

Well Name: CLARK KENT	Well Location: T30N / R17W / SEC 5 / NESE / 36.84105 / -108.64648	County or Parish/State: SAN JUAN / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name: SHIPROCK
Lease Number: 14200603903	Unit or CA Name:	Unit or CA Number:
US Well Number: 300450991100S1	Well Status: Abandoned	Operator: ACTION OIL CO INC

Subsequent Report

Sundry ID: 2780287

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 03/19/2024	Time Sundry Submitted: 11:53
Date Operation Actually Began: 11/20/2023	

Actual Procedure: See attached. Worked completed 03/05/2024.

SR Attachments

Actual Procedure

SR\_ABD\_004\_3004509911\_20240319115308.pdf

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 03/19/2024
Signature: Kenneth Rennick	



# MEMO

**To:** BLM – FFO

**From:** Walsh Engineering and Production

**cc:** Navajo Nation Minerals Department, Navajo Nation Oil and Gas Company

**Date:** 2/29/2024

**Re:**

King Kong #19 - 30-045-21840	King Kong #20 - 30-045-09899
Clark Kent #4 - 30-045-0991	Navajo U2 – 30-045-11062
King Kong #14 - 30-045-21834	Navajo U3 – 30-045-11063
King Kong #15 - 30-045-21842	Navajo U4 – 30-045-11037
Clark Kent #1 - 30-045-20225	Navajo U8 – 30-045-26228
Trading Post #1 – 30-045-05915	Foshay #1 – 30-045-20958

\*Highlighted wells above are undergoing NEPA review prior to P&A operations.

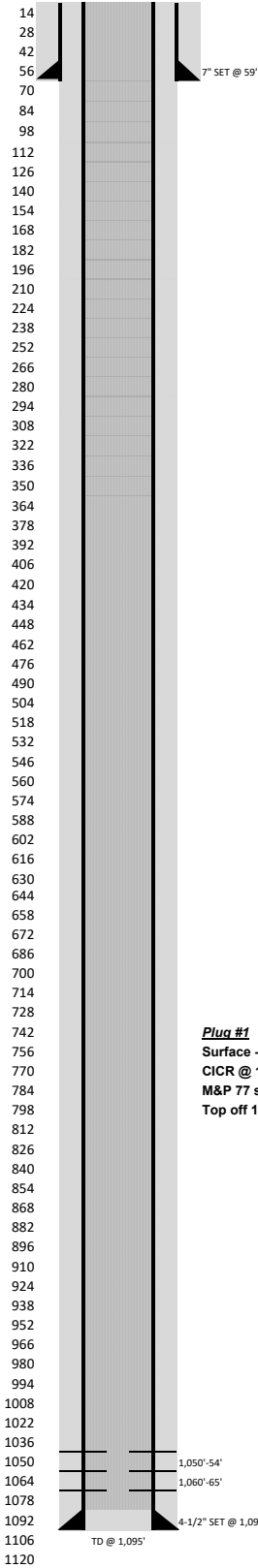
The subject wells are currently operated by various companies that are no longer in existence on the Navajo Nation. The wells have been orphaned and pose varying degrees of environmental impact. The King Kong #19 and Clark Kent #4 pose an immediate risk as oil is currently seeping to surface. Walsh Engineering and Production has been contracted to conduct P&A operations by Navajo Nation Oil and Gas (NNOG) by request of Rowena Cheromiah, Director of Navajo Nation Minerals Department (NNM).

Plug and abandonment well bore diagrams and procedures for subject wells have been provided and approved by BLM FFO. Walsh will begin P&A operations starting with the King Kong #19 and Clark Kent #4. P&A operations will begin on highlighted wells when all regulatory approvals are complete. BLM/NNM minerals have been provided standard notification for P&A operations. Prep work will start 2/29/24 followed by cementing operations 3/1/24.

Kyle T. Mason

A handwritten signature in blue ink, appearing to read "K. Mason", is placed over a light blue rectangular background.

