

| | | |
|----------------------------|---|---------------------------------------|
| Well Name: ALLISON UNIT | Well Location: T32N / R7W / SEC 25 / SENE / 36.954383 / -107.510203 | County or Parish/State: SAN JUAN / NM |
| Well Number: 22B | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMNM01745 | Unit or CA Name: ALLISON UNIT--MV | Unit or CA Number: NMNM78372A |
| US Well Number: 3004530579 | Operator: HILCORP ENERGY COMPANY | |

Subsequent Report

Sundry ID: 2872576

| | |
|---|-------------------------------------|
| Type of Submission: Subsequent Report | Type of Action: Workover Operations |
| Date Sundry Submitted: 09/09/2025 | Time Sundry Submitted: 08:38 |
| Date Operation Actually Began: 09/03/2025 | |

Actual Procedure: During a recent tubing repair on the subject well a fish became stuck downhole. Approval was received to leave the fish, please see the attached operations, updated wellbore schematic and email approvals. Please note the top of fish, and the new tubing setting depth.

SR Attachments

Actual Procedure

Allison_Unit_22B_SR_Tbg_Repair_Writeup_20250909083800.pdf

| | | |
|----------------------------|---|---------------------------------------|
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| Well Number: 22B | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMNM01745 | Unit or CA Name: ALLISON UNIT--MV | Unit or CA Number: NMNM78372A |
| US Well Number: 3004530579 | Operator: HILCORP ENERGY COMPANY | |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

| | |
|--|----------------------------------|
| Operator Electronic Signature: AMANDA WALKER | Signed on: SEP 09, 2025 08:38 AM |
| Name: HILCORP ENERGY COMPANY | |
| Title: Operations/Regulatory Technician | |
| Street Address: 1111 TRAVIS ST | |
| City: HOUSTON | State: TX |
| Phone: (346) 237-2177 | |
| Email address: MWALKER@HILCORP.COM | |

Field

| | | |
|----------------------|--------|------|
| Representative Name: | | |
| Street Address: | | |
| City: | State: | Zip: |
| Phone: | | |
| Email address: | | |

BLM Point of Contact

| | |
|------------------------------|--------------------------------------|
| BLM POC Name: MATTHEW H KADE | BLM POC Title: Petroleum Engineer |
| BLM POC Phone: 5055647736 | BLM POC Email Address: MKADE@BLM.GOV |
| Disposition: Accepted | Disposition Date: 09/09/2025 |
| Signature: Matthew Kade | |

| | | |
|--|--|---|
| Form 3160-5 (June 2019) | UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 |
| SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> | | 5. Lease Serial No. |
| | | 6. If Indian, Allottee or Tribe Name |

| | | |
|---|-----------------------------------|---|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. |
| 2. Name of Operator | | 9. API Well No. |
| 3a. Address | 3b. Phone No. (include area code) | 10. Field and Pool or Exploratory Area |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | | 11. Country or Parish, State |

| | | | | |
|--|---|---|--|---|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

| | | |
|---|-------|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | | |
| | Title | |
| Signature | Date | |

| | | |
|---|--------|------|
| THE SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1465 FNL / 260 FEL / TWSP: 32N / RANGE: 7W / SECTION: 25 / LAT: 36.954383 / LONG: -107.510203 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1465 FNL / 260 FEL / TWSP: 32N / SECTION: / LAT: 36.954383 / LONG: 107.510203 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: ALLISON UNIT #22B

API: 3004530579

Field: BLANCO MESAVERDE (PRORATED GAS)

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: HEC 104

Jobs

Actual Start Date: 9/3/2025

End Date: 9/5/2025

| | | |
|--------------------|-------------------------------|-----------------------------|
| Report Number 1 | Report Start Date 9/3/2025 | Report End Date 9/3/2025 |
|--------------------|-------------------------------|-----------------------------|

Operation

CREW TRAVEL TO THE BURNT MESA 604H.

PJSM. MOB RIG AND EQUIPMENT TO THE ALLISON 22B(3 MILE MOVE).

MIRU RIG AND EQUIPMENT. CK PRESSURES. SITP- 50 PSI. SICP- 50 PSI. SIBHP 0 PSI. 2.5 MIN BLOW DOWN.

N/D WELLHEAD(CORRODED WELLHEAD BOLTS), N/U BOP AND FUNCTION TEST. GOOD TEST. R/U RIG FLOOR.

