

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 11/19/2022	
⁴ API Number 30 - 025- 50462	⁵ Pool Name WC025 G09 S253309P; UPPER WOLFCAMP		⁶ Pool Code 98180
⁷ Property Code 329701	⁸ Property Name RUTHLESS 11 FEDERAL COM		⁹ Well Number 722H

II. ¹⁰ Surface Location

Ul or lot no. C	Section 11	Township 25S	Range 32E	Lot Idn	Feet from the 562	North/South Line NORTH	Feet from the 1597	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. N	Section 14	Township 25S	Range 32E	Lot Idn	Feet from the 110	North/South line SOUTH	Feet from the 2562	East/West line WEST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 08/01/2022	²² Ready Date 11/19/2022	²³ TD 22,754	²⁴ PBTD 22,723	²⁵ Perforations 12,661 - 22,723'	²⁶ DHC, MC		
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement	
13 1/2"		10 3/4"		989'		505 SXS CL C/CIRC	
9 7/8"		8 3/4"		11,990'		2215 SXS CL C&H/SURFACE	
7 7/8"		6"		22,730'		1625 SXS CL H TOC SURFACE CBL	

V. Well Test Data

³¹ Date New Oil 11/19/2022	³² Gas Delivery Date 11/19/2022	³³ Test Date 12/04/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1700
³⁷ Choke Size 72	³⁸ Oil 4802	³⁹ Water 6553	⁴⁰ Gas 11641		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox Printed name: Kay Maddox Title: SENIOR REGULATORY SPECIALIST E-mail Address: kay_maddox@eogresources.com Date: 12/09/2022	Phone: 432-638-8475	OIL CONSERVATION DIVISION	
	Approved by: PATRICIA MARTINEZ		
	Title: PETROLEUM SPECIALIST		
	Approval Date: 9/16/2025		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

AS-DRILLED PLAT

¹ API Number 30-025- 50462	² Pool Code 98180	³ Pool Name WC025 G09 S253309P; UPPER WOLFCAMP
⁴ Property Code 329701	⁵ Property Name RUTHLESS 11 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 722H
⁹ Elevation 3498'		

¹⁰Surface Location

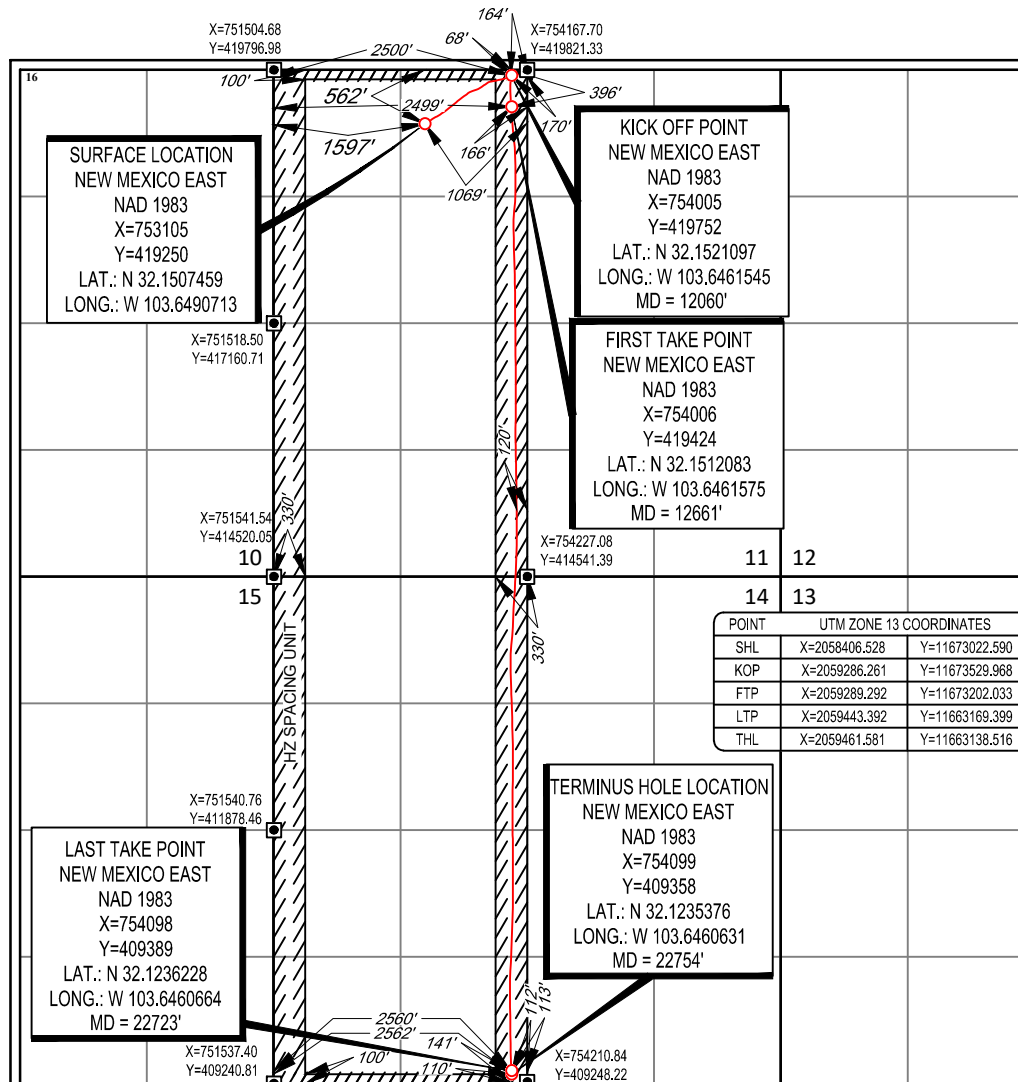
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	32-E	-	562'	NORTH	1597'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	14	25-S	32-E	-	110'	SOUTH	2562'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL 8411
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 12/06/2022
Signature Date

KAY MADDOX
Printed Name

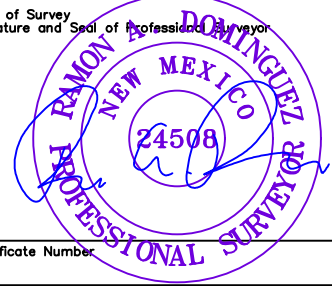
KAY.MADDOX@EOGRESOURCES.COM
E-mail Address

¹⁸SURVEYOR CERTIFICATION

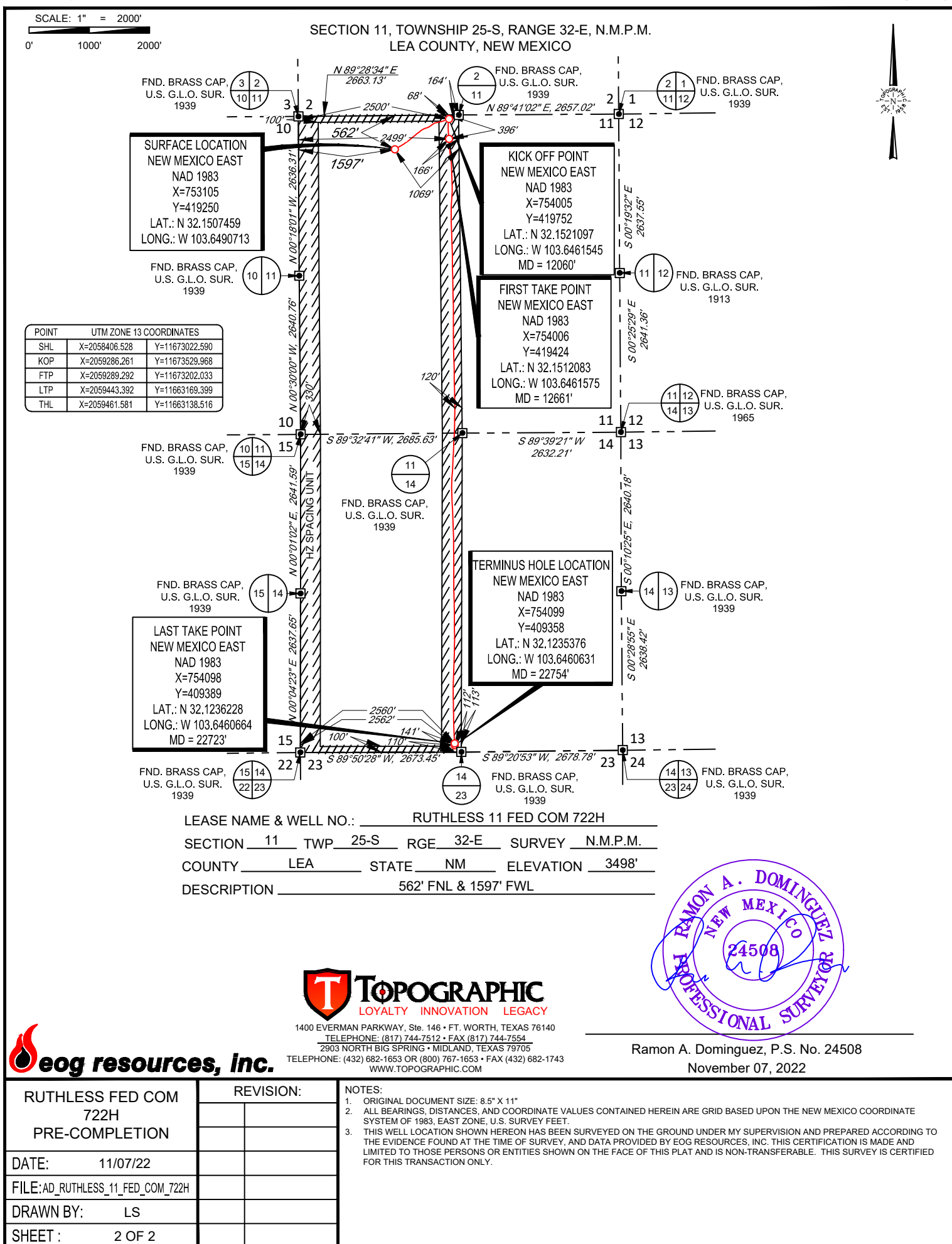
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/01/2022

