

<b>Well Name:</b> KING KONG	<b>Well Location:</b> T30N / R17W / SEC 4 / NWSE / 36.842453 / -108.632629	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 19	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b> SHIPROCK
<b>Lease Number:</b> 14200603639	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300452184000S1	<b>Well Status:</b> Abandoned	<b>Operator:</b> ACTION OIL CO INC

Subsequent Report

**Sundry ID:** 2780304

**Type of Submission:** Subsequent Report      **Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 03/19/2024      **Time Sundry Submitted:** 12:12

**Date Operation Actually Began:** 11/16/2023

**Actual Procedure:** See attached. Work completed 3/1/2024.

SR Attachments

**Actual Procedure**

SR\_ABD\_019\_3004521840\_20240319121035.pdf

BLM Point of Contact

<b>BLM POC Name:</b> KENNETH G RENNICK	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5055647742	<b>BLM POC Email Address:</b> krennick@blm.gov
<b>Disposition:</b> Accepted	<b>Disposition Date:</b> 03/19/2024
<b>Signature:</b> Kenneth Rennick	



# MEMO

**To:** BLM – FFO

**From:** Walsh Engineering and Production

**cc:** Navajo Nation Minerals Department, Navajo Nation Oil and Gas Company

**Date:** 2/29/2024

**Re:**

King Kong #19 - 30-045-21840	King Kong #20 - 30-045-09899
Clark Kent #4 - 30-045-0991	Navajo U2 – 30-045-11062
King Kong #14 - 30-045-21834	Navajo U3 – 30-045-11063
King Kong #15 - 30-045-21842	Navajo U4 – 30-045-11037
Clark Kent #1 - 30-045-20225	Navajo U8 – 30-045-26228
Trading Post #1 – 30-045-05915	Foshay #1 – 30-045-20958

\*Highlighted wells above are undergoing NEPA review prior to P&A operations.

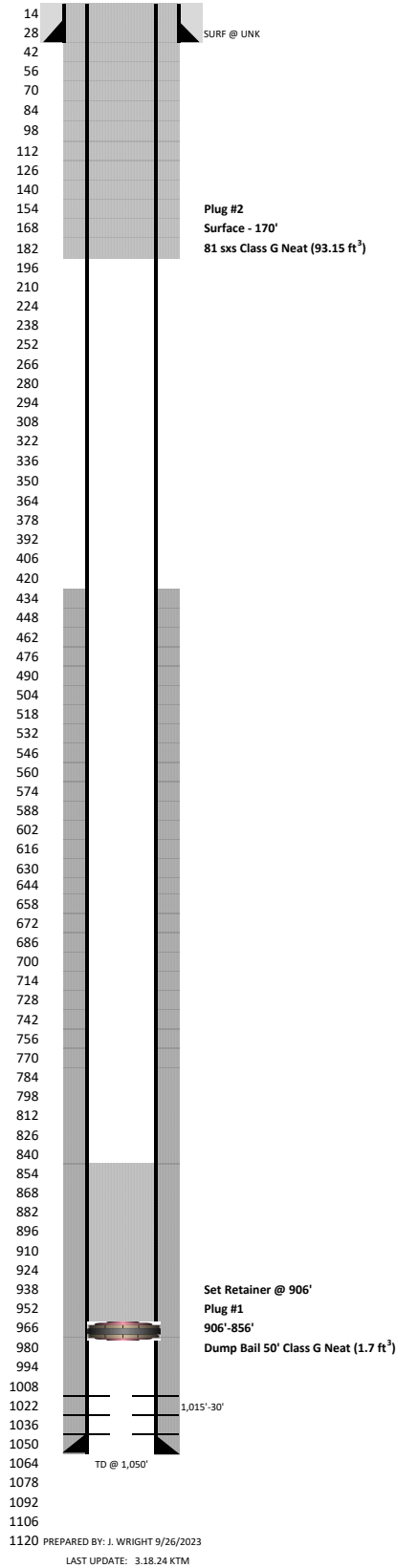
The subject wells are currently operated by various companies that are no longer in existence on the Navajo Nation. The wells have been orphaned and pose varying degrees of environmental impact. The King Kong #19 and Clark Kent #4 pose an immediate risk as oil is currently seeping to surface. Walsh Engineering and Production has been contracted to conduct P&A operations by Navajo Nation Oil and Gas (NNOG) by request of Rowena Cheromiah, Director of Navajo Nation Minerals Department (NNM).

