

Submit a Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
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 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-20006
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. NMSF078905
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter <u>P</u> : <u>740</u> feet from the <u>South</u> line and <u>810</u> feet from the <u>East</u> Section		8. Well Number <u>#259</u>
14 Township <u>28N</u> Range <u>12W</u> NMPM San Juan County		9. OGRID Number <u>778</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,790' GL		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a subsequent report for the casing repair work of the GCU 259 well. The start date for the workover rig began on 2/14/2023, and was completed on 3/20/2023. Please see the attachments for full the SR report, the pressure test, and the WBD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 11/20/2023

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

GCU 259 SWD Subsequent Report

API 3004520006

2/14/23 – RU slickline. Attempted to set plug in tailpipe below packer. RD slickline.

2/15/23 – RU pump truck. Attempted to pressure test slickline plug down tubing, unable to hold pressure. RD pump truck

2/16/23 – RU slickline. Set slickline plug in 1.50" F nipple below packer. Blew tubing dead. RD slickline.

2/17/23 – MIRU service rig.

2/20/23 – NDWH, NUBOP. Unstung out of packer. Rolled hole w/ 2% KCL. POOH plastic coated tubing & seal assembly. PU 4.5" packer, set at 1610'. Pressure tested casing above packer good. Pressure tested casing below packer, lost 10 psi/min. POOH packer.

2/21/23 – RU wireline. Run caliper log from surface down to packer. RIH 4.5" inflatable bridge plug to 3100'. RD wireline. Pressure tested casing, still losing 10 psi/min. Dumped 2 sacks of sand on top of RBP.

2/22/23 – RIH fishing tools to fish out old casing patch. SD due to weather.

2/23/23 – RIH fishing tools. Fished cone off top of casing patch. Milled top 2' of patch slips.

2/24/23 – RIH fishing tools. Recovered 20' of casing patch pipe body.

2/27/23 – RIH fishing tools. Recovered 100' of casing patch pipe body.

2/28/23 – RIH fishing tools. Jarred bottom cone/slips, moved uphole to 1481'

3/1/23 – RIH fishing tools. Milled slips at 1481'. Recovered bottom casing patch cone at 1481'. RIH mill to 1540', POOH.

3/2/23 – RIH magnet, recovered shavings on top of inflatable bridge plug. Cleaned out sand and metal shavings from 3083-3100'. POOH

3/3/23 – RIH retrieving head, POOH inflatable bridge plug. RU wireline, set 4.5" RBP at 3169'. RD wireline. RIH 4.5" packer, determined new bad casing from 2609-2641'.

3/4/23 – POOH packer to 1646', retested casing above and held pressure. POOH packer.

3/6/23 – PU 3.958 drift mill and made a drift run through proposed casing patch depths. POOH drift mill. RIH retrieving head.

3/7/23 – Cleaned out fill on top of RBP. PU on RBP, lost circulation. POOH. RIH 4.5" packer, retested casing again. POOH, packer was bad.

3/8/23 – RIH new packer. Reconfirmed bad casing depths. RIH seal assembly / work string. Stung into packer. Tested slickline plug, had a very small leak. POOH seal assembly.

3/9/23 – RIH Coretrax expandable liner. Set bottom at 2668' and top at 1424'.

3/10/23 – LD work string. RIH production string. Rolled hold w/ packer fluid. Land tubing. ND BOP, NUWH. RU slickline, punched hole in slickline plug. Unable to fish out plug.

3/11/23 – Slickline attempted to recover slickline plug, unsuccessful.

3/13/23 – Slickline attempted to recover slickline plug. Conducted MIT w/ NNEPA witness onsite. Pressured backside to 800 psi for 30 minutes, held good. RD service rig. Slickline continued to recover slickline plug, unsuccessful.

3/14/23 – Slickline attempted to recover slickline plug, unsuccessful.

3/15/23 – Slickline attempted to recover slickline plug, unsuccessful.

3/16/23 – Slickline recovered slickline plug, RD slickline.

3/20/23 – Pumped 1500 gal 15% HCL down tubing. Flushed w/ 15 bbl KCL.

