

Well Name: CHAOS WC FEDERAL COM	Well Location: T22S / R28E / SEC 34 / NENE / 32.3540755 / -104.0683341	County or Parish/State: EDDY / NM
Well Number: 803H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19842B	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001555632	Operator: MARATHON OIL PERMIAN LLC	

Notice of Intent

Sundry ID: 2866847

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 08/05/2025	Time Sundry Submitted: 07:20
Date proposed operation will begin: 08/05/2025	

Procedure Description: Marathon Oil Permian LLC requests a change to our approved APD for this well. Please change the well number FROM Chaos WC Federal Com 803H TO Chaos WC Federal Com 700H.

NOI Attachments

Procedure Description

CHAOS_FEDERAL_COM_700H_signed_7_31_25_20250806064849.pdf

Received by OCD: 8/7/2025 8:41:28 AM

Page 2 of 8

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US Well Number: 3001555632	Operator: MARATHON OIL PERMIAN LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STAN WAGNER	Signed on: AUG 06, 2025 06:48 AM
Name: MARATHON OIL PERMIAN LLC	
Title: Regulatory Advisor	
Street Address: 600 WEST ILLINOIS AVE	
City: MIDLAND	State: TX
Phone: (432) 253-9685	
Email address: STAN.S.WAGNER@CONOCOPHILLIPS.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: PAMELLA HERNANDEZ	BLM POC Title: LIE
BLM POC Phone: 5752345954	BLM POC Email Address: PHERNANDEZ@BLM.GOV
Disposition: Approved	Disposition Date: 08/06/2025
Signature: Cody Layton Assistant Field Manager	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No.
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 872 FNL / 440 FEL / TWSP: 22S / RANGE: 28E / SECTION: 34 / LAT: 32.3540755 / LONG: -104.0683341 (TVD: 0 feet, MD: 0 feet)

PPP: SENE / 1650 FNL / 330 FEL / TWSP: 22S / RANGE: 28E / SECTION: 34 / LAT: 32.3519383 / LONG: -104.0679091 (TVD: 9717 feet, MD: 9791 feet)

PPP: SWNW / 1681 FNL / 1297 FWL / TWSP: 22S / RANGE: 28E / SECTION: 33 / LAT: 32.3518464 / LONG: -104.0965657 (TVD: 10290 feet, MD: 18250 feet)

PPP: SWNE / 1650 FNL / 1324 FEL / TWSP: 22S / RANGE: 28E / SECTION: 34 / LAT: 32.3519283 / LONG: -104.0711282 (TVD: 10290 feet, MD: 10700 feet)

PPP: SENE / 1652 FNL / 0 FEL / TWSP: 22S / RANGE: 28E / SECTION: 33 / LAT: 32.3518875 / LONG: -104.0840054 (TVD: 10290 feet, MD: 14200 feet)

PPP: SWNE / 1662 FNL / 1291 FEL / TWSP: 22S / RANGE: 28E / SECTION: 33 / LAT: 32.3515739 / LONG: -104.0881859 (TVD: 10290 feet, MD: 15600 feet)

BHL: SWNW / 1649 FNL / 330 FWL / TWSP: 22S / RANGE: 28E / SECTION: 32 / LAT: 32.3235179 / LONG: -104.1167283 (TVD: 10290 feet, MD: 25474 feet)

CONFIDENTIAL

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-55632	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code	Property Name CHAOS WC FEDERAL COM	Well Number 700H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3,071'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL A	Section 34	Township 22S	Range 28E	Lot	Ft. from N/S 872' FNL	Ft. from E/W 440' FEL	Latitude 32.354076°	Longitude -104.068335°	County EDDY
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Bottom Hole Location

