47	0.15	-0.05	0.15	
8500' VS Revised										
18,023.91	93.82	271.72	9,321.45	-325.54	-8,503.37	8,503.08	0.15	-0.05	0.15	
8500' VS - 205H										

Legacy Directional Survey Report

Company:	Matador Resources Company	Local Co-ordinate Reference:	Well Ted Paup 3231 Fed Com 205H
Project:	Eddy County, New Mexico (NAD27)	TVD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Site:	Ted Paup 3231 Fed Com	MD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Well:	Ted Paup 3231 Fed Com 205H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
18,030.00	93.82	271.73	9,321.05	-325.36	-8,509.44	8,509.16	0.15	-0.05	0.15	
18,125.00	92.92	272.05	9,315.46	-322.23	-8,604.23	8,603.94	1.01	-0.95	0.34	
18,221.00	92.16	272.75	9,311.21	-318.22	-8,700.05	8,699.76	1.08	-0.79	0.73	
18,317.00	89.58	272.94	9,309.75	-313.45	-8,795.91	8,795.63	2.69	-2.69	0.20	
18,412.00	87.20	270.53	9,312.42	-310.58	-8,890.81	8,890.54	3.56	-2.51	-2.54	
18,508.00	86.87	270.30	9,317.38	-309.88	-8,986.68	8,986.41	0.42	-0.34	-0.24	
18,521.26	87.12	270.14	9,318.08	-309.83	-8,999.93	8,999.65	2.19	1.85	-1.17	
9000'VS - 205H										
18,522.37	87.14	270.13	9,318.14	-309.83	-9,001.03	9,000.76	2.19	1.85	-1.17	
9000' VS Revised										
18,603.00	88.63	269.19	9,321.11	-310.31	-9,081.60	9,081.33	2.19	1.85	-1.17	
18,699.00	90.62	268.88	9,321.74	-311.92	-9,177.58	9,177.31	2.10	2.07	-0.32	
18,795.00	89.95	268.75	9,321.26	-313.91	-9,273.56	9,273.28	0.71	-0.70	-0.14	
18,890.00	89.50	268.93	9,321.72	-315.83	-9,368.54	9,368.26	0.51	-0.47	0.19	
18,986.00	88.94	268.88	9,323.03	-317.67	-9,464.51	9,464.23	0.59	-0.58	-0.05	
19,020.72	89.59	269.42	9,323.47	-318.18	-9,499.23	9,498.95	2.44	1.87	1.56	
9500'VS - 205H										
19,021.80	89.61	269.44	9,323.48	-318.19	-9,500.31	9,500.03	2.44	1.87	1.56	
9500' VS Revised										
19,080.00	90.70	270.35	9,323.32	-318.30	-9,558.50	9,558.22	2.44	1.87	1.56	
19,176.00	91.29	270.81	9,321.66	-317.33	-9,654.48	9,654.20	0.78	0.61	0.48	
19,272.00	91.07	270.75	9,319.68	-316.02	-9,750.45	9,750.17	0.24	-0.23	-0.06	
19,367.00	92.97	271.63	9,316.33	-314.05	-9,845.37	9,845.09	2.20	2.00	0.93	
19,463.00	90.59	272.06	9,313.35	-310.96	-9,941.27	9,940.99	2.52	-2.48	0.45	
19,521.31	90.42	271.67	9,312.84	-309.06	-9,999.54	9,999.27	0.74	-0.29	-0.67	
10000' VS Revised										
19,525.39	90.41	271.64	9,312.81	-308.94	-10,003.62	10,003.34	0.74	-0.29	-0.67	
10000'VS - 205H										
19,558.00	90.31	271.42	9,312.60	-308.07	-10,036.22	10,035.95	0.74	-0.29	-0.67	
19,654.00	91.12	271.93	9,311.40	-305.27	-10,132.17	10,131.90	1.00	0.84	0.53	
19,750.00	91.55	271.95	9,309.17	-302.02	-10,228.09	10,227.82	0.45	0.45	0.02	
19,845.00	90.26	270.85	9,307.67	-299.70	-10,323.04	10,322.78	1.78	-1.36	-1.16	
19,941.00	89.98	270.98	9,307.47	-298.17	-10,419.03	10,418.77	0.32	-0.29	0.14	
20,015.00	89.64	270.72	9,307.71	-297.07	-10,493.02	10,492.76	0.58	-0.46	-0.35	
20,021.87	89.68	270.73	9,307.75	-296.98	-10,499.89	10,499.63	0.60	0.58	0.16	
10500' VS Revised										
20,023.74	89.69	270.73	9,307.76	-296.96	-10,501.76	10,501.50	0.60	0.58	0.16	
10500'VS - 205H										
20,111.00	90.20	270.87	9,307.85	-295.74	-10,589.01	10,588.75	0.60	0.58	0.16	
20,207.00	89.47	270.39	9,308.12	-294.68	-10,685.01	10,684.74	0.91	-0.76	-0.50	
20,245.00	89.41	270.38	9,308.49	-294.42	-10,723.00	10,722.74	0.16	-0.16	-0.03	
Last Survey at 20245' MD / 9308.49' TVD										
20,248.62	89.41	270.38	9,308.53	-294.40	-10,726.63	10,726.37	0.00	0.00	0.00	