Plug and abandonment well bore diagrams and procedures for subject wells have been provided and approved by BLM FFO. Walsh will begin P&A operations starting with the King Kong #19 and Clark Kent #4. P&A operations will begin on highlighted wells when all regulatory approvals are complete. BLM/NNM minerals have been provided standard notification for P&A operations. Prep work will start 2/29/24 followed by cementing operations 3/1/24.

Kyle T. Mason

A handwritten signature in blue ink, appearing to read "K. Mason", is placed over a light blue rectangular background.

Operations Engineer  
Walsh Engineering & Production  
505-330-2007  
[www.walsheng.net](http://www.walsheng.net)



WELL: King Kong #19	COUNTY: SAN JUAN	API #: 30-045-21840
FIELD: SALT CREEK	STATE: NM	SPUD: 7/11/1975
FORMATION: DAKOTA	LEASE: 14-20-0603-639	P&A 3/1/2024
LOCATION: 2,470' FSL & 1,570' FEL	SECTION: 4	TOWNSHIP: 30N
TD: 1,050'	PBD: UNK	ELEV GL: 5,100' ELEV-RKB: UNK

CASING RECORD									
SURFACE CASING									
OD	WT/FT	GRADE	THD	TOP	BTM	NO JTS	BIT SZ	SX CMT	TOP CMT
UNK	UNK	UNK	UNK	SURF	UNK	UNK	UNK	UNK	UNK

INTERMEDIATE CASING									
OD	WT/FT	GRADE	THD	TOP	BTM	NO JTS	BIT SZ	SX CMT	TOP CMT

PRODUCTION CASING									
OD	WT/FT	GRADE	THD	TOP	BTM	NO JTS	BIT SZ	SX CMT	TOP CMT
UNK	UNK	UNK	UNK	SURF	UNK	UNK	UNK	UNK	UNK

TUBING									
OD	WT/FT	GRADE	THD	TOP	BTM	NO JTS	BIT SZ		
1-1/2"	UNK	UNK	UNK	SURF	960	32	NA		

PERFORATION RECORD					
DATE	TOP	BOTTOM	SPF	ZONE	STATUS
	1,015'	1,030'	UNK	DAKOTA	OPEN

Action Oil and Gas (Orphaned)				King Kong #19		Date Comp:	3/1/2024
Plug #	Formation	Formation Top	Perfs	CICR Depth	Cement Detail	Cement Depths	Plug Position
1	Dakota	1015'	1015-1030'	906'	Dump Bail 50' Class G Neat. (1.7cf)	906'-856'	Inside
2	Surface	0'	-	-	75 sxs Class G Neat (86.3 cf)	Surface- 170'	In/Out
<p>11/16/23 - SITP=0PSI SICP=0PSI. MIRU. JHA with crew. LD polished rod and unseated pump. No overpull noticed. POH laying down rods and pump. Got out with (34) 5/8" plaing rods and pump. ND stuffing box and swab tee. ND tbg hanger hammer union. PU on tbg slips, no over pull noticed. NU companion flanger and POH with 1-1/2" Tbg. Tallied on the way out. Got out with 27 jts of 1-1/2" IJ tbg and 16' mud 'anchor. OD and ID scraper. TIH with scraper for 2-7/8 csg. Ran scraper to a depth of 873'KB. POH laying down tbg. LD scraper and RD work floor, tongs and adapter flange. Installed tbg hanger with Rector head cap. Installed ball valve and secured well. RD and prep to move in the am. (There is no tbg left in well).</p> <p>2/29/2024 - SICP=20PSI. BWD. MIRU TWG. JHA with crew. ND TBG hanger and run in with 2.25 GR. Got to a depth of 912', could not get deeper. Discussed results with Engineering and NNMinerals Inspector. Approved to set cibp at 906'. POH with setting tool and run in with CBL. TOC showing at 444'. Contacted engineering with log. TWG making 5 dumpbailer runs for 50' of cement on cibp. TOC@856' on cibp. Loaded wellbore with water and attempt pressure test. Got pressure to 90 psi and started getting circulation between 2-7/8 csg and 5-1/2" surface. 1 bbl, possible leak at 170'. Contacted Engineering and BLM office. It was decided to circulate wellbore and annulus clean. Took 7 bbls to get clean fluid. SD and secured the 2-7/8" casing. RD Kill Truck and TWG. Released rig and tbg trailer. Will be circulating cement in the morning and WOC then cut off in the afternoon. NNMinerals Inspector Val Uentillie on location to witness the operation.</p> <p>3/1/2024 - SICP=0PSI. MIRU AWS cementers. Roustabout cleaned out cellar. JHA with cement crew. M&amp;P 75sks, 1.15 yiels, 86.3 cuft, 15.4 bbls, 15.8# class "G" neat cement. Circulated 3 bbls of good cement to surface. SD and closed csg in. WOC 4 hrs. Cut off casing strings. Cement was at surface on both strings. Welded dry hole marker onto casing string. RDMOL.</p>							