ATTEMPT TO PULL TBG HANGER TO SURFACE, STUCK TBG(CALL IN TO HEC ENGINEER), WORK STUCK TBG UP TO 58K, WHILE WAITING ON WIRELINE.

R/U DRAKE WIRELINE, RIH AND FREE POINT, TBG STUCK @5162'. RIH WITH CHEMICAL CUTTER AND CUT @5152'(6' ABOVE TBG COLLAR). GOOD CUT. R/D WIRELINE.

R/U TUBOSCOPE. TOOH INSPECTING 2-3/8" J-55 TUBING. 54-YELLOW 84- BLUE 10 - GREEN 17- RED. DOWNGRADED 111 JNTS DUE TO CORROSION AND PITTING. RIG DOWN TUBOSCOPE SCANNING EQUIPMENT. RECOVERED A TOTAL OF 165 JNTS LEFT 19 JNTS, S.N AND EX CK DOWNHOLE. LIGHT SCALE ON EXTERIOR OF TBG, TESTED SCALE ON LOCATION, 15% HCL DISSOLVED SCALE. RIG DOWN TUBOSCOPE SCANNING EQUIPMENT.

SISW, DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD

| | | |
|--------------------|-------------------------------|-----------------------------|
| Report Number 2 | Report Start Date 9/4/2025 | Report End Date 9/4/2025 |
|--------------------|-------------------------------|-----------------------------|

Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP- N/A PSI. SICP- 30 PSI. SIBHP 0 PSI. 2.5 MIN BLOW DOWN.

P/U 3 3/4" OVERSHOT DRESSED WITH 2 3/8" GRAPPLE, JARS, 6 - 3 1/8" DC'S. TIH WITH TBG FROM DERRICK.

WAIT ON REPLACEMENT TBG.

P/U AND TALLY TBG TO 5133', R/U CHEMICAL TRUCK TO TBG AND PUMP 250 GAL 15% HCL AND 2 BBL FLUSH OF FW.

P/U 2 JNTS AND LATCH ONTO FISH @5168'. JAR ON FISH FOR 1 HR AND CAME FREE SHOWING ADDITIONAL 1K# IN SW.

TOOH WITH TBG DC'S AND OVERSHOT. RECOVERED 8 JNTS AND 2 CUT OFF PIECES(276.53'), FISH PARTED 10' FROM TBG COLLAR DUE TO CORROSION. CALL IN FINDINGS TO HEC ENGINEER.

M/U CARBIDE SHOE WITH 2 3/8" GRAPPLE. TIH W/, DC'S AND TBG TO TOP PERF, EOT @4300'.

SISW, DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

| | | |
|--------------------|-------------------------------|-----------------------------|
| Report Number 3 | Report Start Date 9/5/2025 | Report End Date 9/5/2025 |
|--------------------|-------------------------------|-----------------------------|

Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP- 0 PSI. SICP- 30 PSI. SIBHP 0 PSI. 2 MIN BLOW DOWN.

TIH W/ TBG FROM DERRICK, P/U 5 JNTS AND TAG TOF @5448'. ATTEMPT TO LATCH ONTO FISH, UNSUCCESSFUL. R/U POWER SWIVEL, WORK OVERSHOT ONTO FISH. R/D POWER SWIVEL. JAR ON FISH @50K FOR 30 MIN, 55K FOR 45 MIN AND CAME FREE, NO ADDITIONAL WEIGHT.

TOOH W/ TBG. L/D DC'S AND OVERSHOT, RECOVERED 7' PIECE, EST. TOF @5451'. CALL IN FINDINGS TO HEC ENGINEER.

M/U PRODUCTION BHA, TIH W/ TBG AND TAG TOF @5451'

WAIT ON OCD APPROVAL.

M/U TBG HANGER AND LAND TBG AS FOLLOWS:

(1) - 2 3/8" PUMP OUT PLUG (0.45)

(1) - 2 3/8" X 1.78 S.N (1.10')

(1)- 2 3/8" 4.7# J-55 TBG (31.53')

(1) - 2 3/8" 4.7# PUP JOINT (2')

(172)- 2 3/8" 4.7# J-55 TBG (5369.53')

(1) - 7-1/16" TUBING HANGER

NEW EOT @ 5420.61

SEAT NIPPLE @ 5419.06'

TOF@5451'(~2' STICK UP ABOVE 2 3/8" TBG COLLAR, ~328' OF 2 3/8" TBG REMAINING IN WELL)

PBTD @6090'

R/D RIG FLOOR, N/D BOP, N/U WELLHEAD.

