Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: CANYON LARGO UNIT Well Location: T24N / R7W / SEC 1 /

SESW / 36.336929 / -107.529556

County or Parish/State: RIO

ARRIBA / NM

Well Number: 341 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMSF079915 Unit or CA Name: CANYON LARGO

UNIT--GLLP/MNCS

Unit or CA Number:

NMNM78383C

US Well Number: 3003923403 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2873027

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/11/2025 Time Sundry Submitted: 08:35

Date Operation Actually Began: 09/03/2025

Actual Procedure: Hilcorp Energy Company has plugged and abandoned the subject well on 09/10/2025 per the attached detail reports. The P&A is in response to the NMOCD bradenhead directive dated 06/17/2025.

SR Attachments

Actual Procedure

CanyonLargoUnit_341_20250911083503.pdf

CANYON_LARGO_UNIT_341_SR_20250911083455.pdf

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eceived by OCD: 9/15/2025 1:32:58 PM Well Name: CANYON LARGO UNIT

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SESW / 36.336929 / -107.529556

County or Parish/State: RIPage 2 0

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NMNM78383C

Zip:

US Well Number: 3003923403

Lease Number: NMSF079915

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: SEP 11, 2025 08:35 AM **Operator Electronic Signature: TAMMY JONES**

Name: HILCORP ENERGY COMPANY Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

Field

Representative Name:

Street Address:

City: State:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 09/15/2025

Signature: Matthew Kade

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CANYON LARGO UNIT 341 30.039.23403 PLUG AND ABANDONMENT

9/3/2025 - MOVE P&A PKG TO LOC. LOTO. SPOT EOUIP. RU RIG & CEMENT EOUIP. RD & REMOVE PUMPING JACK. CK PSI; TBG-0#, CSG-65#, BH-65#. BDW 5 MINS. WORK RODS FREE. LD 6, 7/8" RODS. (TBG FULL OF PARAFIN, HOT OIL NOT AVAILABLE TIL AM) RU WSI. CONDUCT MONTHLY BOP TEST. TEST OK. SIW, SDFN.

9/4/2025 - CK PSI: TBG-0#, CSG-65#, BH-65#, BDW 5 MINS, LD 4, 7/8" RODS, RU KELLY OILFIELD HOT OIL TRUCK. PUMP 40 BBLS OF FW @ 220 DEGREES DOWN CSG. WORK RODS. LD 60 MORE RODS. RU HOT TO TBG. LOAD TBG W/ 5 BBLS HOT WATER. TBG PSI UP TO 1200# PSI. WORK RODS. LD 103 7/8" RODS, 120 3/4" RODS. (GUIDED RODS EXTRA TIGHT) 1 SB. FT BOP, NU WH (WH FLANGE REMOVAL ISSUES) NU BOP. RU RF & TBG EQUIP. WORK TBG FREE. RU EXPERT SL. RIH W/ TBG PUNCH. TAG PARAFFIN @ 1450'. RU HOT. PUMP 30 BBLS DOWN CSG. WORK SL THRU 1450' RIH W/ TP TO 5568'. PERF TBG 5568'. WORK SL FREE @ 350'. HOT OIL 25 BBLS DOWN TBG. FREE UP SL. RD SL. LD 118 JTS OF 2 3/8" TBG. SIW, SDFN.

9/4/2025 - CK PSI; TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. LD 66 3/8" JTS. STRIP SB & ROD PUMP OUT FROM TBG. SWAP FLOATS. TALLY, RABBIT & PUP. RIH W/4.5"SM TO 5550'. TOOH LD SM. TIH W/ 4.5" CR. S&R CR @ 5524'. EST CIRC W/ 78 BBLS FW. PUMP 90 TOTAL. NO CSG TEST. (BH VALVE EST CIRC) TOOH. LD STINGER. RU DRAKE WL. RIH W/ CBL TOOL LOG WELL FROM 5524' - 0'. RD WL. TIH W/ TS. TO 3300'. SIW, SDFN. (DUE TO INCLEMENT WEATHER RAIN & LIGHTNING) (GAIL CLAYTON BLM REP ON LOCATION)

