

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-045-23045	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Smyers Com LS	
8. Well Number 001A	
9. OGRID Number 239736	
10. Pool name or Wildcat Blanco-Mesaverde	
4. Well Location Unit Letter <u>F</u> : <u>1175</u> feet from the <u>North</u> line and <u>1455</u> feet from the <u>West</u> line Section <u>03</u> Township <u>31N</u> Range <u>11W</u> NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5997	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator SIMCOE LLC	
3. Address of Operator 1199 Main Ave., Suite 101, Durango, CO 81301	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached summary of work and wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Gina Doerner*

TITLE Regulatory Analyst

DATE 7/26/2021

Type or print name Gina Doerner

E-mail address: ginadoerner@ikavenergy.com

PHONE: 970-852-0082

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

SIMCOE LLC

BRADENHEAD REPAIR END OF WELL REPORT

SMYERS COM LS 001A-MV

1775' FNL & 1455' FWL, SECTION 2, T31N, R11W

SAN JUAN COUNTY, NM / API 3004523045

6/24/21 – RU slickline unit. Retrieved bumper spring at 5305'. Found no tight spots. Tagged fill at 5376' WLM. Set CW Plug at 5305', tubing blew dead. Retrieved plug. RD slickline unit. MIRU rig.

6/25/21 – Tubing 62 psi, casing 63 psi, bradenhead 45 psi. Bradenhead blew down to nothing in less than a minute, casing pressure did not change. NDWH, NUBOP. TestED BOPs. POH w/ 2 3/8" production tubing.

6/28/21 – RIH w/ 7" RBP & 46 jts of 2 3/8" tubing, set at 1500'. Pressure tested to 600 psi for 15 minutes. POH w/ tubing. NDBOP, ND tubing head. Welded up 7" casing stub, installed new tubing head. Tested 7" seals good to 1200 psi for 30 minutes. NUBOP.

6/29/21 – Casing 0 psi, Bradenhead 12 psi. Retrieved 7" RBP. RIH w/ 4.5" CIBP and 129 jts of 2 3/8" tubing, set CIBP at 4190'. Pressure tested casing to 600 psi for 15 minutes, passed pressure test. POH w/ tubing.

6/30/21 – RIH w/ CBL and pulled from 4190' to surface. Shot squeeze holes at 675'. Set RBP at 712', poured 12' of sand on top of RBP. POH w/ tubing and setting tool. Pressured up on casing to 750 psi w/ Bradenhead open, pressure dropped off 350 psi in 1 minute and 500 psi in 2 minutes, no circulation up bradenhead.

7/1/21 – Tried to establish circulation with no success. Was able to finally pump into it at 1 bpm and 810 psi. RIH w/ 20 jts to 651', pumped 10 bbls Type 3, 14.6# cement, over displaced with 1 bbl. Highest pressure during job was 1200 psi. POH w/ 3 stands tubing, reversed out, POH w/ 7 stands tubing, leaving 1/2 bbl cement inside 7" casing and 9.5 bbls cement behind pipe.

7/2/21 – RIH w/ 6 1/4" bit, 6 - 3 1/8" DCs, 12 jts tubing, tagged cement at 580'. Drilled from 580' to 693'. Pressure tested casing to 600 psi, pressure bled 400 psi in 30 seconds. POH w/ drill string.

7/6/21 – RIH w/ 9 stands tubing to 586'. Pressured up to 850 psi, bled off to 500 psi in less than a minute. RIH tubing to 685', spotted 4 bbl balanced cement plug, POH w/ 3 stands, reversed out, POH w/ tubing, hesitated squeeze 1.5 bbls cement behind pipe, left 800 psi on casing.

7/7/21 - RIH w/ 6 1/4" bit, 6 - 3 1/8" DCs, 13 jts tubing, tagged cement at 580'. Drilled from 580' to 693'. Pressure tested casing to 600 psi for 15 minutes, held good. POH w/ drill string.

7/8/21 – RU wireline, shot squeeze holes at 250', tried to establish circulation with no success. Ran CBL from 693' to surface, no significant changes were observed from first run. Established minimal circulation up the bradenhead. Pressured up on casing to 800 psi, bled off to 350 psi in less than 20 seconds.

7/9/21 – RIH w/ 7" RBP, set at 290', poured 6 sks of sand on top. Pressured up on casing to 900 psi w/ bradenhead open, pressure broke back to 100 psi w/ good circulation out bradenhead. Pumped full volume of 20 bbls water at 2.5 BPM. RU cement package, pumped 18 bbls Class G, 15.8# cement, displaced w/ 9 bbls water w/ cement to surface. Shut in and left 200 psi on casing.

7/12/21 – RIH w/ 6 1/4" big, 6 - 3 1/8" DCs, 1 jt tubing, tagged cement at 200'. Drilled out to 295'. POH w/ drill string. Retrieved RBP at 295'.

7/13/21 – RIH w/ 6 1/4" bit, DCs, tubing to 693'. Drilled out from 693' to 712'. POH w/ drill string. Retrieved RBP at 712', POH.

7/14/21 – Performed MIT w/ NMOCD witness. Tested casing from 4190' to surface to 550 psi for 30 minutes, passed MIT. RIH w/ 3 7/8" mill, 6 - 3 1/8" DCs, and 62 stands of tubing, tagged CIBP at 4192'. Milled out CIBP. Chased plug down to 5382'. POH w/ 60 stands of tubing.

7/15/21 – Killed casing with 35 bbls 2% KCL, POH DCs. RIH production tubing, landed tubing on hanger with EOT at 5346'. NDBOP, NUWH. RDMO.

7/22/21 – Dropped bumper spring. RU swab unit, swabbed well back to production. RDMO swab unit.

SMYERS COM LS 001A-MV		
COMMENTS		EQUIPMENT DESCRIPTION
<p>Deviation Survey</p> <p>737' - 0.5 deg</p> <p>1241' - 0.5 deg</p> <p>1743' - 0.75 deg</p> <p>2245' - 1 deg</p> <p>2746' - 1.25 deg</p> <p>3603' - 1.25 deg</p> <p>4091' - 1.5 deg</p> <p>4605' - 1.75 deg</p> <p>5278' - 2 deg</p> <p>5415' - 1.25 deg</p>		<p>9 5/8", 36# surface casing, set at 222'. Circulated cement to surface</p>
<p><b>PERFORATIONS:</b></p> <p>4237, 4289, 4333, 4379, 4395, 4463, 4478, 4484, 4491, 4498, 4505, 4523, 4547, 4560, 4566, 4577, 4583, 4658, 4664, 4670. 1 spz, 69000# 20/40 sand</p> <p>4830, 4837, 4877, 4883, 4965, 4970, 4996, 4999, 5002, 5052, 5058, 5061, 5064, 5081, 5088, 5169, 5183, 5231, 5242, 5276, 5364. 1 spz, 64000# 20/40 sand</p> <p><b>MesaVerde</b> 4237' - 5364'</p> <p>PBTD: 5398' TD: 5415'</p>		<p>Squeeze holes at 250'</p> <p>Squeeze holes at 675'</p> <p>TOC at 800'</p> <p>TOL: 2922'</p> <p>7", 20# intermediate casing, set at 3100'.</p> <p>TOC unknown</p> <p>2 3/8" tubing</p> <p>4.5" 10.5# production liner set at 5415'.</p>

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 38088

CONDITIONS

Operator:  SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID:  329736
	Action Number:  38088
	Action Type:  [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/15/2025