Legacy Directional Survey Report

Company:	Matador Resources Company	Local Co-ordinate Reference:	Well Ted Paup 3231 Fed Com 205H
Project:	Eddy County, New Mexico (NAD27)	TVD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Site:	Ted Paup 3231 Fed Com	MD Reference:	GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)
Well:	Ted Paup 3231 Fed Com 205H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
205H - LTP									
20,249.20	89.41	270.38	9,308.54	-294.40	-10,727.20	10,726.94	0.00	0.00	0.00
LTP 20249.20'MD / 9308.54'TVD									
20,249.77	89.41	270.38	9,308.54	-294.39	-10,727.77	10,727.51	0.00	0.00	0.00
205H - LTP (Revised)									
20,288.61	89.41	270.38	9,308.94	-294.14	-10,766.61	10,766.35	0.00	0.00	0.00
205H - BHL									
20,289.77	89.41	270.38	9,308.95	-294.13	-10,767.76	10,767.50	0.00	0.00	0.00
205H - BHL (Revised)									
20,311.00	89.41	270.38	9,309.17	-293.99	-10,789.00	10,788.74	0.00	0.00	0.00
PTB 20311'MD / 9309.17'TVD									

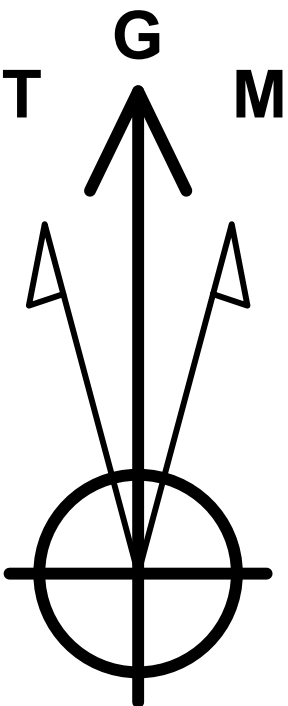
Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
205H - LTP (Revised)	0.00	270.05	9,309.84	-331.00	-10,728.00	558,243.00	565,158.00	32.534541	-104.121907
- actual wellpath misses target center by 36.63usft at 20249.77usft MD (9308.54 TVD, -294.39 N, -10727.77 E)									
- Rectangle (sides W100.00 H10,360.00 D0.00)									

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
8,891.00	8,865.20	-363.30	194.60	KOP at 8891'MD / 8865.20'TVD	
9,915.46	9,488.50	-226.45	-408.77	FTP 9908'MD / 9488.50'TVD	
20,245.00	9,308.49	-294.42	-10,723.00	Last Survey at 20245' MD / 9308.49' TVD	
20,249.20	9,308.54	-294.40	-10,727.20	LTP 20249.20'MD / 9308.54'TVD	
20,311.00	9,309.17	-293.99	-10,789.00	PTB 20311'MD / 9309.17'TVD	

Checked By: _____	Approved By: _____	Date: _____
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Company: Matador Resources Company
Field: Eddy County, New Mexico (NAD27)
Location: Ted Paup 3231 Fed Com
Well: Ted Paup 3231 Fed Com 205H
OH
Plan: Plan 3
GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256)



