

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oecd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**  
**Change of Operator**

Form C-145  
Revised May 19, 2017

Permit 388969

**Previous Operator Information**

OGRID: 374138  
Name: Petroleum Exploration Company Ltd., Limited P  
Address: P.O. Box 548  
  
City, State, Zip: Breckenridge, TX 76424

**New Operator Information**

Effective Date: Effective on the date of approval by the OCD  
OGRID: 333243  
Name: AZARIAH OPERATING, LLC  
Address: 2410 BRANDY HILL RD  
  
City, State, Zip: MIDLAND, TX 79707

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, AZARIAH OPERATING, LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(l) NMAC.

**AZARIAH OPERATING, LLC understands that the OCD's approval of this operator change:**

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

**As the operator of record of wells in New Mexico, AZARIAH OPERATING, LLC agrees to the following statements:**

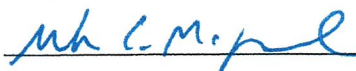
1. Initials HOW I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials HOW I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials HOW I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials HOW I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials HOW I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials HOW I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials HOW I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials HOW For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials HOW I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials HOW If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials HOW No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials HOW NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.



I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

**Previous Operator**

Signature: \_\_\_\_\_

Printed  
Name: \_\_\_\_\_

Nicholas C. McClymond

Title: \_\_\_\_\_

President

Date: \_\_\_\_\_

5/9/25

Phone: \_\_\_\_\_

254-559-5453

**New Operator**

Signature: \_\_\_\_\_

Printed  
Name: \_\_\_\_\_

Herbert Jason Wacker

Title: \_\_\_\_\_

President

Date: \_\_\_\_\_

5/9/2025

Phone: \_\_\_\_\_

432-631-2142

Permit 388969

**NMOCD Approval**Electronic Signature(s): Amalia Bustamante, District 5Date: September 12, 2025

Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NMLC030557A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. FARNEY #4

2. Name of Operator

AZARIAH OPERATING, LLC

9. API Well No. 30-025-09265

3a. Address 2410 BRANDY HILL RD  
MIDLAND, TEXAS 797073b. Phone No. (include area code)  
(432) 631-214210. Field and Pool or Exploratory Area  
JALMAT; TAN-YATES-7 RVRS (GAS)4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL & 1650' FEL, B-5-23S-36E11. Country or Parish, State  
LEA COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA****TYPE OF SUBMISSION**☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice**TYPE OF ACTION**☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other**CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BLM STATEWIDE BOND #NMB106744942

EFFECTIVE 09/01/2025 OPERATOR CHANGED FROM Petroleum Exploration Company Ltd., Limited P TO AZARIAH OPERATING, LLC.

Azariah Operating, LLC as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

See Conditions of Approval

Petroleum Exploration Company Ltd., Limited P; Authorization mh spud

Like Approval by NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Herbert Jason Wacker

Title Manager

Signature



Date

09/02/2025

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

JENNIFER SANCHEZ

Digitally signed by JENNIFER  
SANCHEZ  
Date: 2025.09.10 10:03:57 -06'00'

Title Petroleum Engineer

Date 09/10/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No. NMLC029864B  
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator AZARIAH OPERATING, LLC

3a. Address 2410 BRANDY HILL RD  
MIDLAND, TEXAS 797073b. Phone No. (include area code)  
(432) 631-21424. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
890' FNL & 2310' FWL, C-05-23S-36E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. FEDERAL 1Y

9. API Well No. 30-025-09269

10. Field and Pool or Exploratory Area  
JALMAT; TAN-YATES-7 RVRS (GAS)11. Country or Parish, State  
LEA COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	
				CHANGE OF OPERATOR

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BLM STATEWIDE BOND #NMB106744942

EFFECTIVE 09/01/2025 OPERATOR CHANGED FROM Petroleum Exploration Company Ltd., Limited P TO AZARIAH OPERATING, LLC.

Azariah Operating, LLC as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

Petroleum Exploration Company Ltd., Limited P; Authorization *Herbert Jason Wacker*

See Conditions of Approval

Like Approval by NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Herbert Jason Wacker

Title Manager

Signature *Herbert Jason Wacker*

Date

09/02/2025

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

JENNIFER  
SANCHEZDigitally signed by JENNIFER  
SANCHEZ  
Date: 2025.09.10 10:28:34 -06'00'

Title

Petroleum Engineer

Date

09/10/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No. **NMLC030133B**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **AZARIAH OPERATING, LLC**3a. Address **2410 BRANDY HILL RD  
MIDLAND, TEXAS 79707**3b. Phone No. (include area code)  
**(432) 631-2142**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1100' FSL & 660' FEL, P-33-22S-36E**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **MEYER 33 FEDERAL 1**9. API Well No. **30-025-35599**10. Field and Pool or Exploratory Area  
**JALMAT; TAN-YATES-7 RVRS (GAS)**11. Country or Parish, State  
**LEA COUNTY, NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BLM STATEWIDE BOND #NMB106744942

EFFECTIVE 09/01/2025 OPERATOR CHANGED FROM Petroleum Exploration Company Ltd., Limited P TO AZARIAH OPERATING, LLC.

