

dianemontano2@yahoo.com

From: AFMSS <blm-afmss-notifications@blm.gov>
Sent: Thursday, September 4, 2025 2:04 PM
To: DIANEMONTANO2@YAHOO.COM
Subject: Well Name: MARRON, Well Number: 42, Notification of Sundry Approval

The Bureau of Land Management

Notice of Notice Of Intent Approval

- Operator Name: **M & G DRILLING COMPANY**
- Well Name: **MARRON**
- Well Number: **42**
- US Well Number: **3004506312**
- Sundry ID: **2871774**

The BLM received your Notice Of Intent, Workover Operations on 09/04/2025. This is to notify you that we are Approving your Notice Of Intent Workover Operations. Please login to your account in AFMSS II to see the final documents.

If this Notice Of Intent prompted the BLM to create another work task, it will generate in your worklist.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

09/04/2025

Well Name: MARRON

Well Location: T27N / R8W / SEC 22 /
SWSW / 36.554199 / -107.675842

County or Parish/State: SAN
JUAN / NM

Well Number: 42

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMNM03605

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004506312

Operator: M & G DRILLING COMPANY

Notice of Intent

Sundry ID: 2871774

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted:

Time Sundry Submitted:

Date proposed operation will begin: 09/30/2025

Procedure Description: M&G Drilling Company plans to evaluate & repair leaks attributed to the bradenhead and casing.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Marron_42_MV___Repair_Procedure_20250904135616.pdf

Well Name: MARRON**Well Location:** T27N / R8W / SEC 22 /
SWSW / 36.554199 / -107.675842**County or Parish/State:** SAN
JUAN / NM**Well Number:** 42**Type of Well:** CONVENTIONAL GAS
WELL**Allottee or Tribe Name:****Lease Number:** NMNM03605**Unit or CA Name:****Unit or CA Number:****US Well Number:** 3004506312**Operator:** M & G DRILLING COMPANY**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DIANE MONTANO**Signed on:** SEP 04, 2025 01:56 PM**Name:** M & G DRILLING COMPANY**Title:** Compliance Specialist**Street Address:** 1669 LINCOLN ST SUITE 2100**City:** DENVER**State:** CO**Phone:** (720) 695-6000**Email address:** DIANEMONTANO2@YAHOO.COM**Field****Representative Name:** Diane Montano**Street Address:** PO Box 5940**City:** Farmington**State:** NM**Zip:** 87499**Phone:** (505)325-6779**Email address:** dmontano@mgdrilling.com

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM03605

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

MARRON/42

2. Name of Operator

M & G DRILLING COMPANY

9. API Well No.

3004506312

3a. Address PO BOX 5940, FARMINGTON, NM 87499

3b. Phone No. (include area code)
(505) 325-6779

10. Field and Pool or Exploratory Area

BLANCO MV/ PC/BLANCO MV/ PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 22/T27N/R8W/NMP

11. Country or Parish, State

SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

M&G Drilling Company plans to evaluate & repair leaks attributed to the bradenhead and casing.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DIANE MONTANO / Ph: (720) 695-6000

Title Compliance Specialist

Signature (Electronic Submission)

Date 09/04/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 990 FSL / 990 FWL / TWSP: 27N / RANGE: 8W / SECTION: 22 / LAT: 36.554199 / LONG: -107.675842 (TVD: 0 feet, MD: 0 feet)
BHL: SWSW / 990 FSL / 990 FWL / TWSP: 27N / SECTION: / LAT: 36.554199 / LONG: 107.675842 (TVD: 0 feet, MD: 0 feet)

Marron 42 MV

API # 30-045-06312

M Sec 22. T27N – R08W

Evaluate and repair leaks attributed to the bradenhead and casing.