Operations Engineer  
Walsh Engineering & Production  
505-330-2007  
[www.walsheng.net](http://www.walsheng.net)



WELL: CLARK KENT #4	COUNTY: SAN JUAN	API #: 30-045-09911
FIELD: SALT CREEK	STATE: NM	SPUD: 8/27/1958
FORMATION: DAKOTA	LEASE: 14-20-0603-2021	P&A 3/5/2024
LOCATION: 1,650' FSL & 330' FEL	SECTION: 5	TOWNSHIP: 30N
TD: 1,095'	PBTD: 1,080'	ELEV GL: 5,081' ELEV-RKB: UNK
RANGE: 17W		
CASING RECORD		

SURFACE CASING									
OD	WT/FT	GRADE	THD	TOP	BTM	NO JTS	BIT SZ	SK CMT	TOP CMT
7"	20	J-55	UNK	SURF	59	2	9"	20	UNK

INTERMEDIATE CASING									
OD	WT/FT	GRADE	THD	TOP	BTM	NO JTS	BIT SZ	SK CMT	TOP CMT

PRODUCTION CASING									
OD	WT/FT	GRADE	THD	TOP	BTM	NO JTS	BIT SZ	SK CMT	TOP CMT
4-1/2"	9.5	J-55		SURF	1095		6-1/4"	100	

TUBING							
OD	WT/FT	GRADE	THD	TOP	BTM	NO JTS	BIT SZ
1-1/4"	2.3	UNK	UNK	SURF	1069	UNK	NA

PERFORATION RECORD					
DATE	TOP	BOTTOM	SPF	ZONE	STATUS
09/12/58	1,060'	1,065'	6	DAKOTA	OPEN
09/12/58	1,050'	1,054'	4	DAKOTA	OPEN

**Plug #1**  
Surface - 1015'  
CICR @ 1015'  
M&P 77 sxs (88.6 cf) Class G w/ 3% CC  
Top off 13 sxs (14.95 cf) Class G Neat

Action Oil and Gas (Orphaned)				Clark Kent #4		Date Comp:	3/5/2024
Plug #	Formation	Formation Top	Perfs	CICR Depth	Cement Detail	Cement Depths	Plug Position
1	Dakota	1050'	1050-1065'	1015'	77 sks Class G (88.6 cf) w/ 3% CC	1015'-Surface	Inside
2	Surface	0'	-	-	13 sxs Class G Neat (14.95 cf)	Surface	Surface

11/20/23 - SICP/SITP=0PSI. NO BH valve. MIRU. JHA with crew. Attempt to pull tbg slips and bowl from wellhead. Had to work tbg to get slips pulled. Pulled out with 8' and 6' 2-3/8 tbg subs, then tbg crossed over to 2-7/8, EUE tbg. POH laying down tbg. Got out with 33 jts 2-7/8" EUE8RD, 2-7/8"x2-3/8" bXp, 2-3/8" SN, 4-1/2" AD-1 Tension set pkr, 6' x 2-3/8" EU8RD sub and 7'x2-3/8" 1/2 mule shoe sub. Ran in with 6' and 8' x 2-3/8" sub and set tbg slips. stabbed valve in tbg to secure well for the night. Off location at 1730. (4-1/2" casing has hole just above surface cut off, appx 1" long x 1/2" wide).

11/27/23 - SICP/SITP=0PSI. JHA with crew. MIRU. Laid down tbg subs and installed Blanking plate above slip bowl. Install wellhead bonnet on wellhead. Installed repair patch clamp on 4-1/2 casing to repair hole above surface cutoff. Also installed blanking plate on Clark Kent #1.

3/4/2024 - SICP=10PSI. MIRU cementers. BWD. Attempt to establish injection rate. Pressured up to 150 psi and patch on 4-1/2" casing started spraying out fluid. Tightened up clamp and try injection rate again. Got to 350 psi and same results. Called engineering with results. Called for rig, tbg and cicr. MIRU Drake WS. MU cicr on 2-3/8" workstring. Tally and rabbit going in well. Set cicr at 1015' with 32 joints. POH with setting tool. TIH with 32 joints of openended tbg. M&P 77 sks, 1.15 yield, 88.6 cuft, 15.8#, 15.8 bbls, Class "G" Neat cement w-3% cacl. Circulated 2 bbls of good cement to wash pit. POH slowly laying down tbg. Crew flushed out workstring. ND BOP and wash clean. M&P 13 sks, 1.15 yield, 15.8#, 2.7 bbls Class "G" Neat cement w3% cacl to top off casing. Cementers washed up pumps and lines. WOC over night. Crew off location at 18:00. NNMinerals Inspector Val Uentillie on location to witness the operation.

3/5/2024 - JHA with crews. Clean out cellar. Cut off the wellhead from casing strings. Cement was at surface on both casing strings. Welded dry hole marker on the casing strings. RDMOL. NNMinerals Inspector Val Uentillie on location to witness the operation.