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number





Midland

Lea County, NM (NAD 83 NME)

Ruthless 11 Fed Com

#722H

OH

Survey: Gordon MWD

Final PVA

07 October, 2022



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #722H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3524.0usft
Site:	Ruthless 11 Fed Com	MD Reference:	KB = 26' @ 3524.0usft
Well:	#722H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Project		Lea County, NM (NAD 83 NME)	
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Ruthless 11 Fed Com								
Site Position:		Northing:		419,142.00	usft	Latitude:	32° 9' 1.687 N			
From:	Map	Easting:		752,042.00	usft	Longitude:	103° 39' 9.029 W			
Position Uncertainty:		0.0	usft	Slot Radius:		13-3/16	"	Grid Convergence:	0.36	°

Well		#722H				
Well Position	+N/-S	0.0 usft	Northing:	419,250.00 usft	Latitude:	32° 9' 2.689 N
	+E/-W	0.0 usft	Easting:	753,105.00 usft	Longitude:	103° 38' 56.657 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,498.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	9/14/2022	6.43	59.78	47,312.08002728

Design		OH			
Audit Notes:					
Version:		1.0	Phase:		ACTUAL
			Tie On Depth:		0.0
Vertical Section:		Depth From (TVD) (usft)		+N/-S (usft)	+E/-W (usft)
				Direction (°)	
		0.0		0.0	0.0
				174.28	

Survey Program		Date	10/7/2022		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
199.0	22,754.0	Gordon MWD (OH)	EOG MWD+IFR1	MWD + IFR1	



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Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
199.0	0.63	243.18	199.0	-0.5	-1.0	0.32	0.32	0.00	-1.1	0.0
295.0	0.83	255.58	295.0	-0.9	-2.1	0.26	0.21	12.92	-2.3	0.3
383.0	0.92	252.20	383.0	-1.3	-3.4	0.12	0.10	-3.84	-3.6	0.2
471.0	1.02	255.90	471.0	-1.7	-4.8	0.13	0.11	4.20	-5.1	0.5
559.0	1.07	259.90	559.0	-2.0	-6.4	0.10	0.06	4.55	-6.7	0.9
653.0	1.16	235.11	652.9	-2.7	-8.1	0.52	0.10	-26.37	-8.2	-2.4
741.0	0.75	246.52	740.9	-3.5	-9.3	0.51	-0.47	12.97	-9.9	-0.5
831.0	0.73	226.43	830.9	-4.1	-10.3	0.29	-0.02	-22.32	-10.3	-4.1
926.0	0.86	199.46	925.9	-5.2	-10.9	0.41	0.14	-28.39	-8.5	-8.6
1,031.0	0.94	187.06	1,030.9	-6.8	-11.3	0.20	0.08	-11.81	-8.1	-10.4
1,125.0	1.08	192.77	1,124.9	-8.4	-11.6	0.18	0.15	6.07	-10.8	-9.5
1,220.0	1.03	70.52	1,219.9	-9.0	-11.0	1.95	-0.05	-128.68	14.2	-5.1
1,312.0	3.75	51.11	1,311.8	-6.8	-7.9	3.04	2.96	-21.10	15.0	-0.4
1,406.0	6.99	52.36	1,405.4	-1.4	-1.0	3.45	3.45	1.33	13.0	-0.8
1,501.0	9.53	58.95	1,499.4	6.2	10.4	2.85	2.67	6.94	9.0	-3.0
1,595.0	12.16	58.47	1,591.7	15.4	25.5	2.80	2.80	-0.51	4.2	-4.7
1,689.0	12.68	59.77	1,683.5	25.7	42.8	0.63	0.55	1.38	-0.4	-7.0
1,784.0	12.60	59.38	1,776.2	36.3	60.8	0.12	-0.08	-0.41	-2.5	-9.8
1,878.0	12.53	59.69	1,867.9	46.6	78.4	0.10	-0.07	0.33	-4.1	-12.6
1,972.0	12.48	59.58	1,959.7	56.9	95.9	0.06	-0.05	-0.12	-5.6	-15.5
2,067.0	12.00	59.64	2,052.5	67.1	113.3	0.51	-0.51	0.06	-6.6	-18.4
2,161.0	11.70	58.87	2,144.5	77.0	129.9	0.36	-0.32	-0.82	-6.8	-21.2
2,255.0	11.69	58.16	2,236.6	86.9	146.1	0.15	-0.01	-0.76	-6.6	-23.8
2,350.0	11.48	57.66	2,329.6	97.1	162.3	0.25	-0.22	-0.53	-6.2	-26.2
2,444.0	12.88	54.37	2,421.5	108.2	178.7	1.66	1.49	-3.50	-5.5	-28.1
2,539.0	13.42	53.64	2,514.0	120.9	196.2	0.59	0.57	-0.77	-7.5	-29.2



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Site: Ruthless 11 Fed Com
Well: #722H
Wellbore: OH
Design: OH

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TVD Reference: KB = 26' @ 3524.0usft
MD Reference: KB = 26' @ 3524.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
2,634.0	13.15	53.45	2,606.5	133.9	213.8	0.29	-0.28	-0.20	-10.0	-30.1	
2,728.0	12.83	52.75	2,698.1	146.5	230.7	0.38	-0.34	-0.74	-11.7	-30.9	
2,822.0	12.72	52.38	2,789.8	159.2	247.2	0.15	-0.12	-0.39	-13.2	-31.6	
2,917.0	12.77	50.60	2,882.4	172.2	263.6	0.42	0.05	-1.87	-13.9	-32.1	
3,011.0	12.70	50.16	2,974.1	185.4	279.5	0.13	-0.07	-0.47	-15.3	-32.0	
3,104.0	12.64	50.18	3,064.8	198.5	295.2	0.06	-0.06	0.02	-16.8	-31.7	
3,199.0	12.22	50.33	3,157.6	211.6	310.9	0.44	-0.44	0.16	-18.0	-31.5	
3,293.0	12.02	51.52	3,249.5	224.0	326.2	0.34	-0.21	1.27	-19.3	-31.0	
3,388.0	11.27	49.00	3,342.6	236.3	341.0	0.95	-0.79	-2.65	-17.8	-31.6	
3,482.0	10.25	51.49	3,434.9	247.5	354.5	1.19	-1.09	2.65	-17.5	-30.6	
3,577.0	11.06	50.46	3,528.3	258.6	368.1	0.88	0.85	-1.08	-15.1	-30.9	
3,671.0	10.89	53.24	3,620.6	269.6	382.2	0.59	-0.18	2.96	-15.3	-30.4	
3,766.0	10.53	55.21	3,713.9	279.9	396.5	0.54	-0.38	2.07	-14.7	-31.0	
3,860.0	11.22	51.83	3,806.2	290.5	410.7	1.00	0.73	-3.60	-11.4	-32.6	
3,954.0	11.08	51.19	3,898.4	301.8	425.0	0.20	-0.15	-0.68	-10.1	-32.9	
4,048.0	9.84	49.32	3,990.9	312.7	438.1	1.37	-1.32	-1.99	-7.0	-32.9	
4,143.0	9.28	54.32	4,084.6	322.5	450.5	1.05	-0.59	5.26	-6.2	-32.6	
4,237.0	11.64	65.00	4,177.0	330.9	465.2	3.24	2.51	11.36	-10.3	-34.2	
4,332.0	10.63	66.80	4,270.2	338.4	482.0	1.12	-1.06	1.89	-11.1	-38.8	
4,426.0	12.27	66.14	4,362.3	345.9	499.1	1.75	1.74	-0.70	-10.8	-44.0	
4,521.0	12.82	69.99	4,455.1	353.5	518.2	1.05	0.58	4.05	-15.9	-47.7	
4,615.0	12.08	74.55	4,546.9	359.7	537.5	1.31	-0.79	4.85	-21.7	-48.9	
4,710.0	12.14	66.29	4,639.8	366.4	556.2	1.82	0.06	-8.69	-15.9	-50.7	
4,804.0	11.84	57.21	4,731.7	375.6	573.4	2.03	-0.32	-9.66	-9.6	-48.3	
4,898.0	10.84	55.39	4,823.9	385.8	588.8	1.13	-1.06	-1.94	-9.0	-42.5	
4,993.0	9.95	54.45	4,917.3	395.7	602.8	0.95	-0.94	-0.99	-7.7	-36.1	
5,087.0	9.91	54.53	5,009.9	405.1	616.0	0.05	-0.04	0.09	-6.5	-29.4	