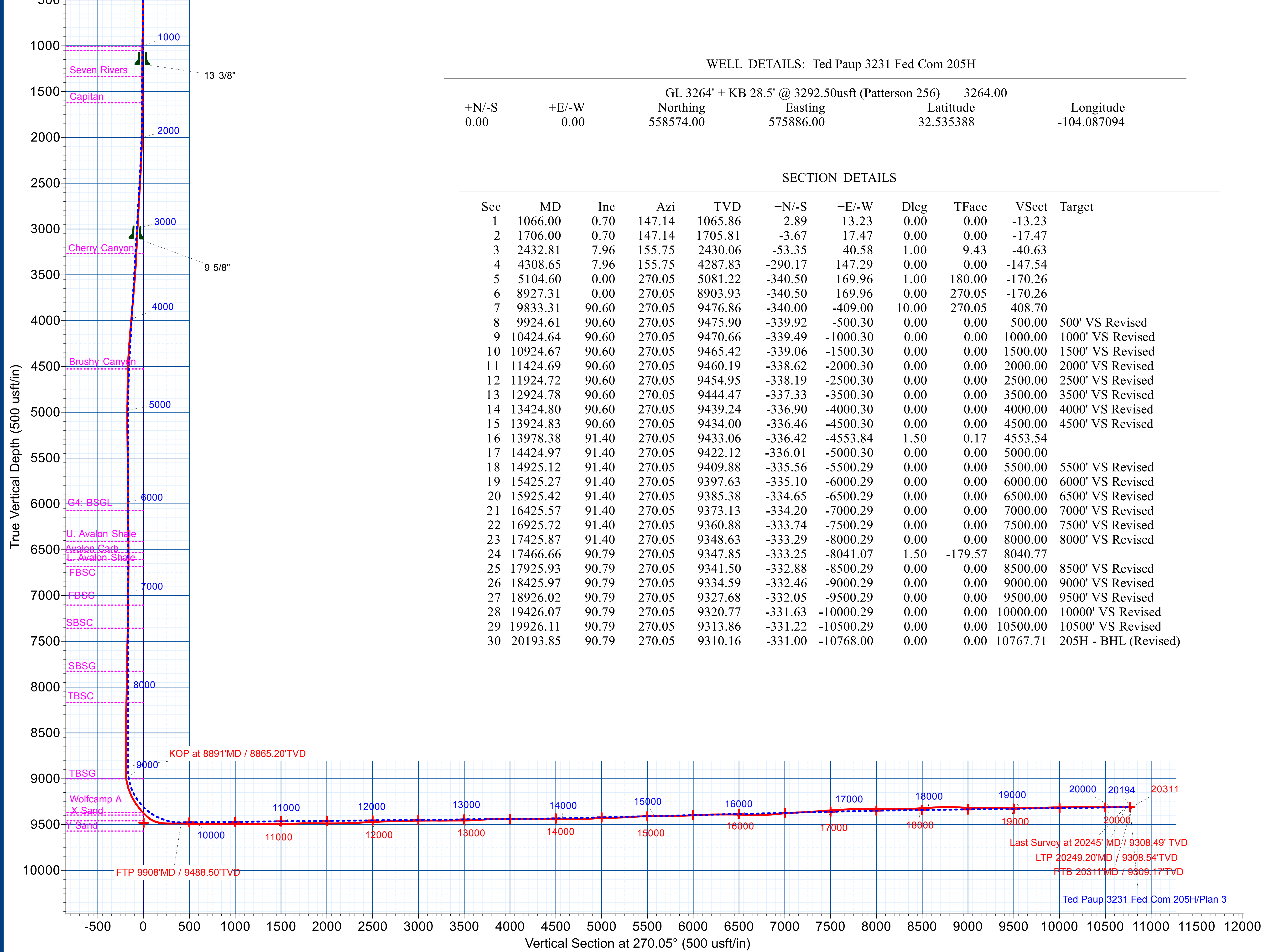
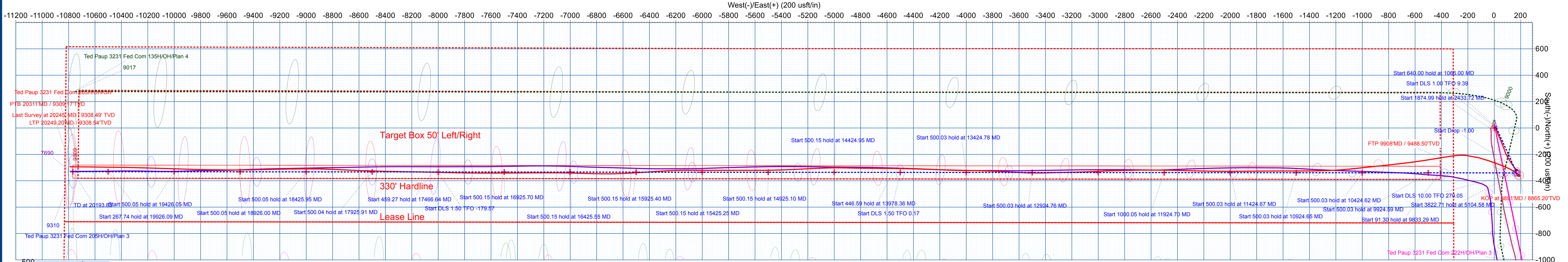
Azimuths to Grid North
True North: -0.13°
Magnetic North: 6.72°

