

Well Name: KING KONG	Well Location: T30N / R17W / SEC 4 / NWSW / 36.8406065 /	County or Parish/State: SAN JUAN / NM
Well Number: 20	Type of Well: OIL WELL	Allottee or Tribe Name: SHIPROCK
Lease Number: 14200603639	Unit or CA Name:	Unit or CA Number:
US Well Number: 300450989900S1	Operator: ACTION OIL CO INC	

Subsequent Report

Sundry ID: 2870326

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/27/2025

Time Sundry Submitted: 11:59

Date Operation Actually Began: 07/07/2025

Actual Procedure: Well plugged by the Navajo Nation, contractor Walsh Engineering and Production. Work completed July 10, 2025. Daily Events 7/7/25 - SICP=5PSI. JHA with crew. MIRU. Tally tbg, MU spear w-1.99 grapple, 3"x2-3/8 reg bumper jar, XO to 2-3/8 tbg, 1jt, 4"x2-3/8" marker sub, and 16 joits 2-3/8 tbg. Rabbit tbg on the way in wellbore. Tagged top of fish with 6ft in on #16 joint. Attempted to engage fish. Could not get latched into fish. POH with tbg, will change to 2.43 grapple. Tagged TOF at 496', rotated 1 round of left hand and tbg strated going deeper. Continued TIH with tbg. Tagged again at 858' (27' above pkr at 882'). Could not get any deeper. POH with tbg and tools. Noticed 23 jts of tbg were wet on the od (possibly 725' of fluid in well). Secured the well for the evening. Crew off location at 18:30 7/8/25 SICP= 0PSI. JHA with crew. Function test BOP. TIH with 1/2 mule shoe coupling and tbg. Tagged at 516' by tally. Attempted to work tbg past bad spot with no results. POH with tbg. Removed 1/2 mule shoe coupling and installed 1-1/2x2-3/8 x-over and slim hole coupling on tbg and tih. Tagged at 858'. Picked up 5', EOT @853'. Attempted to establish circulation, took 5 bbls to catch circulation. At 9 bbls total water pumped started get flow from around surface casing. SD. Crew dug out cellar some more and at appx 6' shovel got wet. Reported to engineering. Stand by on Vac truck to arrive to keep fluid out of cellar. Break circulation. Took 1 bbl. Circulated wellbore clean with 30 bbls pumped. Got clean fluid back. M&P 15 sks w-2% cacl, 15.8#, 1.15, 17.25 cuft, 3.1 bbls, class "G" neat cement from 860' to 670' . Displaced with 2.6 bbls total (1.5 bbls of pkr fluid). LD pipe to 400', reverse circulated clean with 7 bbls of water. WOC. Secured the well for the evening. Crew off location at 15:00. Moticha Franklin NNUIC Inspector and Valjean Uentillie NNMinerals Inspector on location to witness operation.- 7/9/25 - SICP=0PSI. JHA with crew. Function test BOP. Having crew dig out cellar. TIH to tag TOC. Tagged TOC at 670'. Poh with tbg. Top of casing with fluid for CBL. RU TWG for CBL. Tagged possible casing part at 500', tagged TOC at 670'. Started logging out and got hung up at 500', worked cbl thru bad spot. Did not go back down,

