

Well Name: NAVAJO U	Well Location: T31N / R17W / SEC 8 / NENE / 36.921509 / -108.646622	County or Parish/State: SAN JUAN / NM
Well Number: 8	Type of Well: OIL WELL	Allottee or Tribe Name: SHIPROCK
Lease Number: 142060365	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004526228	Operator: R J ENTERPRISES	

Subsequent Report

Sundry ID: 2870393

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 08/27/2025	Time Sundry Submitted: 03:30
Date Operation Actually Began: 07/31/2025	

**Actual Procedure:** Well plugged by the Navajo Nation, contractor Walsh Engineering and Production. Work completed August 1, 2025. Daily Events 7/31 MIRU. SICP=0PSI. JHA with Crew. Function test BOP. MU bit and scaper and TIH. Tally pipe pu off trailer and rabbit on the way in. Ran bit and scraper to 1041'. POH and laid down bit and scraper. MU setting tool w-cicr and TIH with 31 jts plus 18' of subs. Set CICR at 991'. Stung out of retainer and roll hole with packer fluid. Got circulation with 6 bbls pumped. Pumped at total of 18 bbls. Attempted to pressure test to 500 psi. Lost 200 psi in 4 minutes. Tested again with same results. POH stopping half way and break circulation. Contacted NNMinerals Inspector about pumping 1st plug from 991' to 669' and then running CBL from 669' to surface. He contacted BLM Engineer and recieved approval for varience. TIH with openended tbg to 991'. M&P 25 sks, 1.15 yield, 15.8#, 28.75 cuft, 5.1 bbls from 991' - 678' TOC. Displaced with 2.6 bbls of water. POH laying down 10 jts and stands back 10 stds (20 jts). Secured the well for the evening. NNMinerals Inspector Johnnie Begaye on location to witness operation. Crew off location at 16:00. 8/1 SICP=0PSI. JHA with crew. Function test BOP. TIH with open ended tbg to tag TOC. Tagged TOC at 693'. POH laying down tbg. RU WL for CBL run. Completed CBL run. RIH with perf guns. Shot 4 holes at 150'. Verified all shots fired. Closed blind rams and attempt injection rate. Pressured up to 580 psi, lost 20 psi in 4 minutes. Bled pressure back to truck. Contacted engineering with results. RIH with 6 jts of open ended tbg, EOT at 193'. M&P 15 sks, 1.15 yield, 15.8#, 17.25 cuft, 3.1 bbls class G Neat cement from 193' to surface. Got good cement returns to wash pit. POH laying down tbg. Flushed out joints with fresh water. Topped off csg with cmt. ND Floor and BOP. WOC. Cut off Monday morning. Installed blanking plate and tightened bonnet on wellhead. Total cement pumped was 30 sks, 34.5 cuft, 6.1 bbls. Crew off location at 15:30. NNMinerals Johnnie Begaye on location to witness operation.

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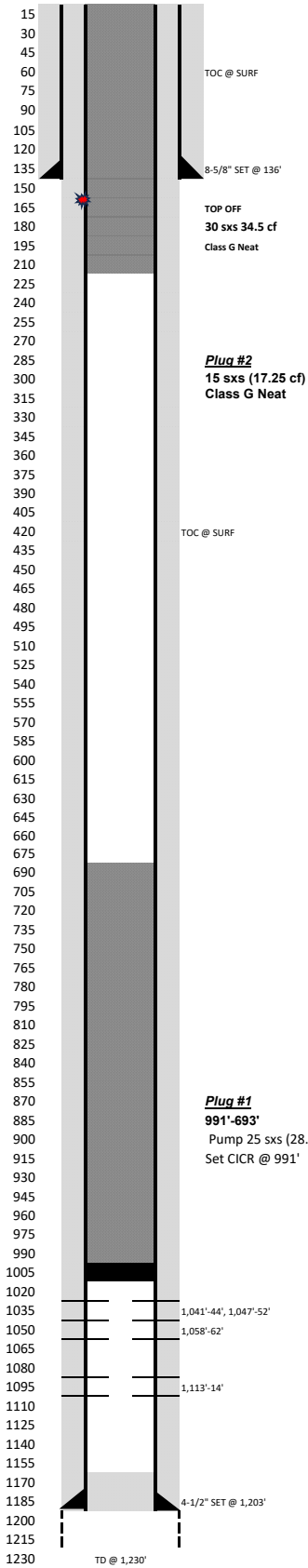
SR Attachments

Actual Procedure

SR\_ABD\_WBS\_U\_8\_3004526228\_20250827152940.pdf

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 08/28/2025
Signature: Kenneth Rennick	



WELL: NAVAJO U #008	COUNTY: SAN JUAN	API #: 30-045-26228
FIELD: HORSESHOE GALLUP	STATE: NM	P&A 8/1/2025
FORMATION: GALLUP	LEASE: 14-20-0603-65	
LOCATION: 330' FNL & 330' FEL	SECTION: 8	TOWNSHIP: 31N
TD: 1,230'	PBTD: 1,164'	ELEV GL: 5,284'
		ELEV-RKB: 5,292'
		RANGE: 17W

**P&A Summary**

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PREPARED BY: J. WRIGHT 10/05/23  
3/14/2007  
LAST UPDATE: KTM 05/06/2025

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 504834

CONDITIONS

Operator: R - J ENTERPRISES P.O. Box 51 Farmington, NM 874990051	OGRID: 18322
	Action Number: 504834
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Accepted for Record	9/10/2025