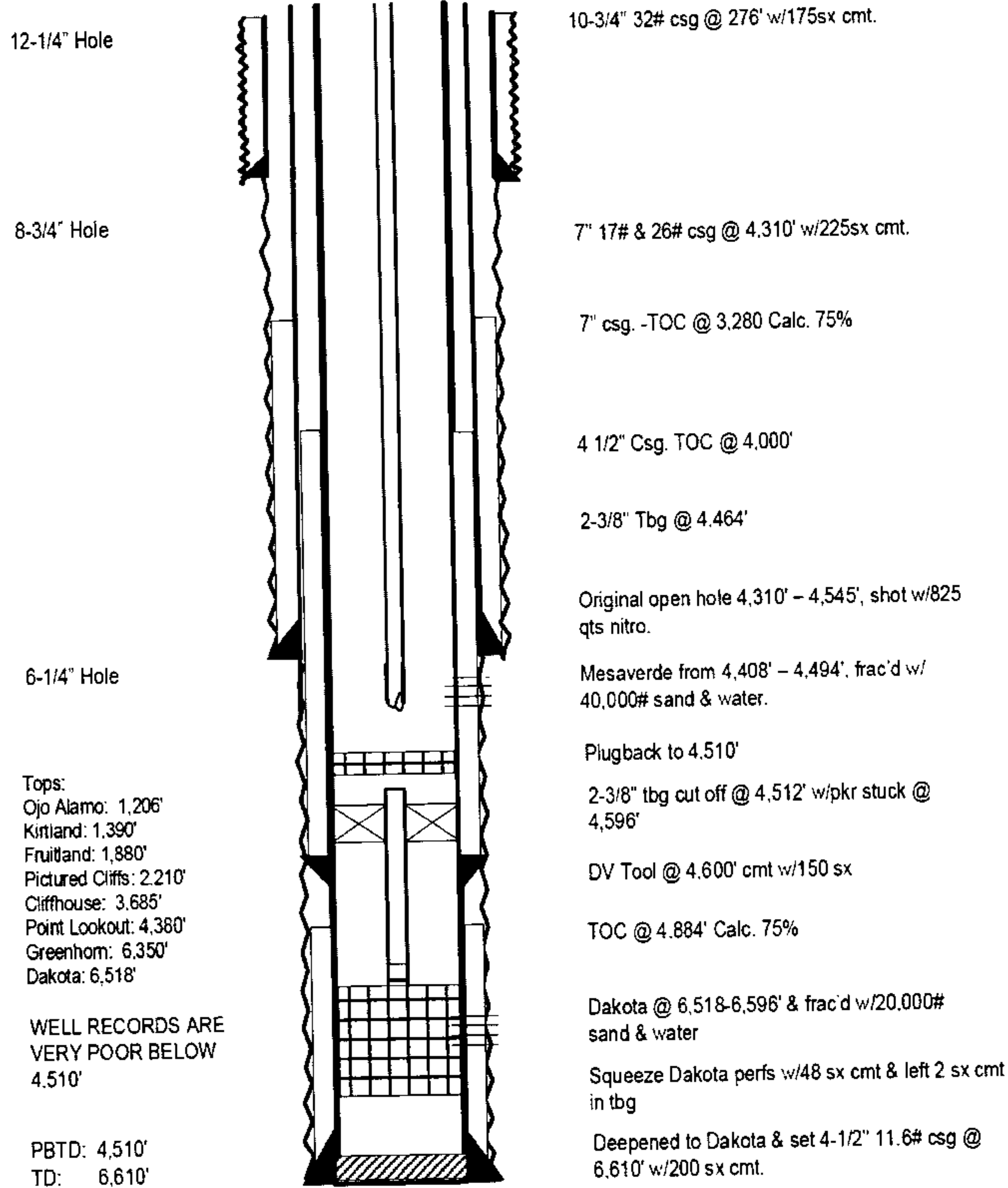
- Test bradenhead and casing well head seals. It is possible that leaks identified in bradenhead testing were due to bad seals in well head. If testing indicates well head seals, then replace and re-test.
- If testing still indicates leaks, then proceed to locate holes and squeeze.
- Load annulus between 7" Intermediate and 10 3/4" Surface. Test to 500 psi. Note Result.
- POOH, RIH with bit & scraper
- RIH with CIBP and set at 4250'
- Load hole with 2 % KCL and test 4 1/2" to 500 psi. (Monitor backside pressure) Note Result.
- If casing leak noted. Pick up packer and RIH to 2125'. Set Packer. Test casing to 500 psi from 2125' to CIBP at 4250'. Note Result. If holds load 4 1/2" above packer and test to 500 psi. If fails move up hole and repeat until hole(s) is located.
- Once hole(s) located, open the 7" x 10 3/4" annulus and see if circulation can be established. Repeat with the 4 1/2" by 7" annulus. Evaluate for running squeeze or circulating squeeze. Drop sand on CIBP.
- POOH and RIH with cement retainer and set. Perform squeeze.
- Test bradenhead. If leaking perforate the 4 1/2" below the 10 3/4" shoe. See if circulation can be established with bradenhead open.
- POOH and RIH with cement retainer and set. Perform squeeze.
- Once cement has cured drill out and test casing to 500 psi.
- Test Bradenhead.
- Once well integrity confirmed by MIT and or CBL then retrieve CIBP.
- RIH with 2 3/8" and prep well for plunger lift.

Casing Program

Hole	Casing	Wt.	Depth	Cement	TOC	
12 1/4"	10 3/4"	32 #	276'	175 sx	Surface	
8 3/4"	7"	17 & 26 #	4310'	225 sx	3280	calc. 75%
6 1/4"	4 1/2"	11.6#	(DV @ 4600')	150 sx	4000'	survey?
6 1/4"	4 1/2"	11.6#	6610'	200 sx	4884'	calc. 75%

M&G Drilling Company, Inc.
Marron 42
Lease No. NMSF-03605
M Sec. 22 T27N-R08W
San Juan County, NM
API #30-045-06312

KB: 6015'
GL: 6,005'
CORR: 10'



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 504576

CONDITIONS

Operator: M & G DRLG CO INC P.O. Box 5940 Farmington, NM 87499	OGRID: 141852
	Action Number: 504576
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Notify OCD inspections 24 hours prior to MOL by calling 505-320-0243.	9/11/2025
andrew.fordyce	MIT required after well work.	9/11/2025