9/8/2025 - CK PSI; TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. TIH TAG CR @ 5524'. EST CIRC W/ 10 BBLS FW. NO CSG TEST. (BH CIRC EST). PLUG #1 FROM 5524'- 5370'. (154') (2-3/8X4.5) M&P 12 SKS. 15.8PPG, 1.15YIELD, 2.4BLSRY, 20.4DIS, 1%CAL. LD TOC. TOOH. SIW. WOC. TIH TAG TOC @ 5410' (BLM REP APPROVED TAG) LD TBG TO PLUG #2. PLUG #2 FROM 4945'- 4560'. (385')(2 3/8X4.5) M&P 30 SKS. 15.8PPG, 1.15YIELD, 6.1BLSRY, 17.4DIS, 1%CAL. LD TOC. TOOH. SIW. WOC. TIH TAG TOC @ 4635'. (BLM REP APPROVED TAG) LD TBG TO PLUG #3. PLUG #3 FROM 3805'- 2869'. (936')(2 3/8X4.5) M&P 73 SKS. 15.8PPG, 1.15YIELD, 14.3BLSRY, 11.0DIS, 1%CAL. LD TOC. TOOH. SIW. WOC. (BLM REP **GAIL CLAYTON)**

9/9/2025 - CK PSI: TBG-0#, CSG-0#, BH-0#, BDW 0 MINS. TIH TAG TOC @ 2830' (BLM REP APPROVED TAG) LD TBG TO PLUG #4. NO CSG TEST. BH EST CIRC. PLUG #4 FROM 2250' -1185' (1065')(2 3/8X4.5) M&P 83 SKS OF CLASS G, 15.8PPG, 1.15YIELD, 16.9BLSRY, 9.8MIX, 4DIS. 2% CAL. LD TOC. TOOH. SIW. WOC. TIH TAG TOC @ 1271' SOFT TAG. (BLM REP DISAPPROVED TAG) LD TBG. REVERSE OUT SIW. WOC ONE MORE 1 HR. RE-TAG TOC 1271. STRING WEIGHT APPLIED TO VERIFY TOC. (BLM REP APPROVED) PLUG #5 FROM 770'- 578'. (192')(2 3/8X4.5) M&P 15 SKS. 15.8PPG, 1.15YIELD, 3.0BLSRY, 1.7MIX, 1DIS,