Azariah Operating, LLC as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

Petroleum Exploration Company Ltd., Limited P; Authorization mh rpl

See Conditions of Approval

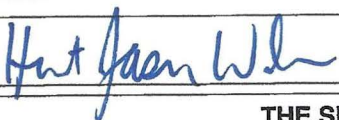
Like Approval by NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Herbert Jason Wacker

Title Manager

Signature



Date

09/02/2025

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**Approved by **JENNIFER  
SANCHEZ**Digitally signed by JENNIFER  
SANCHEZ  
Date: 2025.09.10 10:37:46 -06'00'Title **Petroleum Engineer**Date **09/10/2025**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **RFO**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMLC030133B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
AZARIAH OPERATING, LLC3a. Address 2410 BRANDY HILL RD  
MIDLAND, TEXAS 797073b. Phone No. (include area code)  
(432) 631-21424. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 1980' FWL, N-22-22S-36E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. MEYER B 22 9

9. API Well No. 30-025-08966

10. Field and Pool or Exploratory Area  
JALMAT; TAN-YATES-7 RVRS (GAS)11. Country or Parish, State  
LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

CHANGE OF OPERATOR

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BLM STATEWIDE BOND #NMB106744942

EFFECTIVE 09/01/2025 OPERATOR CHANGED FROM Petroleum Exploration Company Ltd., Limited P TO AZARIAH OPERATING, LLC.

Azariah Operating, LLC as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

Petroleum Exploration Company Ltd., Limited P; Authorization mh R. Paul

See Conditions of Approval

Like Approval by NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Herbert Jason Wacker

Title Manager

Signature



Date

09/02/2025

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

JENNIFER SANCHEZ

Digitally signed by JENNIFER  
SANCHEZ  
Date: 2025.09.10 10:46:00 -06'00'

Title Petroleum Engineer

Date 09/10/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

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Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMLC030133A &amp; NMLC030133B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator AZARIAH OPERATING, LLC

3a. Address 2410 BRANDY HILL RD  
MIDLAND, TEXAS 797073b. Phone No. (include area code)  
(432) 631-21427. If Unit of CA/Agreement, Name and/or No.  
NMNM-71034X

8. Well Name and No. SOUTH EUNICE UNIT

9. API Well No. MULTIPLE

10. Field and Pool or Exploratory Area  
EUNICE SEVEN RIVERS-QUEEN, SOUTH4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
MULTIPLE; SEE ATTACHED WELL LIST11. Country or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CHANGE OF OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BLM STATEWIDE BOND #NMB106744942

EFFECTIVE 09/01/2025 OPERATOR CHANGED FROM Petroleum Exploration Company Ltd., Limited P TO AZARIAH OPERATING, LLC.

Azariah Operating, LLC as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

Petroleum Exploration Company Ltd., Limited P; Authorization mh apd

See Conditions of Approval

Like Approval by NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Herbert Jason Wacker

Title Manager

Signature



Date

09/02/2025

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

JENNIFER SANCHEZ

Digitally signed by JENNIFER  
SANCHEZ  
Date: 2025.09.10 10:58:42 -06'00'

Title Petroleum Engineer

Date 09/10/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



## WELLS

Well Name	Well Number	API Short	County	State	Depth	Lat	Long
SOUTH EUNICE UNIT	8	3002509003	LEA	NM	3868	32.379120	-103.250877
SOUTH EUNICE UNIT	9	3002509002	LEA	NM	3850	32.378200	-103.255188
SOUTH EUNICE UNIT	10	3002509005	LEA	NM	3875	32.380005	-103.260368
SOUTH EUNICE UNIT	11	3002508985	LEA	NM	3876	32.379093	-103.262672
SOUTH EUNICE UNIT	20	3002508986	LEA	NM	3810	32.375469	-103.263740
SOUTH EUNICE UNIT	22	3002508995	LEA	NM	3825	32.376392	-103.255188
SOUTH EUNICE UNIT	23	3002508997	LEA	NM	3810	32.375496	-103.250885
SOUTH EUNICE UNIT	28	3002508992	LEA	NM	3830	32.371845	-103.259460
SOUTH EUNICE UNIT	31	3002508973	LEA	NM	3810	32.371841	-103.272285
SOUTH EUNICE UNIT	33	3002509187	LEA	NM	3815	32.368206	-103.280838
SOUTH EUNICE UNIT	37	3002509076	LEA	NM	3815	32.368214	-103.263740
SOUTH EUNICE UNIT	38	3002509078	LEA	NM	3826	32.364586	-103.263748
SOUTH EUNICE UNIT	40	3002509071	LEA	NM	3800	32.364582	-103.272285
SOUTH EUNICE UNIT	41	3002509073	LEA	NM	3820	32.364582	-103.276558
SOUTH EUNICE UNIT	42	3002509094	LEA	NM	3829	32.364578	-103.280838
SOUTH EUNICE UNIT	44	3002509081	LEA	NM	3809	32.360962	-103.276558
SOUTH EUNICE UNIT	48	3002509089	LEA	NM	3800	32.358246	-103.262688
SOUTH EUNICE UNIT	52	3002509116	LEA	NM	3810	32.353706	-103.272278
SOUTH EUNICE UNIT	53	3002509132	LEA	NM	3920	32.353706	-103.268028
SOUTH EUNICE UNIT	56	3002509115	LEA	NM	3800	32.350079	-103.272278
SOUTH EUNICE UNIT	58	3002509125	LEA	NM	3775	32.346462	-103.272270
SOUTH EUNICE UNIT	59	3002509123	LEA	NM	3800	32.346466	-103.268005
SOUTH EUNICE UNIT	61	3002509122	LEA	NM	3790	32.342842	-103.263725
SOUTH EUNICE UNIT	66	3002524903	LEA	NM	3900	32.383625	-103.276566