BROUGHT ON AIR UNIT, PUMPED 5 BBLs AHEAD W 5 GAL CORROSION INHIBITOR, PRESSURE TEST TBG STRING TO 500 PSI. GOOD TEST. PUMPED OUT PLUG @750 PSI. UNLOADED FLUID TO TANK(14 BBLs). CUT AND R/D AIR UNIT.

R/D RIG AND PREP TO MOVE.

SISW, DEBRIEF CREW. SDFW.

CREW TRAVEL TO YARD.

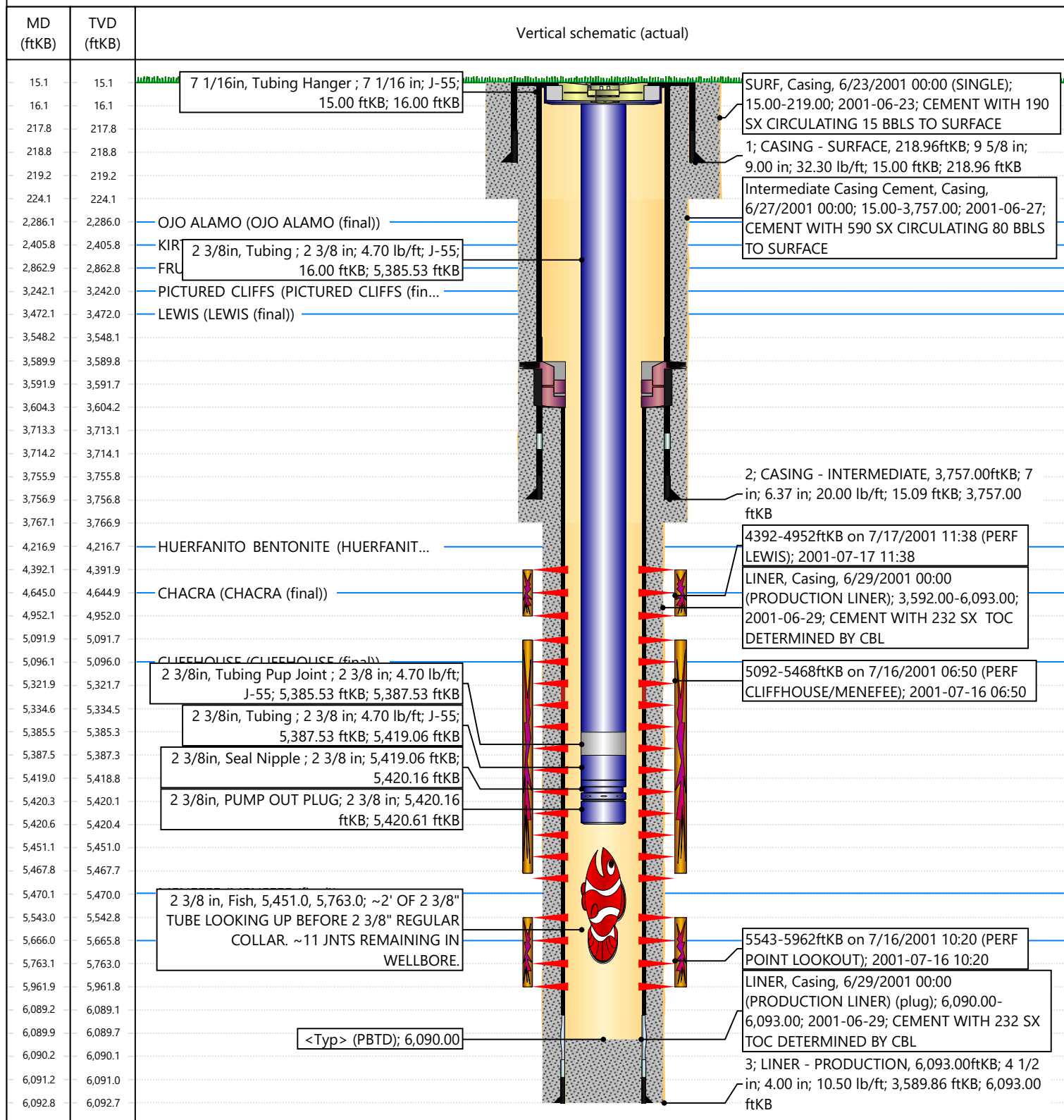


Current Schematic - Version 3

Well Name: ALLISON UNIT #22B

| | | | | | |
|-----------------------------------|---|---|------------------------------------|--------------------------------|---------------------------------------|
| API / UWI 3004530579 | Surface Legal Location 025-032N-007W-H | Field Name BLANCO MESAVERDE (PRORATED GAS) | Route 0507 | State/Province NEW MEXICO | Well Configuration Type Vertical |
| Ground Elevation (ft) 6,455.00 | Original KB/RT Elevation (ft) 6,470.00 | Tubing Hanger Elevation (ft) | RKB to GL (ft) 15.00 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) |
| Tubing Strings | | | | | |
| Run Date 9/5/2025 14:15 | Set Depth (ftKB) 5,420.61 | String Max Nominal OD (in) 2 3/8 | String Min Nominal ID (in) 2.00 | Weight/Length (lb/ft) 4.70 | Original Spud Date 6/22/2001 23:00 |

Original Hole, 30045305790000 [Vertical]



Sent on: Friday, September 5, 2025 2:31:43 PM

To: [Rennick, Kenneth G](#); [Bruce Darlington](#); [Kade, Matthew H](#); [Garcia, John, EMNRD](#)

CC: [Mandi Walker](#); [Brian Bradshaw](#); [Eric Portillo - \(C\)](#); [Juan Cardenas](#); [Farmington Regulatory Techs](#)

Subject: RE: [EXTERNAL] Allison Unit 22B

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The OCD concurs with leaving this fish in the hole and moving off. Please file a Subsequent Report with: a description of the fish, TOF depth, and revised production tubing.