Magnetic Field
Strength: 47655.6nT
Dip Angle: 60.12°
Date: 3/6/2021
Model: WMM2020

Rig: Patterson 256

PROJECT DETAILS: Eddy County, New Mexico (NAD27)

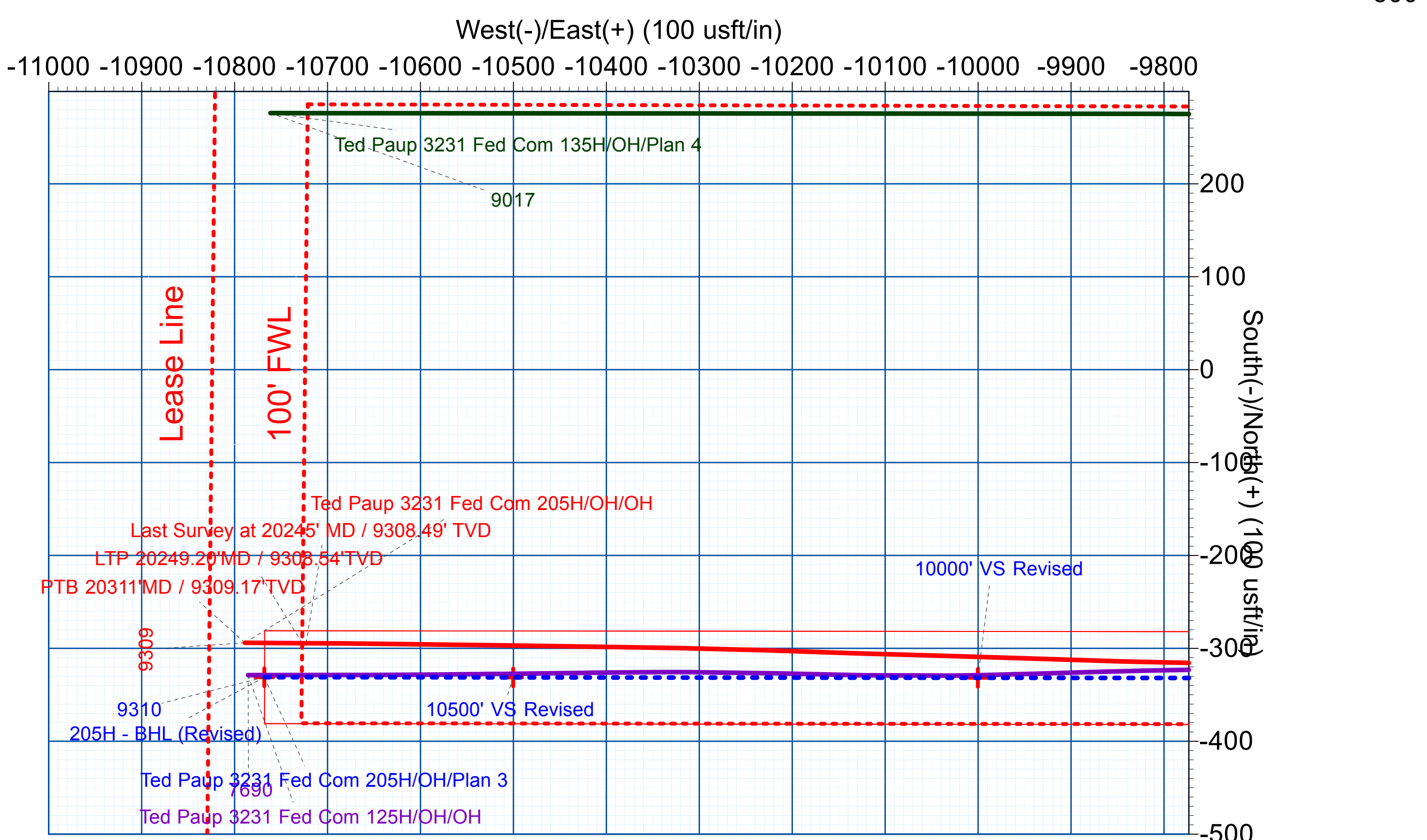
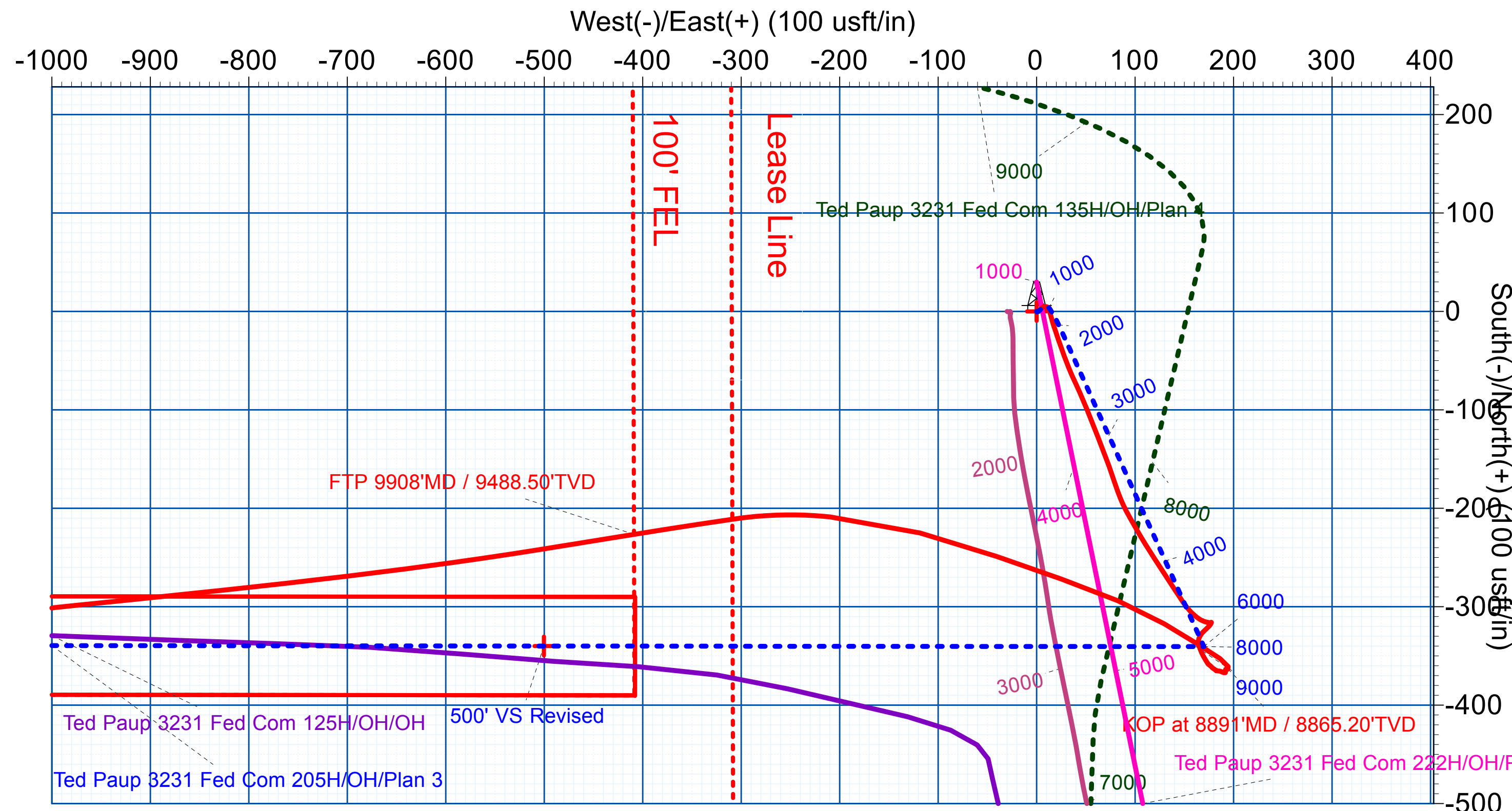
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level



