

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-35738
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOLOMON STATE
8. Well Number #001Y
9. OGRID Number 16696
10. Pool name or Wildcat [86445] TURKEY TRACK;ATOKA (GAS) ; [86480] TURKEY TRACK;MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter H : 1429 feet from the NORTH line and 840 feet from the EAST line Section 10 Township 19S Range 29E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REFILEING OF A PREVIOUSLY APPROVED PA NOL. A PREP RIG MIGHT BE USED TO PREP THE WELL BEFORE THE PA RIG COMES TO LOCATION. THE PA PREP RIG PROCEDURE, CURRENT WELLBORE, PROPOSED WELLBORE, AND PA PROCEDURE ARE ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE STEPHEN JANACEK TITLE REGULATORY ENGINEER DATE 9/10/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

NOTICE OF INTENT TO PLUG AND ABANDON

SOLOMON STATE #001Y

30-015-35738

PLUGGING PROCEDURE

SET CIBP AT 11389 FT. LEAK TEST CIBP FOR 30 MINS. SPOT 45 SX CMT. WOC. TAG

Set CIBP @ 10770' Test casing 500psi/30min - Bubble test - spot 15 sx cmt on plug. - T Atoka perforations

SPOT 75 SX CMT 10588'-9972'. WOC AND TAG.

SPOT 25 SX CMT 9078'-8859'. WOC AND TAG. Run CBL 8200' to surface

SPOT 25 SX CMT 7100'-6881'. WOC AND TAG.

SPOT 105 SX CMT 3070'-2178'. WOC AND TAG.

SPOT 45 SX CMT 1672'-1304'. WOC AND TAG.

PERF AT 350'. EST INJ RATE. PUMP AND CIRC 95 SX CMT TO SURFACE. VERIFY CMT TO SURF.

INDICATE FORMATION TOPS IN CONFORMANCE

Southeastern New Mexico			
T. Anhy		T. Canyon	10,022
T. Salt	260	T. Strawn	10,300
B. Salt	1,080	T. Atoka	10,538
T. Yates	1,354	T. Miss	
T. 7 Rivers	1,622	T. Devonian	
T. Queen	2,228	T. Silurian	
T. Grayburg	2,540	T. Montoya	
T. San Andres	3,020	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T. 1 st BSp Sand	7,050
T. Wolfcamp	9,028	T. Lower Morrow	11,382
T. Penn		T. Morrow Clastics	11,052
T. Cisco (Bough C)		T.	

PA PREP WORK PROCEDURE

The subject well might be pre-plugged prior to PA rig operations. The plugging rig will come in within 90 days of equipment removal to begin plugging this well.

Prep rig steps

1. Notify BLM or OCD prior to rig up.
2. MIRU prep rig. Prep equipment to pull pump/rods in the hole (if well has rods).
3. LD rods and pump, switchover to pull tbg.
4. ND wellhead & NU BOP.
5. POOH and LD tbg & BHA.
6. RU WL unit. Run and set CIBP.
7. If required, run CBL from top of plug to surface and submit to OCD
8. RD wireline unit.
9. Dump bail cmt as needed on top of CIBP.
10. Tag TOC & ensure well control steps followed below prior to rig off.

Well control precautions

1. Run official MIT test to ensure pressure holds after CIBP is set.
2. Ensure well control prior to rig off by tagging TOC on top of CIBP.

3. NU WH flange and ensure all valves are closed when moving prep rig off location, no WS tbg left in hole.

Stephen Janacek
5/8/2023

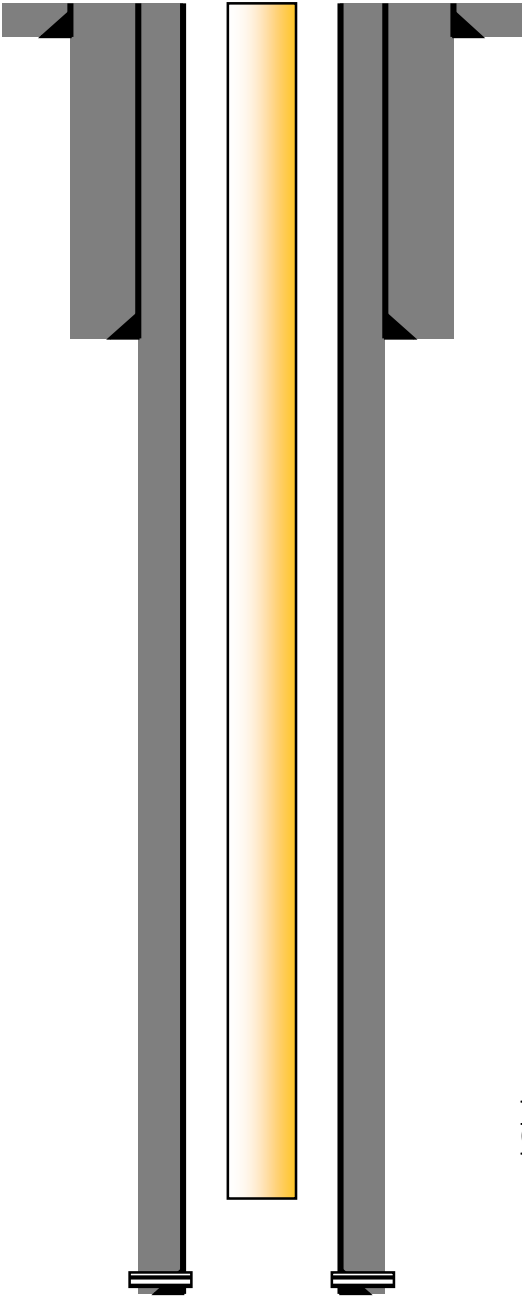
Current Wellbore
SOLOMON STATE #001Y
30-015-35738-0000
Eddy