Regards,

Andy Fordyce
Senior Petroleum Specialist
Oil Conservation Division



From: Rennick, Kenneth G <krennick@blm.gov>

Sent: Friday, September 5, 2025 12:51 PM

To: Bruce Darlington <bruce.darlington@hilcorp.com>; Kade, Matthew H <mkade@blm.gov>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>

Cc: Mandi Walker <mwalker@hilcorp.com>; Brian Bradshaw <Brian.Bradshaw@hilcorp.com>; Eric Portillo - (C) <Eric.Portillo@hilcorp.com>; Juan Cardenas <jcardenas@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>

Subject: Re: [EXTERNAL] Allison Unit 22B

BLM finds moving off and testing production appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov

Mobile & Text: 505.497.0019

From: Bruce Darlington <bruce.darlington@hilcorp.com>

Sent: Friday, September 5, 2025 12:45 PM

To: Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Fordyce, Andrew, EMNRD

<andrew.fordyce@emnrd.nm.gov>; Garcia, John, EMNRD <johna.garcia@emnrd.nm.gov>

Received by OCD: 9/10/2025 7:35:22 AM
Cc: Mandi Walker <mwalker@hilcorp.com>; Brian Bradshaw <Brian.Bradshaw@hilcorp.com>; Eric Portillo - (C)

Page 9 of 12

<Eric.Portillo@hilcorp.com>; Juan Cardenas <jcardenas@hilcorp.com>; Farmington Regulatory Techs

<FarmingtonRegulatoryTechs@hilcorp.com>

Subject: [EXTERNAL] Allison Unit 22B

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

All,

During routine wellwork operation to restore plunger lift, tubing was found stuck and had to be fished. Hilcorp has made the following fishing attempts:

1. Wireline freepoint & cut
2. Overshot & jar recovering 8 joints
3. Burn shoe & jar recovering 7'
 - a. Top of Fish 5451' (~11 joints)