WELL DETAILS: Ted Paup 3231 Fed Com 205H											
GL 3264' + KB 28.5' @ 3292.50usft (Patterson 256) 3264.00											
+N/-S	+E/-W	Northing		Easting		Latitude		Longitude			
0.00	0.00	558574.00		575886.00		32.535388		-104.087094			
SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target	
1	1066.00	0.70	147.14	1065.86	2.89	13.23	0.00	0.00	-13.23		
2	1706.00	0.70	147.14	1705.81	-3.67	17.47	0.00	0.00	-17.47		
3	2432.81	7.96	155.75	2430.06	-53.35	40.58	1.00	9.43	-40.63		
4	4308.65	7.96	155.75	4287.83	-290.17	147.29	0.00	0.00	-147.54		
5	5104.60	0.00	270.05	5081.22	-340.50	169.96	1.00	180.00	-170.26		
6	8927.31	0.00	270.05	8903.93	-340.50	169.96	0.00	270.05	-170.26		
7	9833.31	90.60	270.05	9476.86	-340.00	-409.00	10.00	270.05	408.70		
8	9924.61	90.60	270.05	9475.90	-339.92	-500.30	0.00	0.00	500.00	500' VS Revised	
9	10424.64	90.60	270.05	9470.66	-339.49	-1000.30	0.00	0.00	1000.00	1000' VS Revised	
10	10924.67	90.60	270.05	9465.42	-339.06	-1500.30	0.00	0.00	1500.00	1500' VS Revised	
11	11424.69	90.60	270.05	9460.19	-338.62	-2000.30	0.00	0.00	2000.00	2000' VS Revised	
12	11924.72	90.60	270.05	9454.95	-338.19	-2500.30	0.00	0.00	2500.00	2500' VS Revised	
13	12924.78	90.60	270.05	9444.47	-337.33	-3500.30	0.00	0.00	3500.00	3500' VS Revised	
14	13424.80	90.60	270.05	9439.24	-336.90	-4000.30	0.00	0.00	4000.00	4000' VS Revised	
15	13924.83	90.60	270.05	9434.00	-336.46	-4500.30	0.00	0.00	4500.00	4500' VS Revised	
16	13978.38	91.40	270.05	9433.06	-336.42	-4553.84	1.50	0.17	4553.54		
17	14424.97	91.40	270.05	9422.12	-336.01	-5000.30	0.00	0.00	5000.00		
18	14925.12	91.40	270.05	9409.88	-335.56	-5500.29	0.00	0.00	5500.00	5500' VS Revised	
19	15425.27	91.40	270.05	9397.63	-335.10	-6000.29	0.00	0.00	6000.00	6000' VS Revised	
20	15925.42	91.40	270.05	9385.38	-334.65	-6500.29	0.00	0.00	6500.00	6500' VS Revised	
21	16425.57	91.40	270.05	9373.13	-334.20	-7000.29	0.00	0.00	7000.00	7000' VS Revised	
22	16925.72	91.40	270.05	9360.88	-333.74	-7500.29	0.00	0.00	7500.00	7500' VS Revised	
23	17425.87	91.40	270.05	9348.63	-333.29	-8000.29	0.00	0.00	8000.00	8000' VS Revised	
24	17466.66	90.79	270.05	9347.85	-333.25	-8041.07	1.50	-179.57	8040.77		
25	17925.93	90.79	270.05	9341.50	-332.88	-8500.29	0.00	0.00	8500.00	8500' VS Revised	
26	18425.97	90.79	270.05	9334.59	-332.46	-9000.29	0.00	0.00	9000.00	9000' VS Revised	
27	18926.02	90.79	270.05	9327.68	-332.05	-9500.29	0.00	0.00	9500.00	9500' VS Revised	
28	19426.07	90.79	270.05	9320.77	-331.63	-10000.29	0.00	0.00	10000.00	10000' VS Revised	
29	19926.11	90.79	270.05	9313.86	-331.22	-10500.29	0.00	0.00	10500.00	10500' VS Revised	
30	20193.85	90.79	270.05	9310.16	-331.00	-10768.00	0.00	0.00	10767.71	205H - BHL (Revised)	

CASING DETAILS				
TVD	MD	Name	Size	
400.00	400.02	20"	20	
1200.00	1200.15	13 3/8"	13-3/8	
3100.00	3109.27	9 5/8"	9-5/8	