### **Change of Operator Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM**



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Wells Selected for Transfer

Permit 388969

**29 Wells Selected for Transfer**

From:	Petroleum Exploration Company Ltd., Limited P	OGRID:	374138
To:	AZARIAH OPERATING, LLC	OGRID:	333243

**OCD District Hobbs (29 Wells selected.)**

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
337752	ATLANTIC STATE #001	P	M-34-22S-36E	M	30-025-35022			G
337750	FARNEY #004	F	2-05-23S-36E	B	30-025-09265			G
337753	FEDERAL #001Y	F	3-05-23S-36E	C	30-025-09269			G
337754	MEYER 33 FEDERAL #001	F	P-33-22S-36E	P	30-025-35599			G
337755	MEYER B 22 #009	F	N-22-22S-36E	N	30-025-08996			G
337756	SOUTH EUNICE UNIT #008	P	G-22-22S-36E	G	30-025-09003			O
	SOUTH EUNICE UNIT #009	P	F-22-22S-36E	F	30-025-09002			I
	SOUTH EUNICE UNIT #010	P	E-22-22S-36E	E	30-025-09005			O
	SOUTH EUNICE UNIT #011	P	H-21-22S-36E	H	30-025-08985			O
	SOUTH EUNICE UNIT #020	P	I-21-22S-36E	I	30-025-08986			I
	SOUTH EUNICE UNIT #022	F	K-22-22S-36E	K	30-025-08995			O
	SOUTH EUNICE UNIT #023	F	J-22-22S-36E	J	30-025-08997			O
	SOUTH EUNICE UNIT #028	F	M-22-22S-36E	M	30-025-08992			I
	SOUTH EUNICE UNIT #031	P	N-21-22S-36E	N	30-025-08973			O
	SOUTH EUNICE UNIT #033	F	A-29-22S-36E	A	30-025-09187			I
	SOUTH EUNICE UNIT #037	F	A-28-22S-36E	A	30-025-09076			I
	SOUTH EUNICE UNIT #038	F	H-28-22S-36E	H	30-025-09078			O
	SOUTH EUNICE UNIT #040	F	F-28-22S-36E	F	30-025-09071			O
	SOUTH EUNICE UNIT #041	F	E-28-22S-36E	E	30-025-09073			I
	SOUTH EUNICE UNIT #042	F	H-29-22S-36E	H	30-025-09094			O
	SOUTH EUNICE UNIT #044	P	L-28-22S-36E	L	30-025-09081			O
	SOUTH EUNICE UNIT #048	P	P-28-22S-36E	P	30-025-09089			O
	SOUTH EUNICE UNIT #052	P	C-33-22S-36E	C	30-025-09116			O
	SOUTH EUNICE UNIT #053	P	B-33-22S-36E	B	30-025-09132			O
	SOUTH EUNICE UNIT #056	P	F-33-22S-36E	F	30-025-09115			O
	SOUTH EUNICE UNIT #058	F	K-33-22S-36E	K	30-025-09125			O
	SOUTH EUNICE UNIT #059	F	J-33-22S-36E	J	30-025-09123			O
	SOUTH EUNICE UNIT #061	F	P-33-22S-36E	P	30-025-09122			O
	SOUTH EUNICE UNIT #066	P	D-21-22S-36E	D	30-025-24903			O

Sante Fe Main Office  
Phone: (505) 476-3441

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS

Action 388969

COMMENTS

Operator: Petroleum Exploration Company Ltd., Limited P P.O. Box 548 Breckenridge, TX 76424	OGRID: 374138
	Action Number: 388969
	Action Type: [C-145] EP Change of Operator

Comments

Created By	Comment	Comment Date
abustamante	the completed C-145 form is missing from the uploaded section of the permitting submittal.	9/11/2025
abustamante	Fee Cancellation - Expiring fee; no payment received.	9/12/2025