EOG Resources

Final PVA

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Project: Lea County, NM (NAD 83 NME)
Site: Ruthless 11 Fed Com
Well: #722H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #722H
TVD Reference: KB = 26' @ 3524.0usft
MD Reference: KB = 26' @ 3524.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,181.0	9.37	53.77	5,102.6	414.3	628.7	0.59	-0.57	-0.81	-4.4	-22.8
5,275.0	9.75	55.86	5,195.3	423.3	641.5	0.55	0.40	2.22	-3.2	-16.1
5,369.0	9.64	57.91	5,287.9	432.0	654.8	0.39	-0.12	2.18	-1.8	-10.1
5,463.0	8.69	66.98	5,380.7	438.9	668.0	1.84	-1.01	9.65	0.3	-5.8
5,558.0	10.73	77.88	5,474.4	443.6	683.2	2.88	2.15	11.47	2.2	-5.2
5,652.0	11.96	78.13	5,566.5	447.4	701.3	1.31	1.31	0.27	2.3	-6.1
5,747.0	13.26	78.07	5,659.2	451.7	721.6	1.37	1.37	-0.06	0.3	-7.0
5,841.0	12.37	79.20	5,750.9	455.8	742.0	0.98	-0.95	1.20	-2.1	-8.0
5,935.0	11.81	78.89	5,842.8	459.5	761.4	0.60	-0.60	-0.33	-3.2	-9.3
6,030.0	12.87	77.95	5,935.6	463.6	781.3	1.14	1.12	-0.99	-4.6	-10.3
6,124.0	13.20	72.45	6,027.2	469.1	801.7	1.37	0.35	-5.85	-6.2	-10.8
6,219.0	12.97	71.51	6,119.7	475.7	822.2	0.33	-0.24	-0.99	-8.8	-9.8
6,313.0	12.97	69.55	6,211.3	482.7	842.1	0.47	0.00	-2.09	-11.0	-8.6
6,408.0	12.89	68.37	6,303.9	490.4	861.9	0.29	-0.08	-1.24	-13.5	-6.7
6,502.0	12.92	66.70	6,395.6	498.4	881.3	0.40	0.03	-1.78	-15.9	-4.6
6,596.0	11.75	65.52	6,487.4	506.5	899.7	1.27	-1.24	-1.26	-17.5	-2.0
6,691.0	9.80	66.54	6,580.7	513.7	915.9	2.06	-2.05	1.07	-16.7	1.4
6,785.0	7.17	69.15	6,673.7	519.0	928.7	2.83	-2.80	2.78	-13.0	4.4
6,879.0	3.43	78.53	6,767.3	521.7	937.0	4.07	-3.98	9.98	-6.2	6.6
6,973.0	2.42	85.40	6,861.1	522.4	941.7	1.14	-1.07	7.31	1.2	5.6
7,067.0	2.67	83.08	6,955.0	522.8	945.8	0.29	0.27	-2.47	5.2	4.4
7,162.0	2.49	82.95	7,049.9	523.3	950.1	0.19	-0.19	-0.14	6.3	3.7
7,256.0	2.41	77.37	7,143.9	524.0	954.0	0.27	-0.09	-5.94	4.1	4.0
7,445.0	2.03	72.92	7,332.7	525.9	961.1	0.22	-0.20	-2.35	-3.5	4.0
7,539.0	1.65	73.08	7,426.7	526.7	964.0	0.40	-0.40	0.17	-6.5	4.0
7,634.0	1.22	68.31	7,521.6	527.5	966.3	0.47	-0.45	-5.02	-9.1	3.4
7,728.0	0.80	81.79	7,615.6	528.0	967.8	0.51	-0.45	14.34	-9.7	5.6



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7,823.0	0.71	80.46	7,710.6	528.2	969.1	0.10	-0.09	-1.40	-11.1	5.4
7,917.0	0.51	98.17	7,804.6	528.2	970.1	0.29	-0.21	18.84	-9.9	8.7
8,011.0	0.39	130.77	7,898.6	527.9	970.7	0.30	-0.13	34.68	-4.3	12.9
8,105.0	0.28	153.67	7,992.6	527.5	971.1	0.18	-0.12	24.36	0.5	13.7
8,200.0	0.46	208.19	8,087.6	527.0	971.0	0.39	0.19	57.39	10.9	7.7
8,294.0	0.71	207.38	8,181.6	526.1	970.5	0.27	0.27	-0.86	9.9	7.9
8,388.0	0.84	213.45	8,275.6	525.0	969.9	0.16	0.14	6.46	9.4	6.9
8,483.0	1.11	209.90	8,370.6	523.7	969.0	0.29	0.28	-3.74	7.3	7.4
8,577.0	1.03	225.93	8,464.6	522.3	968.0	0.33	-0.09	17.05	7.3	5.3
8,671.0	1.19	224.94	8,558.5	521.0	966.7	0.17	0.17	-1.05	5.4	5.4
8,765.0	1.33	224.61	8,652.5	519.5	965.2	0.15	0.15	-0.35	3.3	5.5
8,860.0	1.42	232.45	8,747.5	518.0	963.5	0.22	0.09	8.25	1.8	5.1
8,954.0	1.35	237.28	8,841.5	516.7	961.7	0.14	-0.07	5.14	-0.1	5.0
9,048.0	1.20	243.71	8,935.4	515.7	959.9	0.22	-0.16	6.84	-1.6	5.1
9,142.0	1.35	260.75	9,029.4	515.1	957.9	0.43	0.16	18.13	-2.1	5.7
9,236.0	1.95	265.00	9,123.4	514.8	955.2	0.65	0.64	4.52	-4.3	5.9
9,331.0	1.86	271.54	9,218.3	514.7	952.0	0.25	-0.09	6.88	-6.8	6.5
9,425.0	2.17	273.46	9,312.3	514.8	948.7	0.34	0.33	2.04	-9.9	6.8
9,613.0	2.23	271.78	9,500.1	515.1	941.5	0.05	0.03	-0.89	-17.3	6.4
9,711.0	3.27	282.21	9,598.0	515.8	936.9	1.17	1.06	10.64	-20.5	9.8
9,805.0	3.62	290.05	9,691.8	517.4	931.5	0.62	0.37	8.34	-24.6	12.9
9,899.0	3.92	282.40	9,785.6	519.1	925.6	0.62	0.32	-8.14	-32.2	9.1
9,993.0	4.16	277.84	9,879.4	520.2	919.0	0.43	0.26	-4.85	-39.5	6.2
10,088.0	3.50	276.78	9,974.2	521.0	912.8	0.70	-0.69	-1.12	-45.9	5.4
10,182.0	3.28	302.64	10,068.0	522.8	907.6	1.63	-0.23	27.51	-44.2	26.2
10,365.0	2.77	306.56	10,250.8	528.3	899.7	0.30	-0.28	2.14	-52.0	29.5
10,459.0	0.80	280.02	10,344.7	529.8	897.2	2.22	-2.10	-28.23	-62.4	2.1



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #722H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3524.0usft
Site:	Ruthless 11 Fed Com	MD Reference:	KB = 26' @ 3524.0usft
Well:	#722H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,553.0	1.83	137.87	10,438.7	528.8	897.6	2.67	1.10	-151.22	47.0	-40.4
10,742.0	1.93	126.57	10,627.6	524.6	902.2	0.20	0.05	-5.98	47.8	-31.0
10,837.0	1.98	119.61	10,722.6	522.9	904.9	0.26	0.05	-7.33	48.0	-25.1
10,931.0	1.98	136.40	10,816.5	520.9	907.4	0.61	0.00	17.86	35.5	-37.5
11,120.0	1.05	190.78	11,005.4	516.8	909.3	0.85	-0.49	28.77	-13.4	-48.0
11,214.0	1.78	214.77	11,099.4	514.8	908.3	0.98	0.78	25.52	-34.0	-38.1
11,308.0	2.14	235.93	11,193.4	512.6	906.0	0.85	0.38	22.51	-48.6	-22.7
11,402.0	2.03	225.97	11,287.3	510.4	903.4	0.40	-0.12	-10.60	-47.3	-31.1
11,497.0	2.59	193.47	11,382.2	507.2	901.7	1.47	0.59	-34.21	-26.8	-52.5
11,591.0	2.60	199.36	11,476.1	503.1	900.5	0.28	0.01	6.27	-36.3	-49.3
11,686.0	0.42	306.97	11,571.1	501.3	899.5	2.90	-2.29	113.27	-35.7	51.5
11,781.0	0.46	321.07	11,666.1	501.8	899.0	0.12	0.04	14.84	-22.8	58.8
11,875.0	0.18	333.48	11,760.1	502.2	898.7	0.31	-0.30	13.20	-10.1	62.4
11,957.0	0.44	112.77	11,842.1	502.2	898.9	0.72	0.32	169.87	48.1	-40.6
12,057.0	0.38	121.98	11,942.1	501.9	899.5	0.09	-0.06	9.21	40.3	-47.7
12,060.0	0.62	159.48	11,945.1	501.9	899.5	13.11	7.99	1,249.96	2.9	-62.4
KOP, MD:12060.0', TVD:11945.1', N/S:501.9', E/W:899.5', INC:0.62										
12,151.0	12.44	193.84	12,035.3	491.9	897.4	13.11	12.99	37.76	-38.1	-54.2
12,221.3	24.86	186.55	12,101.8	469.7	893.9	17.94	17.67	-10.37	-39.5	-61.6
FTP Crossing, MD:12221.3', TVD:12101.8', N/S:469.7', E/W:893.9', INC:24.86										
12,246.0	29.26	185.42	12,123.8	458.6	892.7	17.94	17.82	-4.59	-42.7	-63.3
12,340.0	38.18	184.21	12,201.9	406.6	888.4	9.52	9.49	-1.29	-59.6	-67.8
12,435.0	43.92	176.21	12,273.6	344.4	888.4	8.18	6.04	-8.42	-65.6	-74.5
12,529.0	44.84	177.59	12,340.8	278.7	892.0	1.42	0.98	1.47	-68.9	-69.7
12,624.0	53.70	173.20	12,402.7	207.1	897.9	9.96	9.33	-4.62	-58.4	-65.9
12,718.0	69.63	176.81	12,447.2	124.9	904.9	17.28	16.95	3.84	-56.4	-56.3
12,812.0	71.59	174.88	12,478.4	36.5	911.3	2.85	2.09	-2.05	-48.7	-50.4