**Re: [EXTERNAL] Orphaned P&A Wells - King Kong #19\_Clark Kent #4**

Rennick, Kenneth G <krennick@blm.gov>

Tue 3/19/2024 10:42 AM

To: Kyle Mason <kyle@walsheng.net>; Kade, Matthew H <mkade@blm.gov>

Cc: Arleen Smith <arleen@walsheng.net>; John Thompson <john@walsheng.net>; Shawna Martinez <shawna@walsheng.net>; chris.bengfort <chris.bengfort@gmail.com>

Thank you greatly, Kyle! Please keep us inform on any changes on plugging procedures.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)

Mobile & Text: 505.497.0019

---

**From:** Kyle Mason <kyle@walsheng.net>

**Sent:** Tuesday, March 19, 2024 10:23 AM

**To:** Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>

**Cc:** Arleen Smith <arleen@walsheng.net>; John Thompson <john@walsheng.net>; Shawna Martinez <shawna@walsheng.net>; chris.bengfort <chris.bengfort@gmail.com>

**Subject:** RE: [EXTERNAL] Orphaned P&A Wells - King Kong #19\_Clark Kent #4

Kenny,

I've updated the WBD's per your request. Sorry, I should have double checked the images prior to sending.

On the King Kong #19, the CBL showed isolation behind pipe through the Gallup. When we attempted to pressure test and established circulation up the BH an inside/outside plug to surface isolated any potential crossflows. Chris Bengfort, our company rep worked with Val and Virgel for final plans.

We plan to place Gallup plugs in the upcoming orphan wells and will work with your team on exact placement as usual.

Let me know if you have any questions or need anything else. Best regards.

-Kyle T. Mason  
505.330.2007

**From:** Rennick, Kenneth G <krennick@blm.gov>  
**Sent:** Monday, March 18, 2024 1:32 PM  
**To:** Kyle Mason <kyle@walsheng.net>; Kade, Matthew H <mkade@blm.gov>  
**Cc:** Arleen Smith <arleen@walsheng.net>; John Thompson <john@walsheng.net>; Shawna Martinez <shawna@walsheng.net>  
**Subject:** Re: [EXTERNAL] Orphaned P&A Wells - King Kong #19\_Clark Kent #4

Thank you for the update, Kyle!

By the way, can you adjust the updated wellbore schematics so that we can clearly see the added plugs. They are hard to see on the schematic as is.

Also why was there no cement set across the Gallup top for the King Kong 19? The procedure that you sent on September 29, 2023 had cement across the Gallup. We are not going request additional work to address the Gallup, but we will need a reason for the change in procedure. Preferably in the subsequent report.

And we do request for future plugging work in that area, that there is an attempt to set cement across the Gallup. Note, we are open to hear the reasons why a Gallup plug is not needed.

Thank you, again!

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)  
Mobile & Text: 505.497.0019

---

**From:** Kyle Mason <[kyle@walsheng.net](mailto:kyle@walsheng.net)>  
**Sent:** Monday, March 18, 2024 12:41 PM  
**To:** Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>  
**Cc:** Arleen Smith <[arleen@walsheng.net](mailto:arleen@walsheng.net)>; John Thompson <[john@walsheng.net](mailto:john@walsheng.net)>; Shawna Martinez <[shawna@walsheng.net](mailto:shawna@walsheng.net)>  
**Subject:** [EXTERNAL] Orphaned P&A Wells - King Kong #19\_Clark Kent #4

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Kenny,

Happy Monday! I wanted to follow up to your VM last week.

I've attached subsequent P&A reports for the orphan wells recently P&A'd (unable to upload through AFMSS). The wells had surface leaks and demanded immediate attention. Please see e-mail granting approval from NNM dept (attached).

I was told to standby until we have additional approvals to plug the remaining orphan wells. I'll circle back up Jon Wright to see if he has line of sight on timing and report back.

Let me know if attaching the subsequent reports works or if we have other workarounds for document submittals.

Best,

Kyle T. Mason  
Operations Engineer  
Walsh Engineering & Production  
505-330-2007

[www.walsheng.net](http://www.walsheng.net)



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 504844

CONDITIONS

Operator: ACTION OIL CO INC 437 Road 2900 Aztec, NM 87410	OGRID: 25872
	Action Number: 504844
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Accepted for Record.	9/10/2025