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
192.50	192.50	Rustler
1007.50	1007.64	Tansill
1052.50	1052.64	Yates
1332.50	1332.66	Seven Rivers
1622.50	1622.69	Capitan
3267.50	3278.39	Cherry Canyon
4527.50	4550.01	Brushy Canyon
6070.80	6094.18	G4: BSGL
6413.00	6436.38	U. Avalon Shale
6528.50	6551.88	Avalon Carb
6605.60	6628.98	L. Avalon Shale
6685.10	6708.48	FBSC
7104.80	7128.18	FBSC
7367.20	7380.58	SBSC
7826.70	7850.08	SBSC
8168.80	8190.18	TBSC
9001.80	9025.66	TBSC
9368.00	9468.22	Wolfcamp A
9396.90	9520.92	X Sand
9459.90	9687.44	Y Sand



Well Name: PENNZOIL 3231 FED COM	Well Location: T20S / R29E / SEC 33 / NWNW / 32.5360023 / -104.0878827	County or Parish/State: EDDY / NM
Well Number: 205H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM04825	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001544926	Well Status: Drilling Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2648796

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/14/2021

Date Operation Actually Began: 11/10/2021

Type of Action: Hydraulic Fracturing

Time Sundry Submitted: 02:25

Actual Procedure: Ted Paup 3231 Federal Com 205H BLM Bond No. NMB001079 Surety Bond No. RLB0015172 06/14/2021 RIG RELEASED 10/11/2021 Performed casing integrity test to 5,800 psi for 30 mins; good test. 10/26/2021 Held safety meeting; Turn over to frac @ 15:08 hrs 10/26/2021 BEGIN PERF & FRAC 11/10/2021 FINISH 48 STAGES PERF & FRAC 9,929-20159, FRAC W/25,685,657 LBS PROPPANT

Well Name: PENNZOIL 3231 FED COM	Well Location: T20S / R29E / SEC 33 / NWNW / 32.5360023 / -104.0878827	County or Parish/State: EDDY / NM
Well Number: 205H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM04825	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001544926	Well Status: Drilling Well	Operator: MATADOR PRODUCTION COMPANY

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: BRETT JENNINGS	Signed on: DEC 14, 2021 02:25 PM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 629-2160	
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 01/28/2022
Signature: Jonathon Shepard	



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Completion Print

06/14/2022

Operator Name MATADOR PRODUCTION COMPANY SHL NWNW Sec 33 20S 29E	Well Name PENNZOIL 3231 FED COM	Well Number 205H	US Well Number 3001544926
	County EDDY	State NM	Lease Number(s) NMNM04825
Well Type OIL WELL	Well Status Drilling Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name PENNZOIL 32 FED	Well Pad Number PAD 1	ID 10400008281

Section 1 - General

Well Completion Report Id: 82911**Submission Date:** N/A until DB**BLM Office:** Carlsbad Field Office**User:** BRETT JENNINGS**Title:** Regulatory Analyst**Federal/Indian:** FEDERAL**Lease Number:** NMNM04825**Lease Acres:****Agreement in place?:** NO**Federal or Indian Agreement:****Agreement Number:****Agreement Name:****Keep this Well Completion Report confidential?:** NO**APD Operator:** MATADOR
PRODUCTION COMPANY

Section 2 - Well

Field/Pool or Exploratory:**Pool Name:** WOLFCAMP EAST (GAS)**Field Name:** BURTON FLAT, West**Well Type:** OIL WELL**Spud Date:** 04-18-2021**Date Total Measured Depth Reached:** 06-13-2021**Drill & Abandon or Ready To Produce:** READY TO**Well Class:** HORIZONTAL

Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
SEVEN RIVERS	OTHER	cave / karst	1960	1333	1333	NONE	
CAPITAN REEF	OTHER	capitan aquifer	1670	1623	1623	USEABLE WATER	

Operator Name MATADOR PRODUCTION COMPANY SHL NWNW Sec 33 20S 29E	Well Name PENNZOIL 3231 FED COM	Well Number 205H	US Well Number 3001544926
	County EDDY	State NM	Lease Number(s) NMNM04825
Well Type OIL WELL	Well Status Drilling Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name PENNZOIL 32 FED	Well Pad Number PAD 1	ID 10400008281

Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
BONE SPRING	SANDSTONE		-2771	6064	6089	NATURAL GAS, OIL	
WOLFCAMP	SANDSTONE		-6081	9374	9462	NATURAL GAS, OIL	

Completion and Completed

Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM04825		NEW		POW	12-17-2021	12-16-2021	WOLFCA MP	9929	20158	Y	.39	48	OPEN

Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Total Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1	Y	FRAC	424841	2551441	Total Proppant - 25514419