EOG Resources

Final PVA

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Project: Lea County, NM (NAD 83 NME)
Site: Ruthless 11 Fed Com
Well: #722H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #722H
TVD Reference: KB = 26' @ 3524.0usft
MD Reference: KB = 26' @ 3524.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,907.0	73.02	175.29	12,507.3	-53.7	919.1	1.56	1.51	0.43	-27.2	-42.7
13,001.0	89.76	171.23	12,521.3	-145.6	930.0	18.31	17.81	-4.32	-14.0	-31.0
13,095.0	89.82	175.49	12,521.7	-239.0	940.9	4.53	0.06	4.53	-12.8	-20.4
13,190.0	90.94	178.54	12,521.0	-333.8	945.8	3.42	1.18	3.21	-12.7	-15.8
13,285.0	90.66	178.31	12,519.7	-428.8	948.4	0.38	-0.29	-0.24	-13.3	-13.5
13,379.0	90.52	179.08	12,518.7	-522.7	950.6	0.83	-0.15	0.82	-13.5	-11.6
13,473.0	89.99	178.05	12,518.3	-616.7	952.9	1.23	-0.56	-1.10	-13.1	-9.6
13,567.0	89.73	180.98	12,518.5	-710.7	953.7	3.13	-0.28	3.12	-12.2	-9.1
13,662.0	89.93	185.79	12,518.8	-805.5	948.1	5.07	0.21	5.06	-11.2	-14.9
13,756.0	89.87	184.05	12,519.0	-899.2	940.1	1.85	-0.06	-1.85	-10.2	-23.3
13,851.0	94.39	180.47	12,515.5	-994.0	936.3	6.07	4.76	-3.77	-12.9	-27.4
13,945.0	93.18	179.20	12,509.3	-1,087.8	936.6	1.86	-1.29	-1.35	-18.4	-27.4
14,040.0	93.27	178.39	12,503.9	-1,182.6	938.6	0.86	0.09	-0.85	-23.0	-25.6
14,134.0	88.22	177.94	12,502.7	-1,276.5	941.6	5.39	-5.37	-0.48	-23.5	-22.9
14,228.0	88.11	178.33	12,505.7	-1,370.4	944.6	0.43	-0.12	0.41	-19.7	-20.2
14,322.0	87.18	177.47	12,509.6	-1,464.3	948.1	1.35	-0.99	-0.91	-15.1	-17.0
14,417.0	90.07	177.86	12,511.8	-1,559.1	952.0	3.07	3.04	0.41	-12.1	-13.4
14,511.0	90.35	178.31	12,511.5	-1,653.1	955.1	0.56	0.30	0.48	-11.7	-10.6
14,606.0	90.57	178.67	12,510.7	-1,748.1	957.6	0.44	0.23	0.38	-11.7	-8.4
14,700.0	91.86	180.26	12,508.7	-1,842.0	958.5	2.18	1.37	1.69	-12.9	-7.8
14,795.0	91.25	179.75	12,506.2	-1,937.0	958.5	0.84	-0.64	-0.54	-14.7	-8.1
14,889.0	90.86	177.76	12,504.4	-2,031.0	960.5	2.16	-0.41	-2.12	-15.7	-6.3
14,984.0	90.63	178.65	12,503.2	-2,125.9	963.5	0.97	-0.24	0.94	-16.2	-3.6
15,078.0	90.24	178.98	12,502.5	-2,219.9	965.4	0.54	-0.41	0.35	-16.1	-2.0
15,172.0	90.10	179.21	12,502.2	-2,313.9	966.9	0.29	-0.15	0.24	-15.7	-0.8
15,266.0	89.73	179.12	12,502.3	-2,407.8	968.3	0.41	-0.39	-0.10	-14.8	0.3
15,361.0	88.36	177.88	12,503.9	-2,502.8	970.8	1.94	-1.44	-1.31	-12.4	2.5



EOG Resources

Final PVA

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Wellbore: OH
Design: OH

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Survey										
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15,455.0	91.00	179.64	12,504.5	-2,596.8	972.8	3.38	2.81	1.87	-11.1	4.2
15,549.0	90.10	179.36	12,503.5	-2,690.8	973.6	1.00	-0.96	-0.30	-11.3	4.8
15,644.0	90.66	179.53	12,502.9	-2,785.7	974.5	0.62	0.59	0.18	-11.2	5.4
15,738.0	91.02	179.65	12,501.5	-2,879.7	975.2	0.40	0.38	0.13	-11.8	5.8
15,832.0	91.72	179.72	12,499.3	-2,973.7	975.7	0.75	0.74	0.07	-13.3	6.0
15,927.0	92.03	180.06	12,496.2	-3,068.7	975.9	0.48	0.33	0.36	-15.6	5.9
16,021.0	92.51	179.80	12,492.5	-3,162.6	976.0	0.58	0.51	-0.28	-18.6	5.7
16,115.0	89.45	179.50	12,490.9	-3,256.6	976.6	3.27	-3.26	-0.32	-19.5	6.0
16,209.0	89.03	178.77	12,492.1	-3,350.5	978.0	0.90	-0.45	-0.78	-17.5	7.1
16,303.0	88.78	177.80	12,493.9	-3,444.5	980.8	1.07	-0.27	-1.03	-14.9	9.7
16,398.0	89.03	178.35	12,495.7	-3,539.4	984.0	0.64	0.26	0.58	-12.3	12.6
16,492.0	87.66	178.23	12,498.4	-3,633.3	986.8	1.46	-1.46	-0.13	-8.9	15.1
16,586.0	91.14	179.54	12,499.4	-3,727.3	988.7	3.96	3.70	1.39	-7.1	16.6
16,680.0	91.58	180.11	12,497.2	-3,821.3	988.9	0.77	0.47	0.61	-8.6	16.6
16,775.0	88.19	177.03	12,497.4	-3,916.2	991.3	4.82	-3.57	-3.24	-7.7	18.7
16,869.0	90.04	179.32	12,498.8	-4,010.1	994.3	3.13	1.97	2.44	-5.3	21.4
16,963.0	90.55	179.43	12,498.3	-4,104.1	995.3	0.56	0.54	0.12	-4.8	22.1
17,058.0	91.53	179.40	12,496.6	-4,199.1	996.3	1.03	1.03	-0.03	-5.6	22.8
17,152.0	90.21	178.47	12,495.2	-4,293.1	998.1	1.72	-1.40	-0.99	-6.1	24.3
17,246.0	90.80	181.56	12,494.4	-4,387.1	998.0	3.35	0.63	3.29	-6.0	23.9
17,340.0	91.22	181.27	12,492.7	-4,481.0	995.7	0.54	0.45	-0.31	-6.7	21.3
17,435.0	91.86	181.53	12,490.1	-4,575.9	993.4	0.73	0.67	0.27	-8.3	18.7
17,529.0	92.68	182.35	12,486.4	-4,669.8	990.2	1.23	0.87	0.87	-11.1	15.2
17,623.0	92.28	182.67	12,482.4	-4,763.6	986.1	0.54	-0.43	0.34	-14.3	10.8
17,717.0	91.61	182.55	12,479.2	-4,857.5	981.8	0.72	-0.71	-0.13	-16.5	6.3
17,811.0	92.68	183.24	12,475.7	-4,951.3	977.1	1.35	1.14	0.73	-19.1	1.2
17,905.0	90.46	181.85	12,473.1	-5,045.2	972.9	2.79	-2.36	-1.48	-20.7	-3.2



