

Well Name: KING KONG	Well Location: T30N / R17W / SEC 4 / SWNE / 36.84364 / -108.634	County or Parish/State: SAN JUAN / NM
Well Number: 14	Type of Well: OIL WELL	Allottee or Tribe Name: SHIPROCK
Lease Number: 14200603639	Unit or CA Name:	Unit or CA Number:
US Well Number: 300452183400S1	Operator: ACTION OIL CO INC	

Subsequent Report

Sundry ID: 2870606

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/28/2025

Date Operation Actually Began: 07/15/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 01:42

**Actual Procedure:** Well plugged by the Navajo Nation, contractor Walsh Engineering and Production. Work completed July 16, 2025. Daily Events 7/15 SICO=0PSI. Move in TWG and AWS Cementers. JHA with crew. Run in with 2.25 OD gage ring and junk basket to 950', POH. RIH with WL set CIBP. Set cibp at 940'. Top fill wellbore with pkr fluid. Loaded with 3 bbls. Attempt to pressure test production casing to 500 psi. Passed. Bled pressure off. RIH with CBL. Finished CBL. RU to run dump bailer for cement spot. Made a total of 10 bailer runs for 3 sks, 1.15, 3.45 cuft, .6 bbls, from 940' - 834'. RD bailer and secured well for the evening. Off location at 16:30. . NNMinerals Inspector Val Uentillie on location to witness operation. 7/16 JHA with WL Crew. TIH with perf guns. Tagged TOC at 830', pulled up to 530'. Shot 4 holes. POH. Verified all shots fired. RU cementers and attempt to establish injection rate. Pumped 4 bbls and started getting circulation through poor boy hanger. SD and let flow stop. Drilled 4 (3/4") holes in the side of 5-1/2 surface casing. Established circulation again. Got 2 bmp at 150 psi. Good circulation back. M&P 85 sks, 1.15 yield, 15.8#, 97.8 cuft, 17.4 bbls of Class "G" neat cement from 530' to surface. Good cement returns (appx 2 bbls). SD and WOC (4 Hrs). Cut off WH. TOC at surface on both casing strings. Welded dry hole marker on casing strings. Topped off casing strings and cellar with 25 sks, 28.75 cuft, 5.1 bbls class "G" neat cement. NNMinerals Inspector Val Uentillie on location to witness operation. Off location at 16:00

Received by OCD: 9/10/2025 11:39:41 AM

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SR Attachments

Actual Procedure

SR\_ABD\_WBS\_14\_3004521834\_20250828134153.pdf

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

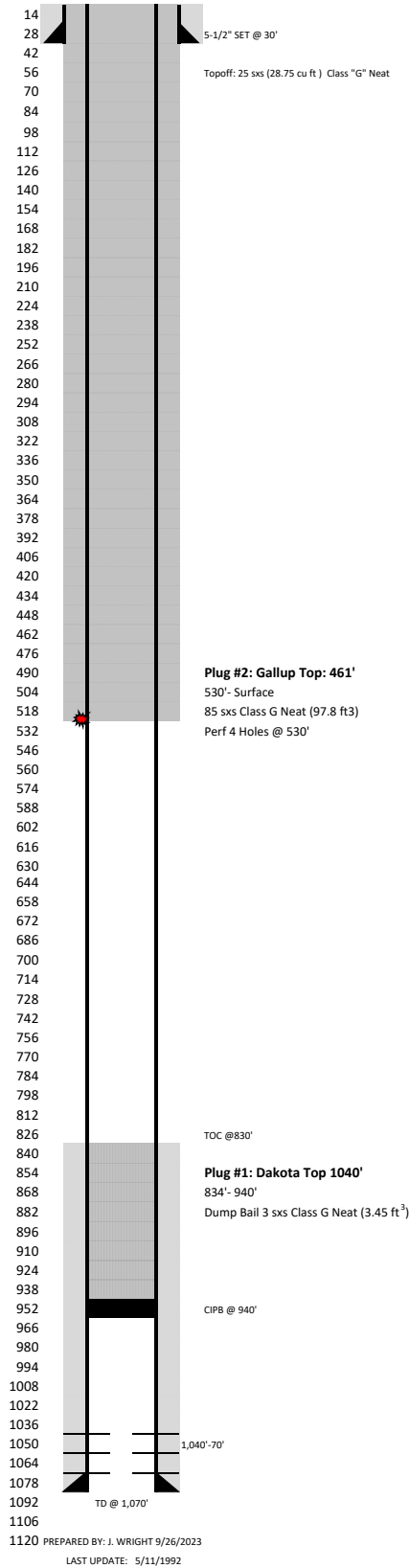
BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 08/28/2025

Signature: Kenneth Rennick



WELL: KING KONG #014	COUNTY: SAN JUAN	API #: 30-045-21834
FIELD: SALT CREEK	STATE: NM	P&A 7/16/2025
FORMATION: DAKOTA	LEASE: 14-20-0603-639	
LOCATION: 2,110' FNL & 1,980' FEL	SECTION: 4	TOWNSHIP: 30N
TD: 1,070'	PBTD: UNK	ELEV GL: 5,102' ELEV-RKB: UNK

P&A Summary

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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 504845

CONDITIONS

Operator: ACTION OIL CO INC 437 Road 2900 Aztec, NM 87410	OGRID: 25872
	Action Number: 504845
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Accepted for Record	9/10/2025