UL D	Section 32	Township 22S	Range 28E	Lot	Ft. from N/S 330' FNL	Ft. from E/W 200' FWL	Latitude 32.355399°	Longitude -104.117171°	County EDDY
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Dedicated Acres 1920	Infill or Defining Well Infill	Defining Well API 30-015-53642	Overlapping Spacing Unit (Y/N)	Consolidation Code Com
Order Numbers. R-22673-A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL D	Section 35	Township 22S	Range 28E	Lot	Ft. from N/S 327' FNL	Ft. from E/W 147' FWL	Latitude 32.355579°	Longitude -104.066482°	County EDDY
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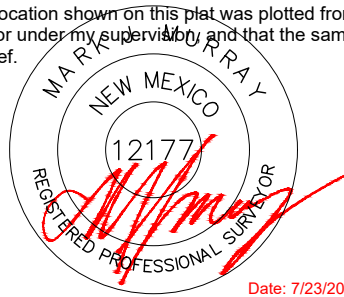

First Take Point (FTP)

UL A	Section 34	Township 22S	Range 28E	Lot	Ft. from N/S 330' FNL	Ft. from E/W 330' FEL	Latitude 32.355567°	Longitude -104.068027°	County EDDY
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Last Take Point (LTP)

UL D	Section 32	Township 22S	Range 28E	Lot	Ft. from N/S 330' FNL	Ft. from E/W 330' FWL	Latitude 32.355404°	Longitude -104.116750°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.  Date: 7/23/2025	
Signature 	Date 7/31/25	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner		Certificate Number 12177	Date of Survey 7/23/2025
Email Address			

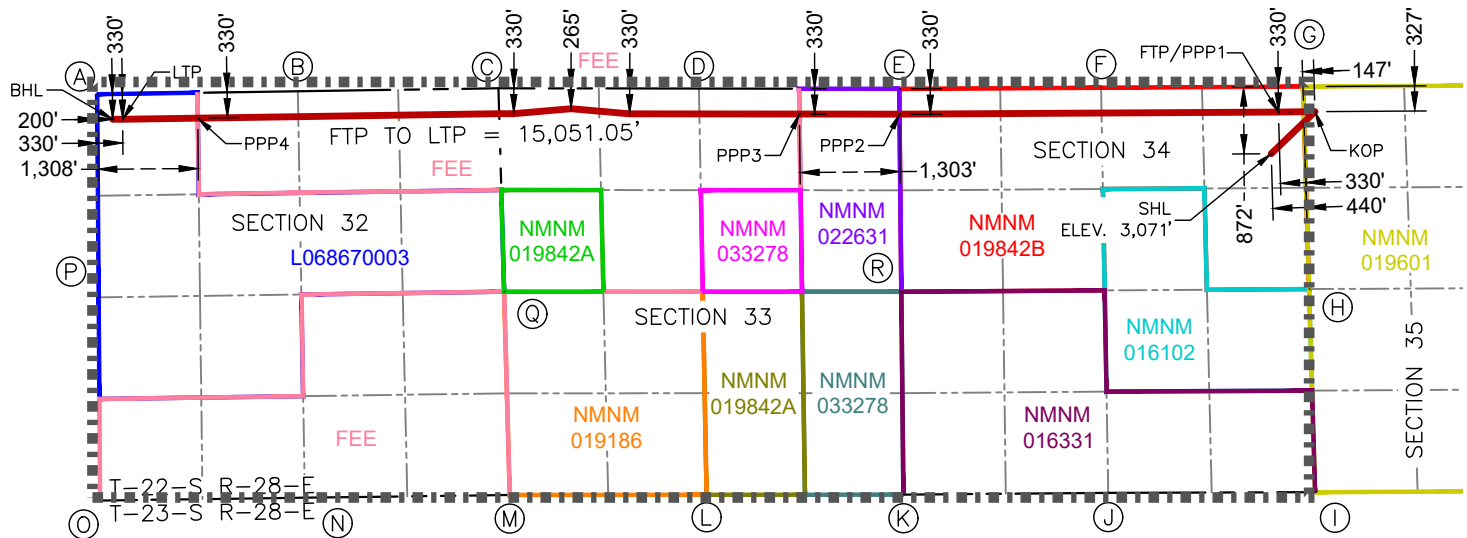
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