EOG Resources

Final PVA

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Project: Lea County, NM (NAD 83 NME)
Site: Ruthless 11 Fed Com
Well: #722H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #722H
TVD Reference: KB = 26' @ 3524.0usft
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Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
18,000.0	91.50	182.85	12,471.5	-5,140.1	969.0	1.52	1.09	1.05	-21.4	-7.4
18,094.0	89.82	181.79	12,470.4	-5,234.0	965.2	2.11	-1.79	-1.13	-21.6	-11.5
18,188.0	89.87	185.11	12,470.6	-5,327.8	959.5	3.53	0.05	3.53	-20.4	-17.4
18,283.0	92.71	184.17	12,468.5	-5,422.4	951.9	3.15	2.99	-0.99	-21.5	-25.4
18,376.0	89.93	181.58	12,466.3	-5,515.3	947.2	4.08	-2.99	-2.78	-22.8	-30.3
18,471.0	89.45	180.24	12,466.9	-5,610.3	945.7	1.50	-0.51	-1.41	-21.3	-32.2
18,565.0	90.94	177.49	12,466.5	-5,704.2	947.6	3.33	1.59	-2.93	-20.7	-30.6
18,659.0	91.64	178.38	12,464.4	-5,798.2	950.9	1.20	0.74	0.95	-21.9	-27.5
18,754.0	87.43	176.19	12,465.2	-5,893.0	955.4	5.00	-4.43	-2.31	-20.2	-23.3
18,848.0	88.02	177.46	12,468.9	-5,986.8	960.6	1.49	0.63	1.35	-15.3	-18.4
18,943.0	88.70	177.92	12,471.6	-6,081.7	964.5	0.86	0.72	0.48	-11.4	-14.8
19,037.0	89.12	177.99	12,473.4	-6,175.6	967.8	0.45	0.45	0.07	-8.3	-11.8
19,131.0	89.71	177.77	12,474.4	-6,269.5	971.3	0.67	0.63	-0.23	-6.1	-8.6
19,225.0	89.34	177.51	12,475.2	-6,363.5	975.2	0.48	-0.39	-0.28	-4.1	-5.0
19,319.0	91.16	179.16	12,474.8	-6,457.4	977.9	2.61	1.94	1.76	-3.3	-2.5
19,414.0	92.01	179.56	12,472.1	-6,552.4	979.0	0.99	0.89	0.42	-4.6	-1.8
19,508.0	91.28	179.94	12,469.4	-6,646.3	979.4	0.88	-0.78	0.40	-6.1	-1.7
19,603.0	91.47	179.71	12,467.2	-6,741.3	979.7	0.31	0.20	-0.24	-7.1	-1.7
19,697.0	92.31	180.06	12,464.1	-6,835.2	979.9	0.97	0.89	0.37	-8.9	-1.8
19,791.0	92.17	179.56	12,460.4	-6,929.2	980.2	0.55	-0.15	-0.53	-11.4	-1.7
19,886.0	93.24	179.97	12,455.9	-7,024.1	980.6	1.21	1.13	0.43	-14.6	-1.6
19,981.0	90.60	179.26	12,452.7	-7,119.0	981.2	2.88	-2.78	-0.75	-16.5	-1.3
20,075.0	91.19	180.45	12,451.2	-7,213.0	981.4	1.41	0.63	1.27	-16.7	-1.3
20,169.0	89.90	178.56	12,450.3	-7,307.0	982.2	2.43	-1.37	-2.01	-16.4	-0.8
20,263.0	90.49	178.66	12,450.0	-7,400.9	984.5	0.64	0.63	0.11	-15.5	1.2
20,358.0	89.71	178.73	12,449.9	-7,495.9	986.7	0.82	-0.82	0.07	-14.5	3.0
20,452.0	89.09	178.81	12,450.8	-7,589.9	988.7	0.67	-0.66	0.09	-12.6	4.8



EOG Resources

Final PVA

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Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3524.0usft
Site:	Ruthless 11 Fed Com	MD Reference:	KB = 26' @ 3524.0usft
Well:	#722H	North Reference:	Grid
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Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
20,546.0	89.96	179.75	12,451.6	-7,683.9	989.9	1.36	0.93	1.00	-10.9	5.7	
20,641.0	88.45	178.81	12,452.9	-7,778.9	991.1	1.87	-1.59	-0.99	-8.6	6.6	
20,735.0	88.72	180.27	12,455.3	-7,872.8	991.8	1.58	0.29	1.55	-5.3	7.0	
20,829.0	88.61	179.34	12,457.5	-7,966.8	992.2	1.00	-0.12	-0.99	-2.1	7.1	
20,923.0	87.83	179.01	12,460.4	-8,060.7	993.5	0.90	-0.83	-0.35	1.7	8.1	
21,017.1	89.37	180.17	12,462.7	-8,154.8	994.2	2.05	1.64	1.23	5.0	8.5	
21,112.0	93.74	181.81	12,460.1	-8,249.6	992.5	4.92	4.61	1.73	3.4	6.6	
21,206.0	92.98	181.29	12,454.6	-8,343.4	990.0	0.98	-0.81	-0.55	-1.2	3.8	
21,300.0	92.85	181.65	12,449.8	-8,437.3	987.6	0.41	-0.14	0.38	-5.0	1.1	
21,395.0	92.79	181.58	12,445.1	-8,532.1	984.9	0.10	-0.06	-0.07	-8.7	-1.9	
21,489.0	92.70	182.53	12,440.6	-8,626.0	981.6	1.01	-0.10	1.01	-12.2	-5.6	
21,583.0	91.19	182.00	12,437.4	-8,719.8	977.8	1.70	-1.61	-0.56	-14.5	-9.6	
21,677.0	91.41	182.22	12,435.3	-8,813.7	974.4	0.33	0.23	0.23	-15.7	-13.3	
21,772.0	90.32	181.54	12,433.9	-8,908.7	971.3	1.35	-1.15	-0.72	-16.1	-16.7	
21,867.0	90.43	179.50	12,433.3	-9,003.7	970.4	2.15	0.12	-2.15	-15.8	-17.9	
21,961.0	88.64	178.87	12,434.0	-9,097.6	971.7	2.02	-1.90	-0.67	-14.1	-16.8	
22,055.0	86.88	178.03	12,437.7	-9,191.5	974.3	2.07	-1.87	-0.89	-9.4	-14.6	
22,149.0	90.63	179.85	12,439.7	-9,285.5	976.0	4.43	3.99	1.94	-6.4	-13.1	
22,244.0	91.92	179.18	12,437.6	-9,380.4	976.8	1.53	1.36	-0.71	-7.6	-12.6	
22,338.0	89.29	177.91	12,436.6	-9,474.4	979.2	3.11	-2.80	-1.35	-7.6	-10.5	
22,432.0	89.82	178.20	12,437.4	-9,568.3	982.4	0.64	0.56	0.31	-5.9	-7.6	
22,527.0	89.93	178.10	12,437.6	-9,663.3	985.5	0.16	0.12	-0.11	-4.8	-4.8	
22,621.0	89.73	177.75	12,437.8	-9,757.2	988.9	0.43	-0.21	-0.37	-3.5	-1.7	
Last MWD Survey (MD=22621.0')											
22,754.0	89.73	177.75	12,438.5	-9,890.1	994.1	0.00	0.00	0.00	-1.5	3.1	
Projection to Bit (MD=22754.0')											



EOG Resources

Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #722H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3524.0usft
Site:	Ruthless 11 Fed Com	MD Reference:	KB = 26' @ 3524.0usft
Well:	#722H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
12,060.0	11,945.1	501.9	899.5	KOP, MD:12060.0', TVD:11945.1', N/S:501.9', E/W:899.5', INC:0.62	
12,221.3	12,101.8	469.7	893.9	FTP Crossing, MD:12221.3', TVD:12101.8', N/S:469.7', E/W:893.9', INC:24.86	
22,621.0	12,437.8	-9,757.2	988.9	Last MWD Survey (MD=22621.0')	
22,754.0	12,438.5	-9,890.1	994.1	Projection to Bit (MD=22754.0')	

Checked By: _____	Approved By: _____	Date: _____
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I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
 KAY MADDOX 12/06/2022



Lea County, NM (NAD 83 NME)

