

Well Name: CLARK KENT	Well Location: T30N / R17W / SEC 5 / NESE / 36.84078 / -108.64592	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name: SHIPROCK
Lease Number: 14200603903	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004520225	Operator: ACTION OIL CO INC	

Subsequent Report

Sundry ID: 2870446

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/28/2025

Date Operation Actually Began: 07/11/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 07:58

**Actual Procedure:** Well plugged by the Navajo Nation, contractor Walsh Engineering and Production. Work completed July 15, 2025. Daily Events 7/11 SICP=0PSI. JHA with crew. MIRU. MU 3-7/8" bit, scraper and bit sub on 2-3/8" EUE J55 YB Tbg. Start TIH. Tagged at 20' down. Tried rotating down past tag. Could not get deeper. POH and removed bit, TIH with just scraper and no bit. Could not get deeper than 20'. LD scraper and bit sub. TIH with 1 joint of openended tbg no coupling. Sill can't get deeper. LD Jt. Shined light down casing, looks like either csg part, collapsed or trash in wellbore. Made a run with just swab mandrel w/o nogo. Made it to TD. Ordered 1-1/2 IJ tbg. TIH with 1-1/2" IJ half mule shoe coupling on 1-1/2" IJ Tbg and TIH, tally and rabbit tbg on the way in. Tagged fill at 1059', EOC at 1054. Consulted with NNOG, NNMineral and Engineering. Circulate wellbore with 20 bbls fresh water/pkr fluid. M&P 15 sks, 1.15 yield, 15.8#, 17.3 cuft, 3.1 bbls Class "G" Neat cement from 1059' to 899'. Displaced with 2.3 bbls of pkr fluid. LD 6 joints and circulated clean conventional. Got back grey water and cleaned up with 17 bbls. TOC @ 899'. LD 1 jt and stand back 13 stds (26jts). Secured the well for the weekend. Crew off location at 19:30. NNMinerals Inspector Val Uentillie on location to witness operation. 7/14 SICP=0PSI. JHA with crew. Function test BOP. TIH to tag TOC. Tagged TOC @ 900', should have been 899'. LD tbg to 520'. Break circulation. M&P 16 sks, 1.15 yield, 15.8#, 18.4 cuft, 3.3 bbls of Class "G" neat cement from 520' to 320'. (Gallup top at 470'). Displaced cement with .8 bbls of pkr fluid. LD 8 jts (EOT@260') Circulated conventionally, got back a small amount of cement water. POH with remaining tbg. WOC. TIH to tag TOC. Tagged at 363'. (107' above Gallup at 470') POH with tbg. RU TWG. Perforate 4 shot at 150'. TIH with 6 jts. EOT at 200 ft. RU to tbg. Establish circulation. Shut casing valve and est injection rate. Got 1.5 bpm at 0 psi. Did not get any circulation around 7" and cellar. Open casing valve and circulate cement to surface. Closed casing valve and pump 25sks, 1.15 yield, 28.75 cuft, 5.1 bbls outside 4-1/2". Pumped 17sks inside 4-1/2" casing. SD open 2" to pit flowed back appx .25 bbls and stopped. POH laying down tbg. ND BOP

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and NU Tbg head with flat plate. Cement at surface inside 4-1/2" casing. Secured well for the evening. Crew off location at 17:00. Cutoff wellhead in the morning. NNMineral Inspector Val Uentillie on location to witness operation. 7/15 SICP=0PSI. JHA with crew. Cutoff wellhead. TOC @ Surface on both 4-1/2 and 7". Weld dry hole marker on casing stubbs. M&P 25 sks, 1.15 yield, 15.8#, 28.75 cuft, 5.1 bbls to tophoff csg stubbs and cellar. Rigged down and stacked rig on location till we move to Navajo U wells. Crew off location at 10:00. NNMinerals Inspector Val Uentillie on location to witness operation.

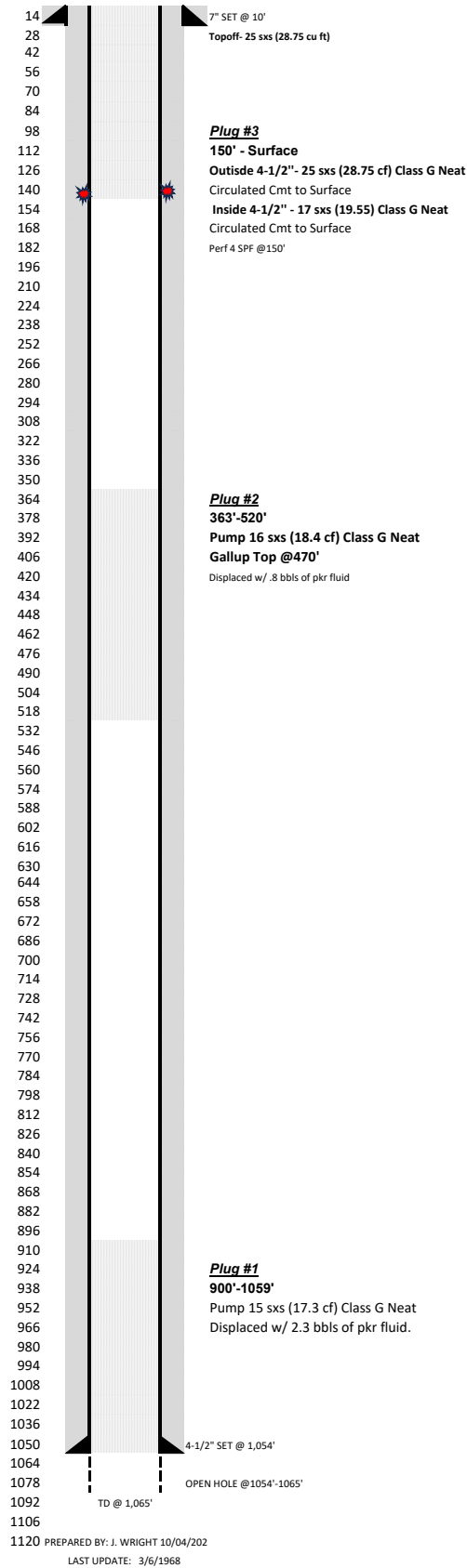
SR Attachments

Actual Procedure

SR\_ABD\_WBS\_1\_3004520225\_20250828075713.pdf

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 08/28/2025
Signature: Kenneth Rennick	



WELL: CLARK KENT #1	COUNTY: SAN JUAN	API #: 30-045-20225
FIELD: SALT CREEK	STATE: NM	P&A 7/15/2025
FORMATION: DAKOTA	LEASE: 14-20-0603-903	
LOCATION: 1,880' FSL & 165' FEL	SECTION: 5	TOWNSHIP: 30N
TD: 1,065'	PBTD: 1,065'	RANGE: 17W
	ELEV GL: 5,060'	ELEV-RKB: UNK

P&A Summary  
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Sante Fe Main Office  
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General Information  
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Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 504853

CONDITIONS

Operator: ACTION OIL CO INC 437 Road 2900 Aztec, NM 87410	OGRID: 25872
	Action Number: 504853
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Accepted for Record	9/10/2025