Operator Name MATADOR PRODUCTION COMPANY SHL NWNW Sec 33 20S 29E	Well Name PENNZOIL 3231 FED COM	Well Number 205H	US Well Number 3001544926
	County EDDY	State NM	Lease Number(s) NMNM04825
Well Type OIL WELL	Well Status Drilling Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name PENNZOIL 32 FED	Well Pad Number PAD 1	ID 10400008281

Production Data

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1			FLows FROM WELL		SOLD	

Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1	12/23/2021	24	2072	4052	4477	1955	56/64			970
00	S1	1	12/23/2021	24	2072	4052	4477	1955	56/64			970

Well Location

Survey Type: RECTANGULAR

Survey Number:

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum:

Operator Name MATADOR PRODUCTION COMPANY SHL NWNW Sec 33 20S 29E	Well Name PENNZOIL 3231 FED COM	Well Number 205H	US Well Number 3001544926
	County EDDY	State NM	Lease Number(s) NMNM04825
Well Type OIL WELL	Well Status Drilling Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name PENNZOIL 32 FED	Well Pad Number PAD 1	ID 10400008281

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
SHL	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.5355075	-104.0875964	3264	FEDERAL	NMNM04825				600	FNL	310	FWL	20S	29E	33	NWNW
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.5348812	-104.0889734	-6085	FEDERAL	NMNM129261				828	FNL	115	FEL	20S	29E	32	NENE
EXIT Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.534759	-104.1221181	-6043	FEDERAL	NMNM004825				910	FNL	190	FWL	20S	29E	31	NWNW
BHL Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.5347632	-104.1226075	-6045	FEDERAL	NMNM004825				909	FNL	39	FWL	20S	29E	31	NWNW

Casing, Liner and Tubing

Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
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Operator Name MATADOR PRODUCTION COMPANY SHL NWNW Sec 33 20S 29E	Well Name PENNZOIL 3231 FED COM	Well Number 205H	US Well Number 3001544926
	County EDDY	State NM	Lease Number(s) NMNM04825
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Allottee/Tribe Name	Well Pad Name PENNZOIL 32 FED	Well Pad Number PAD 1	ID 10400008281

Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	26	0	371	20.0	94	J-55		BUTT		
00	INTERMEDIATE	17.5	0	1195	13.375	54.5	J-55		BUTT		
00	INTERMEDIATE	12.25	0	3094	9.625	40	J-55		BUTT		
00	PRODUCTION	8.5	0	20301	5.5	20	P-110		OTHER	TLW	

Cementing

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield(cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume
00	SURFACE		C	1045	1.33	0					247.5
00	INTERMEDIATE	427	C	710	1.68	427	C	390	1.33	0	304.8
00	INTERMEDIATE	1250	C	620	1.76	1250	C	190	1.35	0	240
00	PRODUCTION		C	655	2.71	0	C	2555	1.46	0	980.5

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Allottee/Tribe Name	Well Pad Name PENNZOIL 32 FED	Well Pad Number PAD 1	ID 10400008281

Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00									

Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report	Wellbore Diagram
00	YES	NO	NO	YES	NO	NO

Operator Name MATADOR PRODUCTION COMPANY SHL NWNW Sec 33 20S 29E	Well Name PENNZOIL 3231 FED COM	Well Number 205H	US Well Number 3001544926
	County EDDY	State NM	Lease Number(s) NMNM04825
Well Type OIL WELL	Well Status Drilling Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name PENNZOIL 32 FED	Well Pad Number PAD 1	ID 10400008281

Operator

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

Name: MATADOR PRODUCTION COMPANY

Signed By: BRETT JENNINGS

Title: Regulatory Analyst

Signed on: 01/31/2022

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS

State: TX

Zip: 75240

Phone: (972)629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Extension:

Email address:

Attachments

Matador_Ted_Paup_3132_Fed_Com_205H_AD_Svy_Rpt_20220127102247.pdf

FINAL_Ted_Paup_3231_Fed_Com_205H_1MD_20220127102308.pdf

AD_TED_PAUP_3231_FED_COM_205H_S_20220127102410.pdf

FINAL_Ted_Paup_3231_Fed_Com_205H_1MD_20220131074912.pdf

Matador_Ted_Paup_3132_Fed_Com_205H_AD_Svy_Rpt_20220131074955.pdf

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AD_TED_PAUP_3231_FED_COM_205H_S_20220131075051.pdf

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 116780

ACKNOWLEDGMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 116780
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 116780

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 116780
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	8/25/2025