Ruthless 11 Fed Com #722H

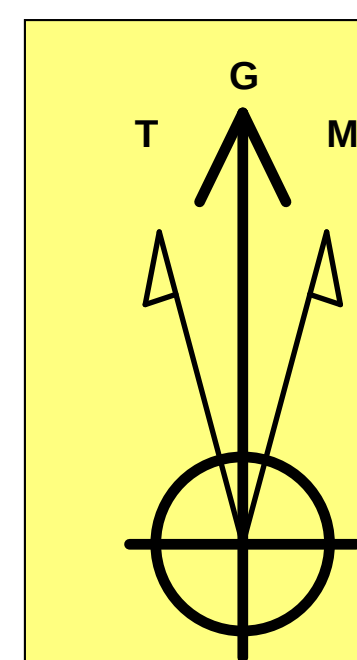
OH

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #722H

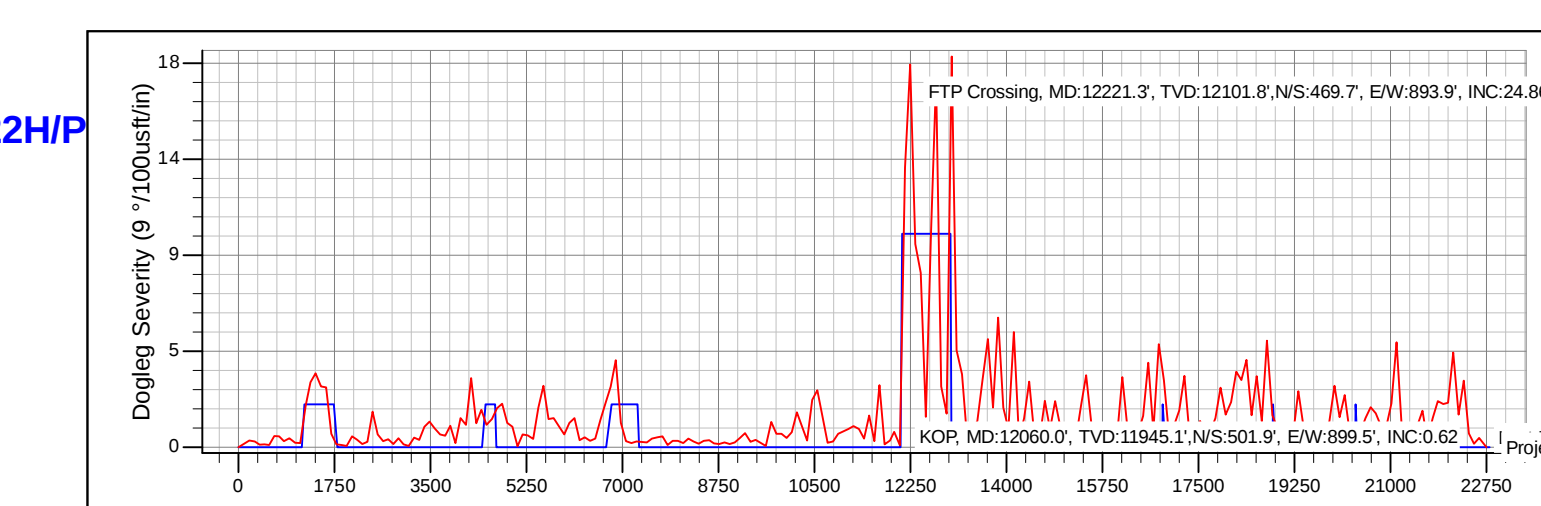
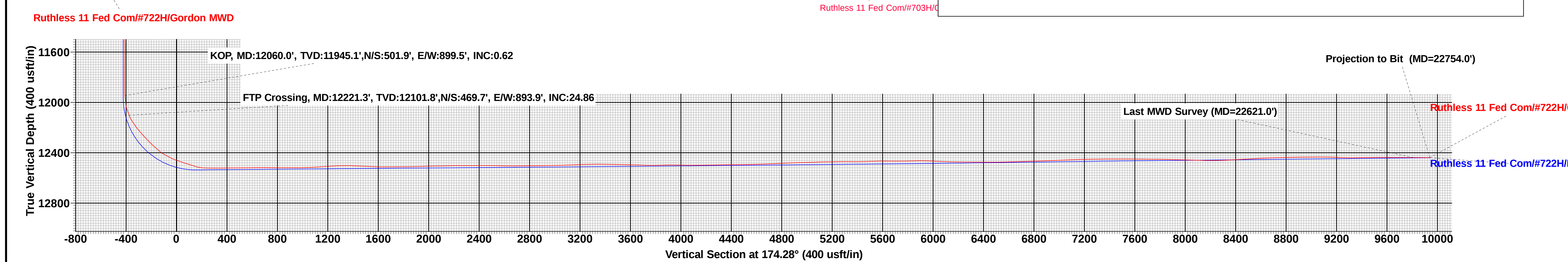
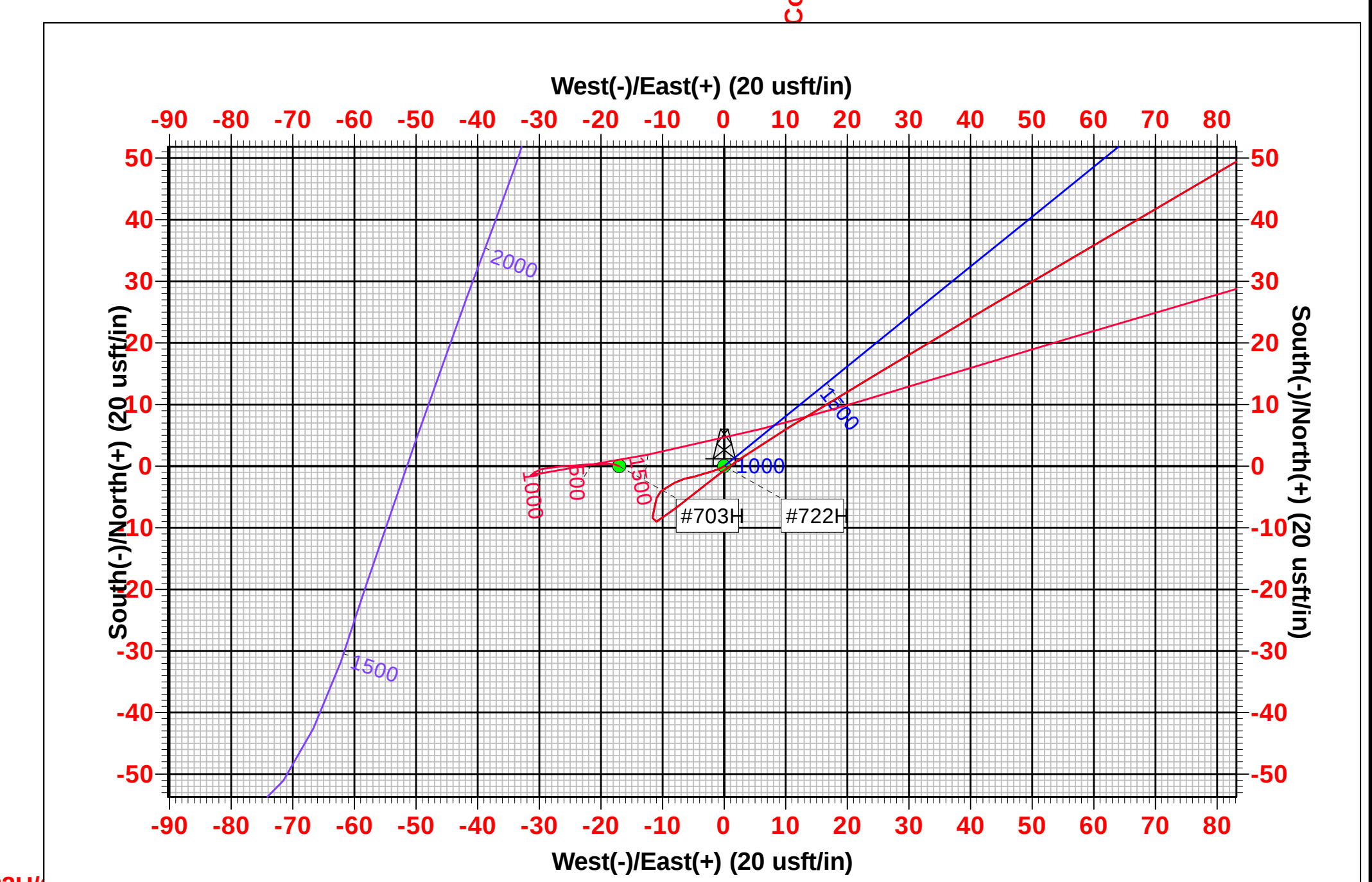
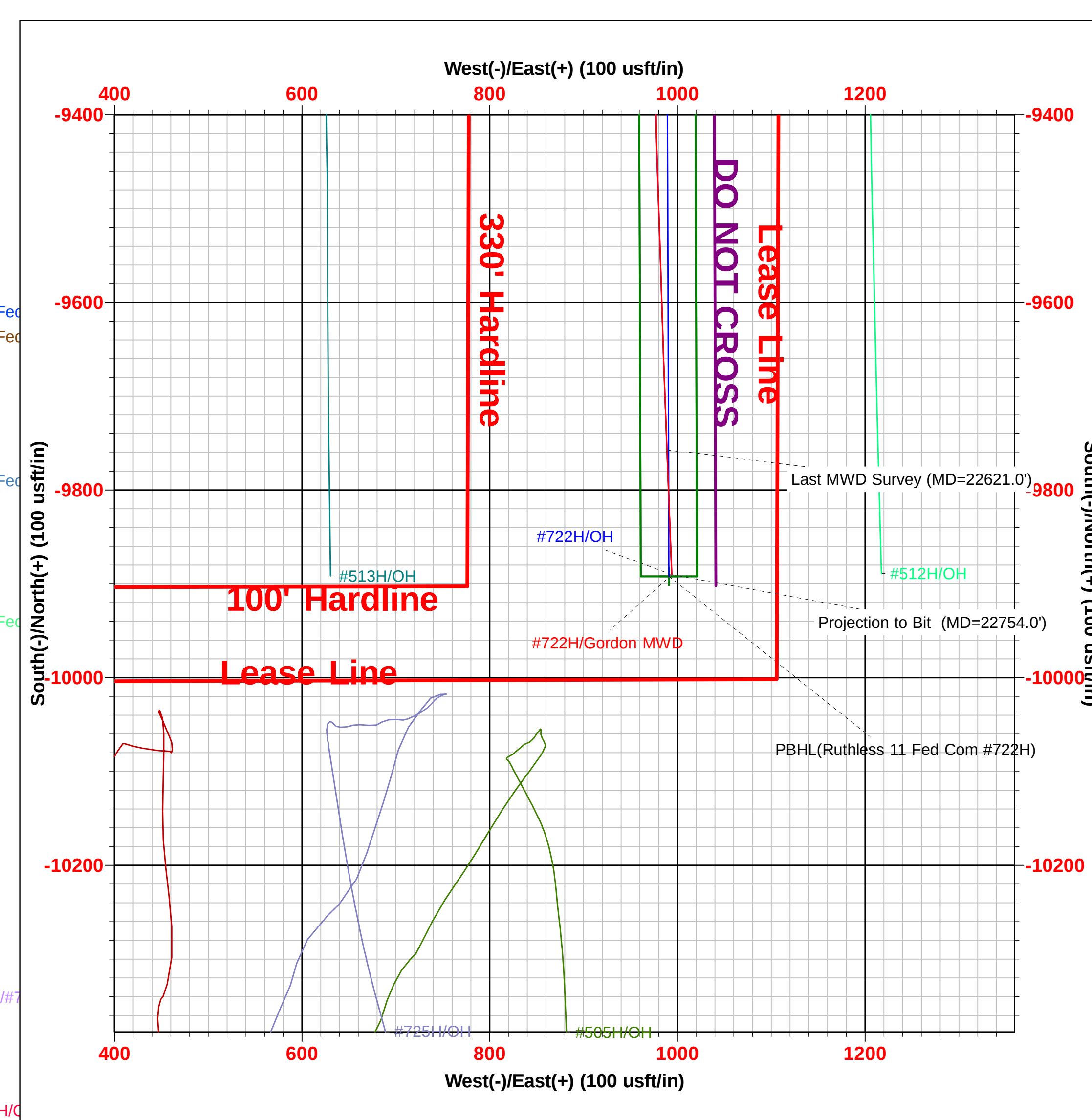