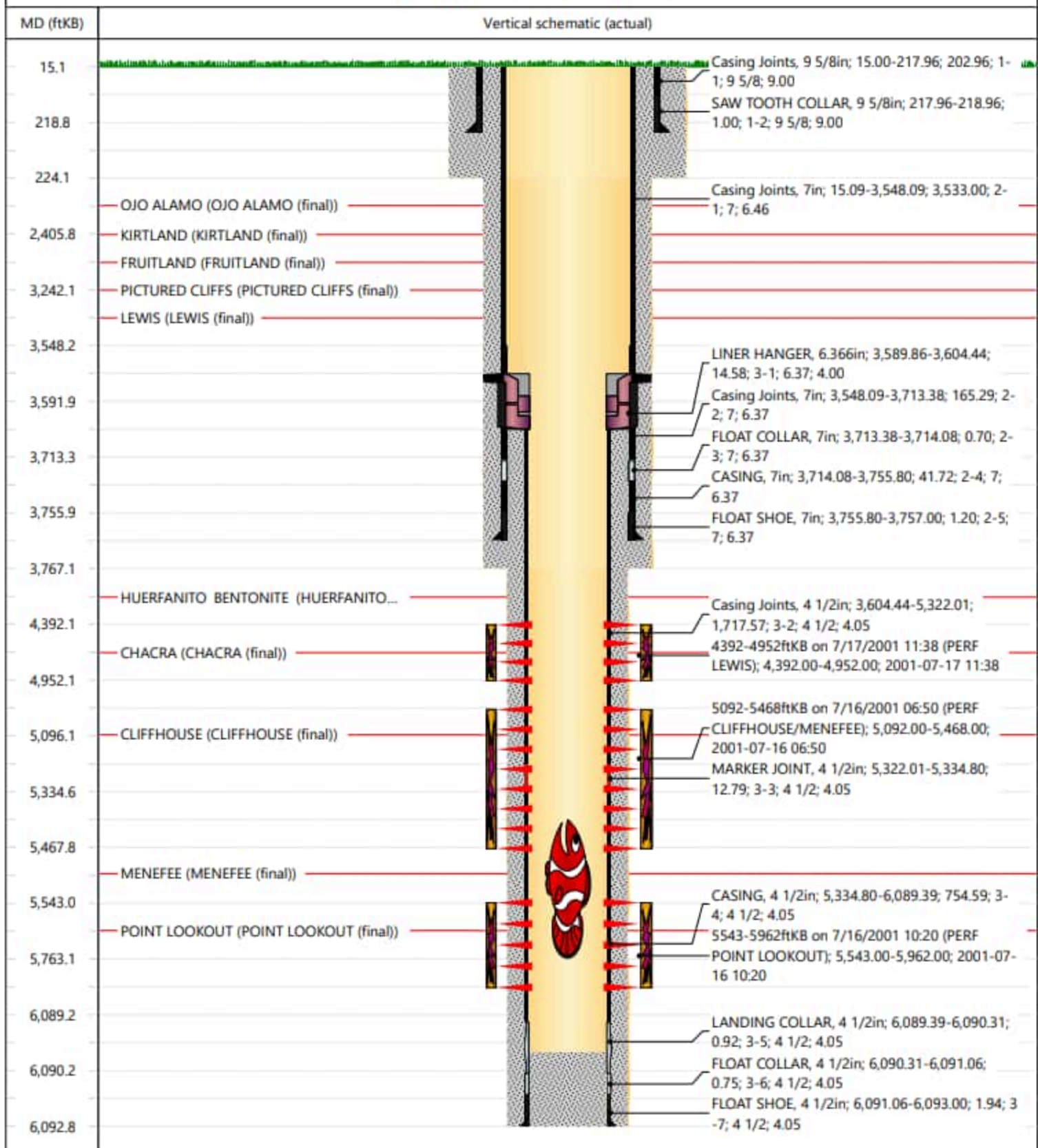
Approval is requested to move off and test production from the remaining 2/3 of perforations in the Mesa Verde. Please reply to this email or call me at the number below to discuss.

Thanks for your time to review this matter.

Well Name: ALLISON UNIT #22B

| | | | | | |
|-----------------------------------|---|--|-------------------------|--------------------------------|-------------------------------------|
| API / UWI 3004530579 | Surface Legal Location 025-032N-007W-H | Field Name BLANCO MESAVERDE (PRIORATED GAS) | Route 0507 | State/Province NEW MEXICO | Well Configuration Type Vertical |
| Ground Elevation (ft) 6,455.00 | Original KB/RT Elevation (ft) 6,470.00 | Tubing Hanger Elevation (ft) | RKB to GL (ft) 15.00 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) |

Original Hole, 30045305790000 [Vertical]



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While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 504628

CONDITIONS

| | |
|--|--|
| Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002 | OGRID: 372171 |
| | Action Number: 504628 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|-----------|----------------|
| andrew.fordyce | None | 9/10/2025 |