String 1
OD 13.375 in
TD 300 ft
TOC 0 ft
CIRC

String 2
OD 8.625 in
TD 3020 ft
TOC 0 ft
CIRC

String 3
OD 5.5 in
TD 11636 ft
TOC 0 ft
PBSD 11636 ft
CIRC

Prod Zone
11439 ft
11489 ft



Tubing Assembly
OD 2.375 in
Top 0 ft
Bot 10772 ft

Stephen Janacek
5/8/2023

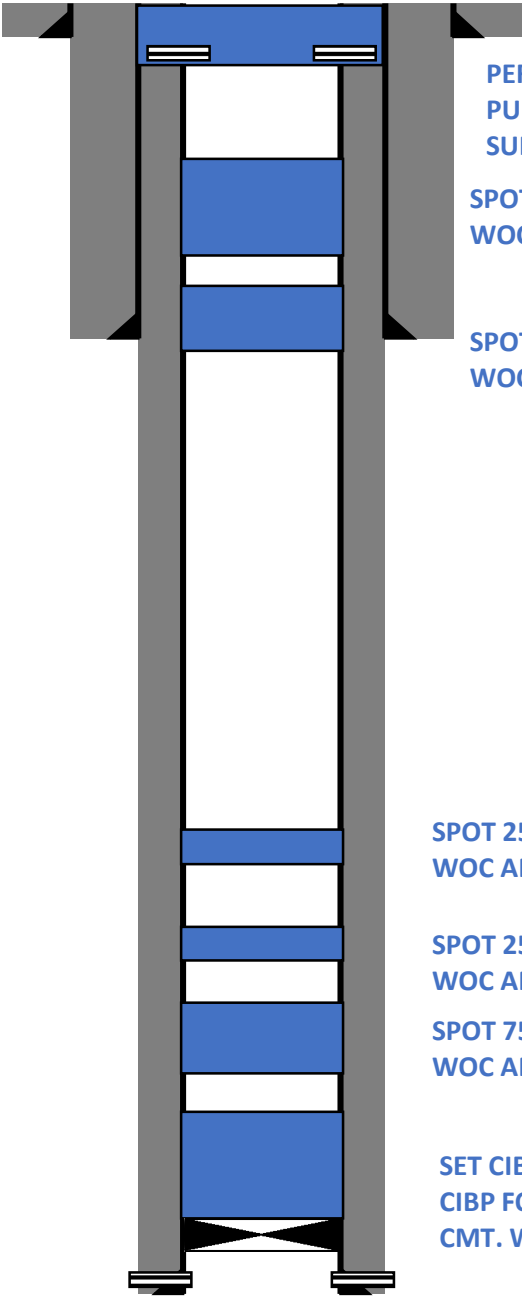
Proposed PA Wellbore
SOLOMON STATE #001Y
30-015-35738-0000
Eddy

String 1
OD 13.375 in
TD 300 ft
TOC 0 ft
CIRC

String 2
OD 8.625 in
TD 3020 ft
TOC 0 ft
CIRC

String 3
OD 5.5 in
TD 11636 ft
TOC 0 ft
PBSD 11636 ft
CIRC

Prod Zone
11439 ft
11489 ft



PERF AT 350'. EST INJ RATE.
PUMP AND CIRC 95 SX CMT TO
SURFACE. VERIFY CMT TO SURF.

SPOT 45 SX CMT 1672'-1304'.
WOC AND TAG.

SPOT 105 SX CMT 3070'-2178'.
WOC AND TAG.

SPOT 25 SX CMT 7100'-6881'.
WOC AND TAG.

SPOT 25 SX CMT 9078'-8859'.
WOC AND TAG.

SPOT 75 SX CMT 10588'-9972'.
WOC AND TAG.

SET CIBP AT 11389 FT. LEAK TEST
CIBP FOR 30 MINS. SPOT 45 SX
CMT. WOC. TAG

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 504805

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 504805
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	9/12/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	9/12/2025