CHAOS FEDERAL COM #700H



SURFACE HOLE LOCATION

872' FNL & 440' FEL
ELEV.=3,071'

NAD 83 X = 623,166.66'
NAD 83 Y = 492,645.88'
NAD 83 LAT = 32.354076°
NAD 83 LONG = -104.068335°

KICK-OFF POINT

327' FNL & 147' FWL

NAD 83 X = 623,737.39'
NAD 83 Y = 493,194.12'
NAD 83 LAT = 32.355579°
NAD 83 LONG = -104.066482°

FIRST TAKE POINT &

PENETRATION POINT 1

330' FNL & 330' FEL

NAD 83 X = 623,260.35'
NAD 83 Y = 493,188.42'
NAD 83 LAT = 32.355567°
NAD 83 LONG = -104.068027°

PENETRATION POINT 2

330' FNL & 0' FEL

NAD 83 X = 618,328.44'
NAD 83 Y = 493,160.55'
NAD 83 LAT = 32.355522°
NAD 83 LONG = -104.083999°

PENETRATION POINT 3

330' FNL & 1,303' FEL

NAD 83 X = 617,025.53'
NAD 83 Y = 493,162.35'
NAD 83 LAT = 32.355536°
NAD 83 LONG = -104.088219°

PENETRATION POINT 4

330' FNL & 1,308' FWL

NAD 83 X = 609,193.29'
NAD 83 Y = 493,109.87'
NAD 83 LAT = 32.355438°
NAD 83 LONG = -104.113584°

LAST TAKE POINT

330' FNL & 330' FWL

NAD 83 X = 608,215.42'
NAD 83 Y = 493,095.44'
NAD 83 LAT = 32.355404°
NAD 83 LONG = -104.116750°

BOTTOM HOLE LOCATION

330' FNL & 200' FWL

NAD 83 X = 608,085.43'
NAD 83 Y = 493,093.53'
NAD 83 LAT = 32.355399°
NAD 83 LONG = -104.117171°

CORNER COORDINATES
NEW MEXICO EAST - NAD 83

A	IRON PIPE W/BRASS CAP N:493,420.58' E:607,883.07'	F	IRON ROD W/BRASS CAP N:493,505.38' E:620,952.79'	K	IRON PIPE W/BRASS CAP N:488,208.65' E:618,378.75'	P	IRON PIPE W/BRASS CAP N:490,776.23' E:607,902.12'
B	CALCULATED CORNER N:493,459.10' E:610,495.39'	G	IRON PIPE W/BRASS CAP N:493,520.23' E:623,580.49'	L	IRON PIPE W/BRASS CAP N:488,206.12' E:615,816.14'	Q	IRON PIPE W/BRASS CAP N:490,850.60' E:613,180.62'
C	IRON ROD N:493,497.62' E:613,107.71'	H	IRON PIPE W/BRASS CAP N:490,884.16' E:623,659.98'	M	IRON PIPE W/BRASS CAP N:488,203.58' E:613,253.53'	R	IRON PIPE W/BRASS CAP N:490,849.59' E:618,351.92'
D	IRON ROD W/BRASS CAP N:493,494.08' E:615,716.40'	I	IRON PIPE W/BRASS CAP N:488,240.10' E:623,738.32'	N	CALCULATED CORNER N:488,167.73' E:610,587.35'		
E	IRON PIPE W/BRASS CAP N:493,490.53' E:618,325.09'	J	PIPELINE ROW N:488,231.32' E:621,045.95'	O	IRON PIPE W/BRASS CAP N:488,131.88' E:607,921.17'		

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 493119

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 372098
	Action Number: 493119
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.	9/16/2025
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	9/16/2025