**Re: [EXTERNAL] Orphaned P&A Wells - King Kong #19\_Clark Kent #4**

Rennick, Kenneth G <krennick@blm.gov>

Tue 3/19/2024 10:42 AM

To: Kyle Mason <kyle@walsheng.net>; Kade, Matthew H <mkade@blm.gov>

Cc: Arleen Smith <arleen@walsheng.net>; John Thompson <john@walsheng.net>; Shawna Martinez <shawna@walsheng.net>; chris.bengfort <chris.bengfort@gmail.com>

Thank you greatly, Kyle! Please keep us inform on any changes on plugging procedures.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)

Mobile & Text: 505.497.0019

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**From:** Kyle Mason <kyle@walsheng.net>

**Sent:** Tuesday, March 19, 2024 10:23 AM

**To:** Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>

**Cc:** Arleen Smith <arleen@walsheng.net>; John Thompson <john@walsheng.net>; Shawna Martinez <shawna@walsheng.net>; chris.bengfort <chris.bengfort@gmail.com>

**Subject:** RE: [EXTERNAL] Orphaned P&A Wells - King Kong #19\_Clark Kent #4

Kenny,

I've updated the WBD's per your request. Sorry, I should have double checked the images prior to sending.

On the King Kong #19, the CBL showed isolation behind pipe through the Gallup. When we attempted to pressure test and established circulation up the BH an inside/outside plug to surface isolated any potential crossflows. Chris Bengfort, our company rep worked with Val and Virgel for final plans.

We plan to place Gallup plugs in the upcoming orphan wells and will work with your team on exact placement as usual.

Let me know if you have any questions or need anything else. Best regards.

-Kyle T. Mason  
505.330.2007

**From:** Rennick, Kenneth G <krennick@blm.gov>  
**Sent:** Monday, March 18, 2024 1:32 PM  
**To:** Kyle Mason <kyle@walsheng.net>; Kade, Matthew H <mkade@blm.gov>  
**Cc:** Arleen Smith <arleen@walsheng.net>; John Thompson <john@walsheng.net>; Shawna Martinez <shawna@walsheng.net>  
**Subject:** Re: [EXTERNAL] Orphaned P&A Wells - King Kong #19\_Clark Kent #4

Thank you for the update, Kyle!

By the way, can you adjust the updated wellbore schematics so that we can clearly see the added plugs. They are hard to see on the schematic as is.

Also why was there no cement set across the Gallup top for the King Kong 19? The procedure that you sent on September 29, 2023 had cement across the Gallup. We are not going request additional work to address the Gallup, but we will need a reason for the change in procedure. Preferably in the subsequent report.

And we do request for future plugging work in that area, that there is an attempt to set cement across the Gallup. Note, we are open to hear the reasons why a Gallup plug is not needed.

Thank you, again!

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)  
Mobile & Text: 505.497.0019

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**From:** Kyle Mason <[kyle@walsheng.net](mailto:kyle@walsheng.net)>  
**Sent:** Monday, March 18, 2024 12:41 PM  
**To:** Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>  
**Cc:** Arleen Smith <[arleen@walsheng.net](mailto:arleen@walsheng.net)>; John Thompson <[john@walsheng.net](mailto:john@walsheng.net)>; Shawna Martinez <[shawna@walsheng.net](mailto:shawna@walsheng.net)>  
**Subject:** [EXTERNAL] Orphaned P&A Wells - King Kong #19\_Clark Kent #4

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Kenny,

Happy Monday! I wanted to follow up to your VM last week.

I've attached subsequent P&A reports for the orphan wells recently P&A'd (unable to upload through AFMSS). The wells had surface leaks and demanded immediate attention. Please see e-mail granting approval from NNM dept (attached).

I was told to standby until we have additional approvals to plug the remaining orphan wells. I'll circle back up Jon Wright to see if he has line of sight on timing and report back.

Let me know if attaching the subsequent reports works or if we have other workarounds for document submittals.

Best,

Kyle T. Mason  
Operations Engineer  
Walsh Engineering & Production  
505-330-2007

[www.walsheng.net](http://www.walsheng.net)



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 504854

CONDITIONS

Operator: ACTION OIL CO INC 437 Road 2900 Aztec, NM 87410	OGRID: 25872
	Action Number: 504854
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Accepted for Record	9/10/2025