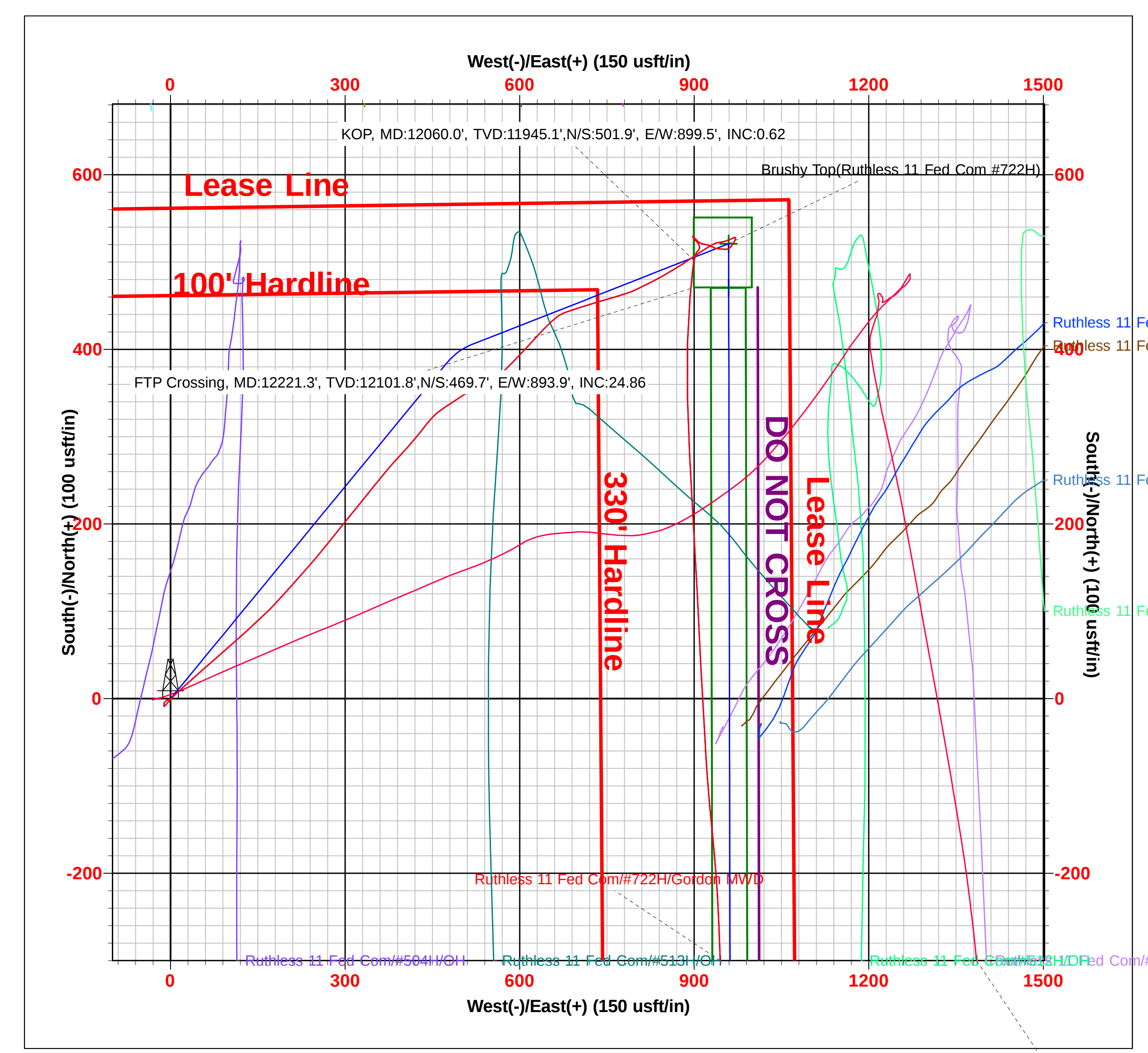
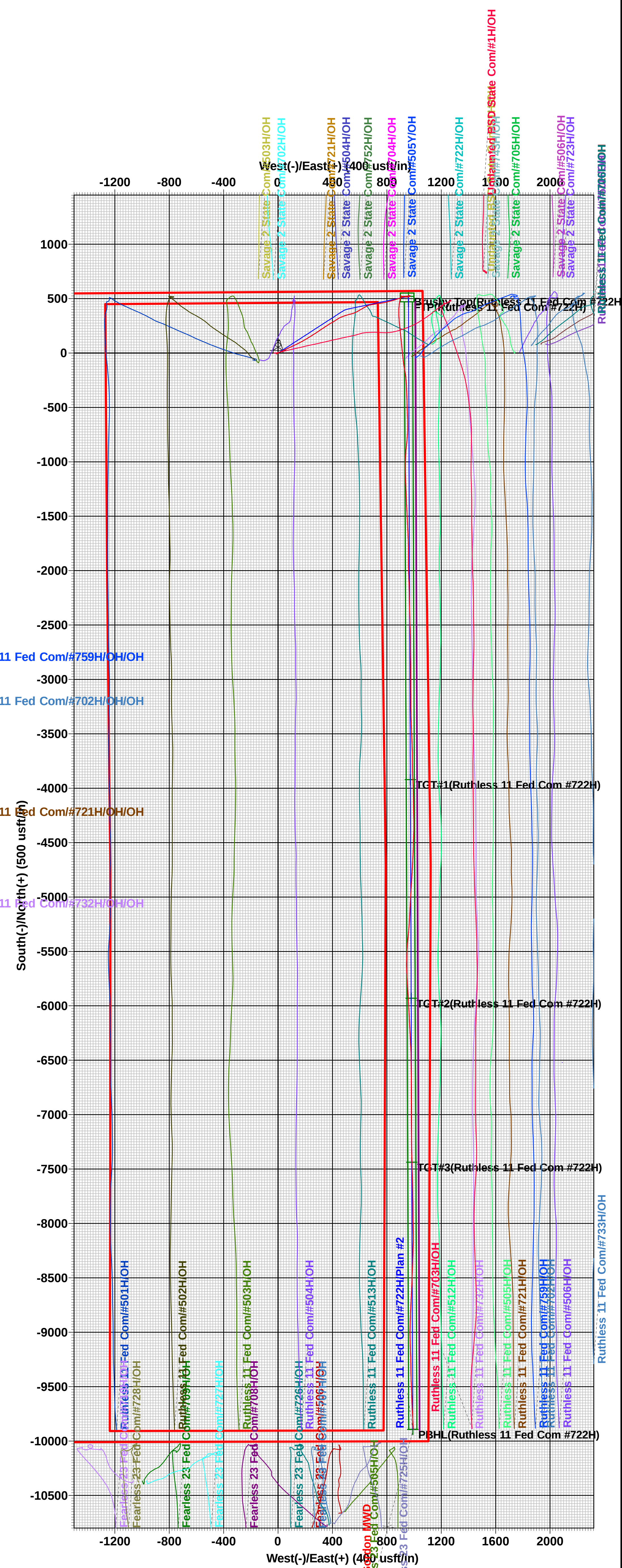
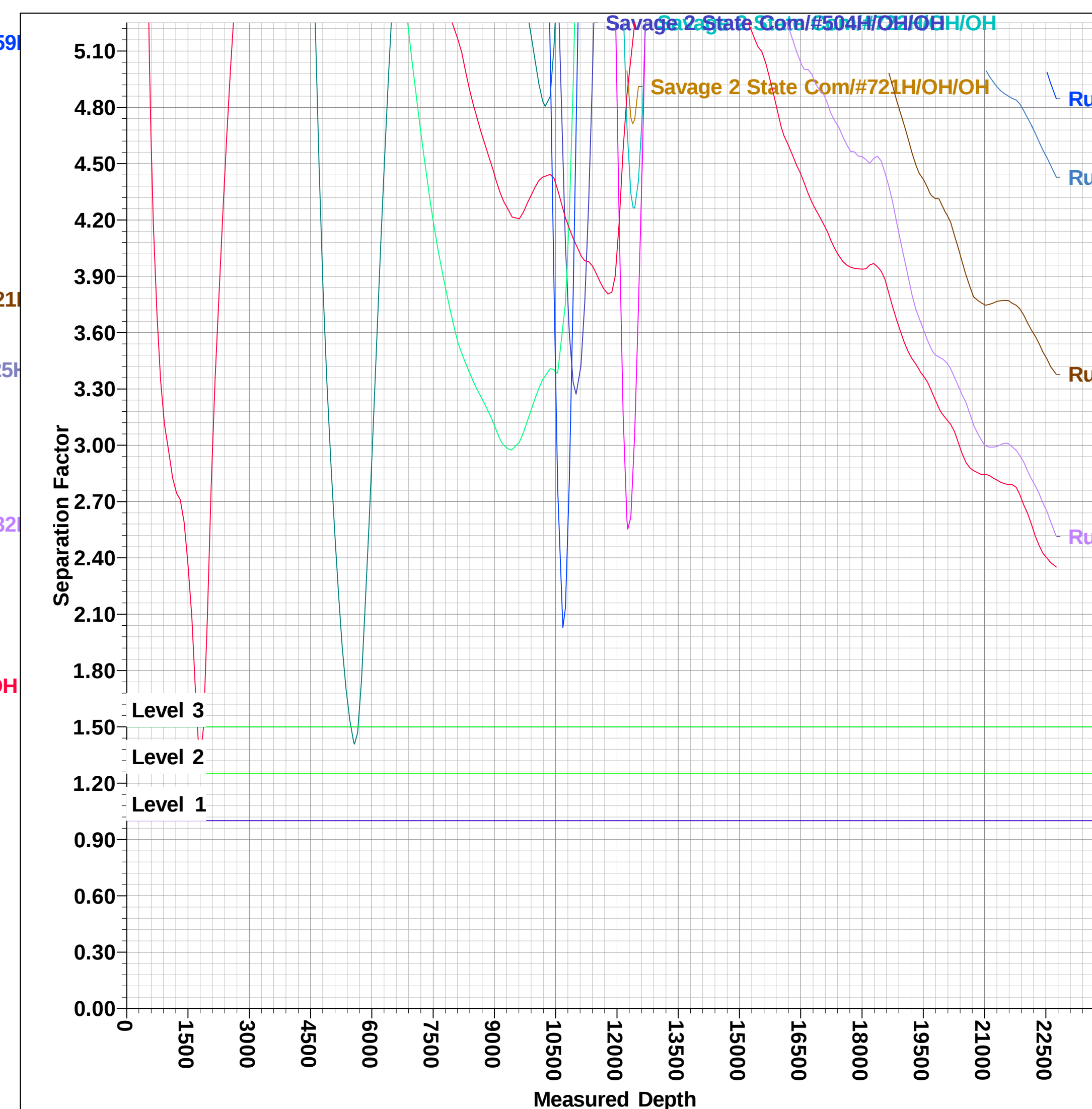
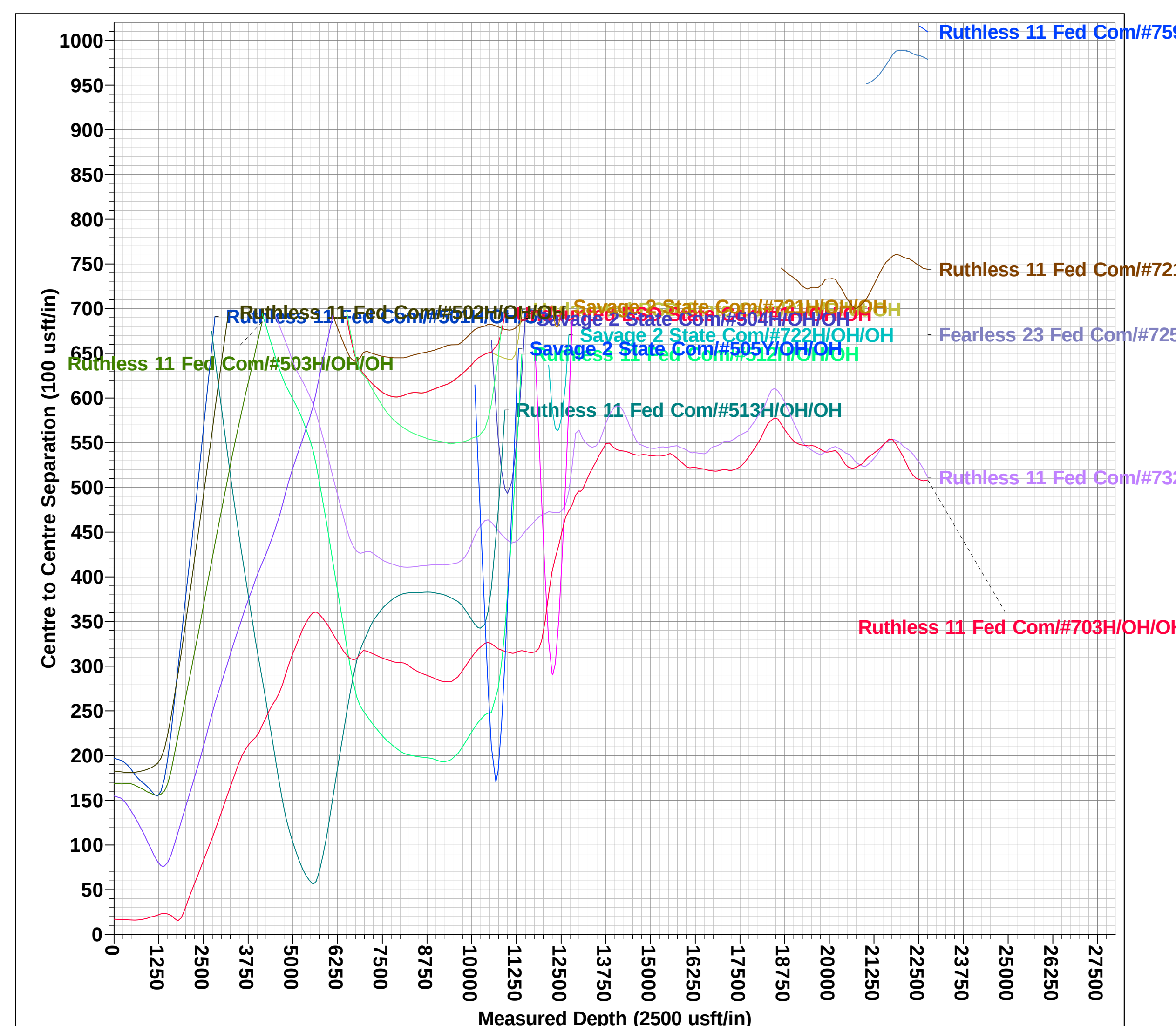
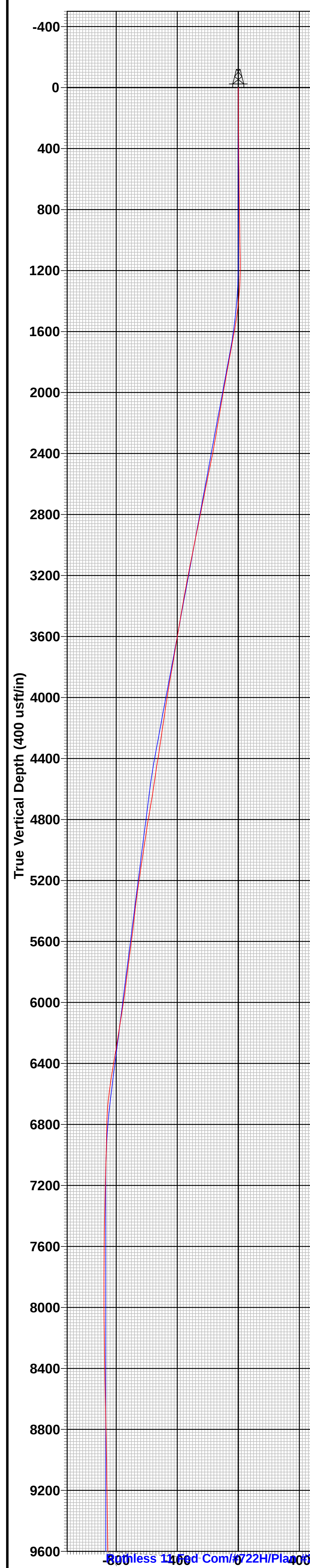
KB = 26' @ 3524.0usft
Northing 419250.00 Easting 753105.00 Latitude 32° 9' 2.689 N Longitude 103° 38' 56.657 W