DATE	3-13-23
WELL NAME	6104-259
RIG NAME	MIT
WHAT IS BEING TESTED	MIT
LP START TIME AND PRESSURE	9:30 AM
LP END TIME AND PRESSURE	10:00 AM
LP FALL OFF IN 5 MINUTES	10:00 AM
LP PASS OR FAIL	Pass
HP START TIME AND PRESSURE	10:00 AM
HP END TIME AND PRESSURE	10:00 AM
HP FALL OFF IN 5 MINUTES	10:00 AM
HP PASS OR FAIL	Pass
TEST EQUIP CALIBRATION DATE	10-10-22
TESTER COMPANY	High Tech Rental Tools
TESTER NAME/SIGNATURE	Troy Romero
RIG OP. NAME/SIGNATURE	1-30-23
WSL NAME/SIGNATURE	1-30-23
COMMENTS	1-30-23

NO. MC MP-2000-1H

PUT ON 9:30 AM

TAKEN OFF 10:00 AM

TION

EMARKS

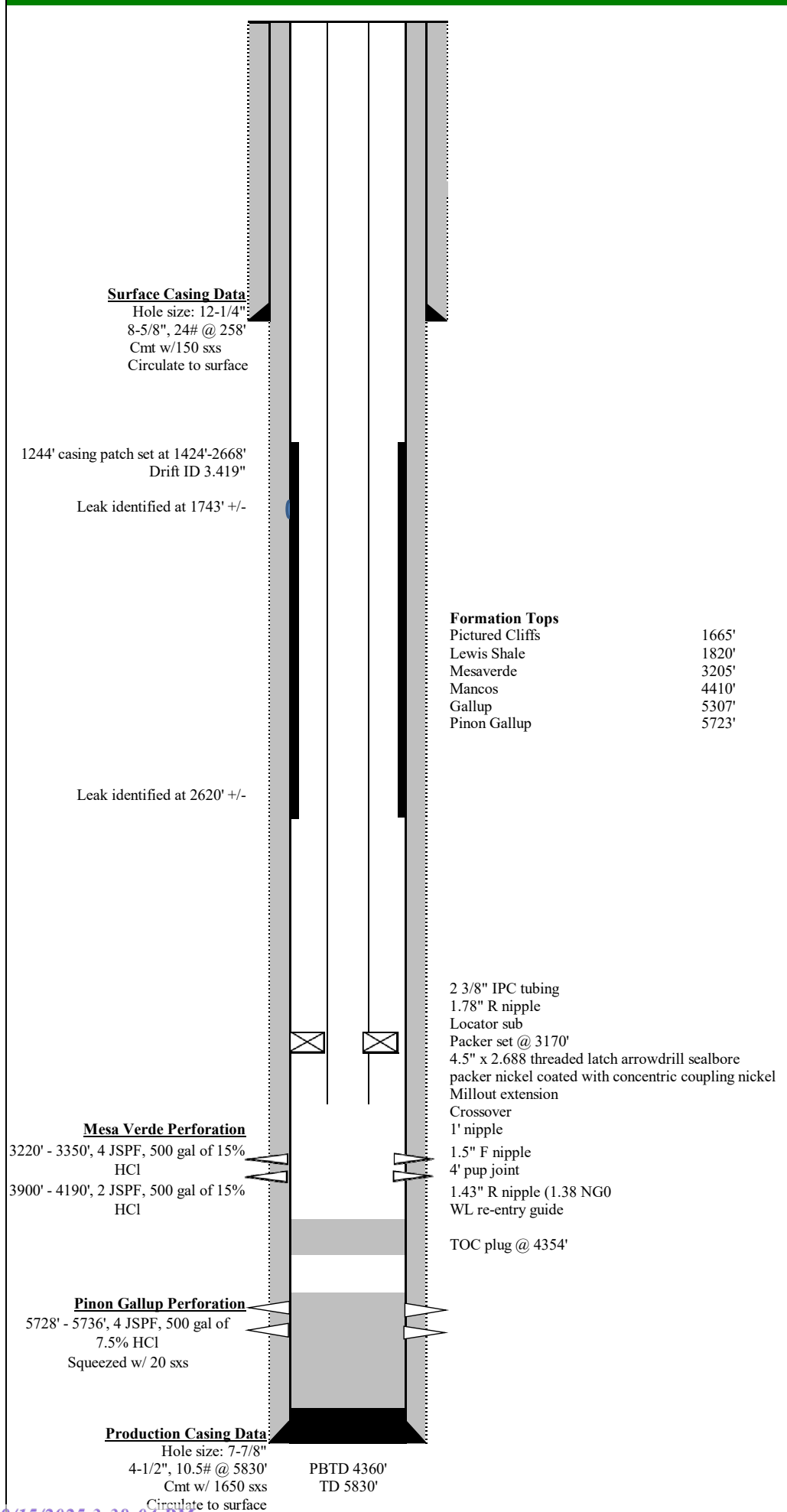
MIT PASSED

JB MONTAGUE 3/13/23

END

END

GCU 259 WDW



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 287259

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 287259
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/15/2025