Received by OCD: 9/10/2025 11:49:02 AM

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continued logging out. Consulted cbl results with NNMinerals, NNUIC, NNOG and Engineering. RIH and perf 4 shots at 490'. POH with guns, verified all shots fired. RD WL. MU 4-1/2 CICR on tbg and TIH to 459'. Set cicr and est inj rated 2bpm at 20 psi. M&P 33 sks, 1.15 yield, 15.8#, 38 cuft, 6.8 bbls, Class "G" neat cement w/2% CACL. (17sks,1.96 cuft, 3.5 bbls outside plug_4sks,4.6cuft, .8 bbls below cicr_12sks,13.8cuft,2.5 bbls on top of cicr) Displaced with 1.2 bbls of pkr fluid. TOC at 309'. LD tbg to 170' and circulated clean conventionally. Got back a small amount of gray water back. SD. POH with setting tool. WOC. Secured well for the rest of the day. Crew off location at 13:00. Moticha Franklin w- NNUIC and Valjean Uenitille w-NNMinerals on location to witness operation. 7/10/25 - SICP=0PSI. JHA with crew. Function test BOP. TIH to tag TOC. Tagged TOC@353'. POH with tbg. RU TWG to perf 4 shots at 150'. RD WL. Established injection rate of 1.3 bpm at 40 psi. Got circulation to cellar. SD. TIH with 5 joints. M&P 60sk, 1.15 yield, 15.8#, 69 cuft, 12.3 bbls from 165' to surface. Good cement returns. POH laying down tbg, pumping cement to keep 4-1/2 full while poh. Washed up jts. Cement at surface inside 4-1/2 and cellar. ND BOP and work floor. WOC (4Hrs). Cutoff WH. TOC inside 4-1/2 is 4'5" and 4' in 4-1/2x7". Weld dry hole marker on cutoff. Top off casing strings and cellar with 25 sks, 28.75 cuft, 5 bbls. Moticha Franklin w-NNEPA-UIC and Valjean Uentillie w-NNMinerals on location to witness operation. RDMOL to Clark Kent #1. Crew off location at 15:00.

SR Attachments

Actual Procedure

SR_ABD_WBS_20_3004509899_20250827115830.pdf

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Phone: 5055647742

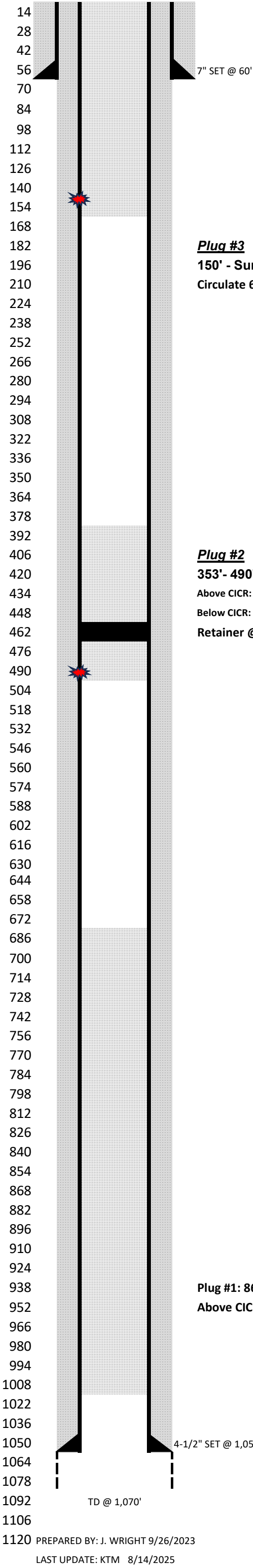
Disposition: Accepted

Signature: Kenneth Rennick

BLM POC Title: Petroleum Engineer

BLM POC Email Address: krennick@blm.gov

Disposition Date: 08/28/2025



WELL: KING KONG #020 SWD	COUNTY: SAN JUAN	API #: 30-045-09899
FIELD: SALT CREEK	STATE: NM	SPUD: 9/10/1959
FORMATION: DAKOTA	LEASE: 14-20-0603-639	P&A 7/10/2025
LOCATION: 1,650' FSL & 330' FWL	SECTION: 4	TOWNSHIP: 30N
TD: 1,070'	PBTD: 1,070'	ELEV GL: 5,072'
	ELEV-RKB: UNK	RANGE: 17W

P&A Daily Events

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 504850

CONDITIONS

Operator: ACTION OIL CO INC 437 Road 2900 Aztec, NM 87410	OGRID: 25872
	Action Number: 504850
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Accepted for Record	9/10/2025