

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-10612
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator J & J Investments, LLC		6. State Oil & Gas Lease No. <del>330774</del> NM-0467934
3. Address of Operator 132257 Lovington Hwy PO Box 39 Loco Hills, NM 88255		7. Lease Name or Unit Agreement Name Grayburg Jackson PSU AD
4. Well Location Unit Letter A : 330' feet from the North line and 640' feet from the East line Section 34 Township 17S Range 30E NMPM County Eddy		8. Well Number 009 Inj
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554'		9. OGRID Number 331241
		10. Pool name or Wildcat GB-Jackson <del>ON GR SA</del> 7R-Q-G-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU. NU BOP. RELEASE AD-1 PKR. MEASURE OUT OF HOLE. RIG UP TUBING TESTERS. VOLUME TEST PKR AND 1 STAND TO 5000 PSI. TEST GOOD. TIH W/TBG BEING TESTED TO 5000 PSI. RIG DOWN TESTERS. RIG DOWN FLOOR. RIG UP PUMP INHIBITOR DOWN CASING. RIG UP PUMP TRUCK. PUMP 60 BBLs DOWN CASING. NIPPLE DOWN BOP. SET PACKER @ 3186' LOAD CASING W/INHIBITOR. NIPPLE UP LARKEN HEAD. TEST PKR AND LARKEN TO 300 PSI FOR 30 MIN. TEST OK. RELEASE PRESSURE ON PRK.

NOTIFY OCD INSPECTOR TO SET UP A TEST.  
TO RUN MIT WITH CHART.

24 hours prior to testing

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Josie M. Ciempa TITLE Vice President / Operations DATE April 8, 2025  
 Type or print name Josie M Ciempa E-mail address: jnjinvestments@pvtm.net PHONE: 575-677-2148  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

**State Of New Mexico**  
**Energy, Minerals and Natural Resources Department**

04-Dec-24

**J & J Investments, LLC**132257 Lovington Hwy  
Po Box 39  
Loco Hills, NM 88255**Pre Enforcement Notification**

Dear Operator:

The following inspection indicates that the well, equipment, location or operational status of the well failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date indicated.

Please notify the Compliance Officer copied on this letter, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

**INSPECTION DETAIL SECTION**

[30-015-10612] GRAYBURG JACKSON PSU AD #009		OGRID: 331241	A-34-17S-30E 330 FNL 640 FEL
<b>Inspection Date</b> 12/4/2024	<b>Type Inspection</b> Routine Inspection	<b>Inspector</b> [BZL] Barbara Lydick	<b>Inspection No.</b> iBZL2433948977
<b>Violation</b>	<b>Title</b>	<b>Corrective Action Due</b>	
cBZL2433955667 19.15.26 Injection Detection of Deficient Mechanical Integrity	(2024 UIC FAILURE-operator contacted me 8/7/2023-said well was communicating and shut well in-well has not been repaired-well has not had a MIT since 2016-has not had a BHT since 2021-WELL IS TO STAY SHUT IN UNTIL REPAIRED )	3/4/2025	
cBZL2433955668 19.15 Oil and Gas Mechanical Integrity Failure Recorded	(Auto Generated Violation - MIT Failure exists.)	3/4/2025	

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

**Note:** Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

## Well Data Sheet

Name	PSU AD-9	Serial No.		TD	3332
Field	Grayburg Jackson	API No.	3001510612	PBTD	3295
County	Eddy	Date spud	Jul-65	OH Plugs	3295-3300
State	New Mexico	Date compl.	Aug-65	Prepared	10/29/2002
Status	Active injector			By	R Porter
Location	330 FNL & 640 FEL of Sec 34 T17S R30 E				
Elevations	GL = 3554				

Casing and Cement					
OD	Weight	Grade	Depth	Total Sk.	Remarks
8 5/8			550	100	
5 1/2				150	

  

Perforations			
Date	Depth	Zone	Remarks
Jul-75	3260-3300	Premier	OH completion

## Well History

Jul-65 D&C as OH injector completion in Premier

Oct-72 SI as uneconomical

Feb-85 Report in file shows well to be a rod rumped well

May-00 Converted to injector. Tagged PBTD at 3295

Tubing 101 jts new 2 3/8 PC w/TK-79 and PC AD-1 packer set at 3184

8 5/8

Pkr at 3184

5 1/2  
3260

PBTD 3295

TD 3332

## Well Data Sheet

Well Name PSU AD-9 Serial No. TD 3332  
 Field Grayburg Jackson API No. 3001510612 PBTD 3295  
 County Eddy Date spud Jul-65 OH Plugs 3295-3300  
 State New Mexico Date compl. Aug-65 Prepared 4-8-2025  
 Status Active injector By JC  
 Location 330 FNL & 640 FEL of Sec 34 T17S R30 E  
 Elevations GL = 3554

Casing and Cement					
OD	Weight	Grade	Depth	Total Sk.	Remarks
8 5/8			550	100	
5 1/2				150	
Perforations					
Date	Depth	Zone	Remarks		
Jul-75	3260-3300	Premier	OH completion		

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Tubing 101 jts new 2 3/8 PC w/TK-79 and PC AD-1 packer set at 3184

2025 101 jts 2 3/8 PC and PC AD-1 packer set @ 3184'

Pkr at 3184

5 1/2  
3260

PBTD 3295

TD 3332

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CONDITIONS

Action 449600

CONDITIONS

Operator: J & J Investments, LLC 132257 Lovington Hwy Loco Hills, NM 88255	OGRID: 331241
	Action Number: 449600
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Replacment tubing must be the same diameter as current tubing in the well. Bradenhead test shall be completed along with MIT required to return well to injection.	9/10/2025