Azimuths to Grid North
True North: -0.36°
Magnetic North: 6.06°

Magnetic Field
Strength: 47312.1nT
Dip Angle: 59.78°
Date: 9/14/2022
Model: IGRF2020

To convert a Magnetic Direction to a Grid Direction, Add 6.06°
To convert a Magnetic Direction to a True Direction, Add 6.43° East
To convert a True Direction to a Grid Direction, Subtract 0.36°



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name RUTHLESS 11 FEDERAL COM		
								6. Well Number: 722H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat WC025 G09 S253309P; UPPER WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	11	25S	32E		562	NORTH	1597	WEST	LEA
BH:	N	14	25S	32E		110	SOUTH	2562	WEST	LEA
13. Date Spudded 08/01/2021	14. Date T.D. Reached 09/22/2022		15. Date Rig Released 09/23/2022			16. Date Completed (Ready to Produce) 11/19/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3498' GL		
18. Total Measured Depth of Well MD 22,754 TVD 12,438'			19. Plug Back Measured Depth MD 22,723' TVD 12,438'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,661 - 22,723'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10 3/4"		40.5# J-55		989'		13 1/2"		505 CL C/CIRC		
8 3/4"		38.5# ECP 110		11,990'		9 7/8"		2215 CL C & H / SURFACE		
6"		24.5# IYP 110		22,730'		7 7/8"		1625 CL H TOC SURFACE /CBL		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 12,661 - 22,723' 3 1/8", 2040 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12,661 - 22,723'		FRAC W/24,980,662 lbs proppant, 563,954 bbls load fld		
28. PRODUCTION										
Date First Production 11/19/2022		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 12/04/2022	Hours Tested 24	Choke Size 72	Prod'n For Test Period	Oil - Bbl 4802	Gas - MCF 11,641	Water - Bbl. 6553	Gas - Oil Ratio 2424			
Flow Tubing Press.	Casing Pressure 1700	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 47				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Kay Maddox Name Kay Maddox Title Senior Regulatory Specialist Date 12/12/2022 E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	888'	T. Canyon	BELL	4832'	T. Ojo Alamo	T. Penn A "
T. Salt		1210'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4584'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	9957'		T. Entrada	
T. Wolfcamp	12,170'		T. 2nd BS Sand	10,594'		T. Wingate	
T. Penn			T. 3rd BS Sand	11,725'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 166552

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 166552
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 166552

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 166552
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days of BLM approval.	9/16/2025