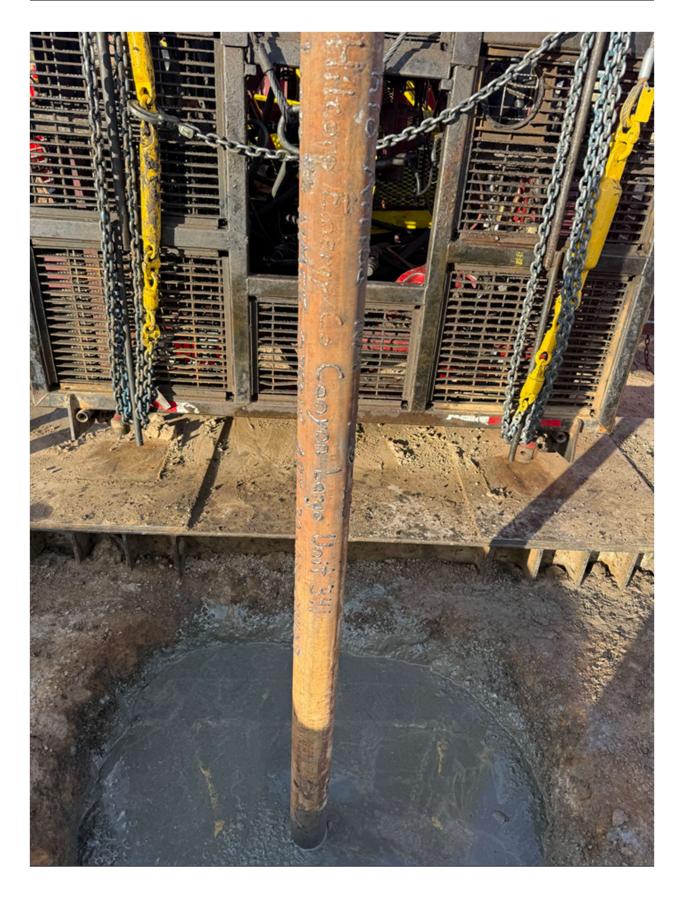
30.039.23403

PLUG AND ABANDONMENT

2%CAL, LD TOC. TOOH. SIW. WOC. TIH TAG TOC @ 641' (BLM REP APPROVED TAG) LD TBG TO SURF PLUG. NO CSG TEST. BH EST CIRC. RU DRAKE WL. RIH W/ TG & PERF @ 274'. EST CIRC OUT BH. PUMP 20 BBLS. RD WL. PUP TO 324'. PLUG #6 FROM 324'- 0'. M&P 168 SKS, 15.8, 1.15YIELD, 34.4BLSRY, 20MIX. CIRC CMT TO SURF. LD ALL TBG. SIW, WOC. (BLM REP GAIL CLAYTON)

9/10/2025 – CK PSI: TBG-0#, CSG-0#. BH-0#, BDW 0 MINS. RD RF & TBG EQUIP. ND BOP. NU WH. DIG OUT WH. CUT & REMOVE WH. FIND TOC @ 4' ANNULUS / 21' CSG. WELD & INSTALL DHM @ 36.337139 N / -107.52952 W. TOP OFF CSG & CELLAR W/ 21 SKS CLASS G, 15.8PPG, 1.15YIELD. RD RIG & PUMPING EQUIP. CLEAN & SECURE LOC. MOL. RIG RELEASED @ 10:00 ON 09/10/2025. (BLM REP GAIL CLAYTON)

WELL WAS PLUGGED AND ABANDONED ON 09/10/2025.





From: Tammy Jones

Sent: Tuesday, June 17, 2025 9:20 AM

To: McFall, Samantha, EMNRD; Farmington Regulatory Techs

Cc: Heslop, Jason, EMNRD

Subject: RE: [EXTERNAL] Canyon Largo Unit #341 30-039-23403

Hi Samantha - I've sent this to HEC engineering team.

From: McFall, Samantha, EMNRD <SamanthaJ.McFall@emnrd.nm.gov>

Sent: Tuesday, June 17, 2025 8:09 AM

To: Farmington Regulatory Techs <farmingtonregulatorytechs@hilcorp.com>

Cc: Heslop, Jason, EMNRD < Jason. Heslop@emnrd.nm.gov> **Subject:** [EXTERNAL] Canyon Largo Unit #341 30-039-23403

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

A Bradenhead test was witnessed on the above well by Deputy Oil and Gas Inspector Jason Heslop.

The initial bradenhead pressure was 78 psi and the production casing was 78 psi. Direct communication was observed, the production casing fell while the bradenhead was open. The bradenhead flowed for the entire 30 min test. 5 min shut in was 2 psi. Gas analysis and wellbore schematic have been received. Gas appears to be similar on the bradenhead and the production casing.

6/4/25

BH-78

CSG-78

Tubing-0

7/12/19

BH-0

CSG-46

Tubing-0

In order to comply with Rule 19.15.16.11. prevent waste and protect fresh water Hilcorp Energy Company is directed to find source of gas and fix or plug above well within 90 days of the date of this email.

If you have any questions please let me know.

Samantha McFall Compliance Officer Oil Conservation Division Energy, Minerals, & Natural Resources

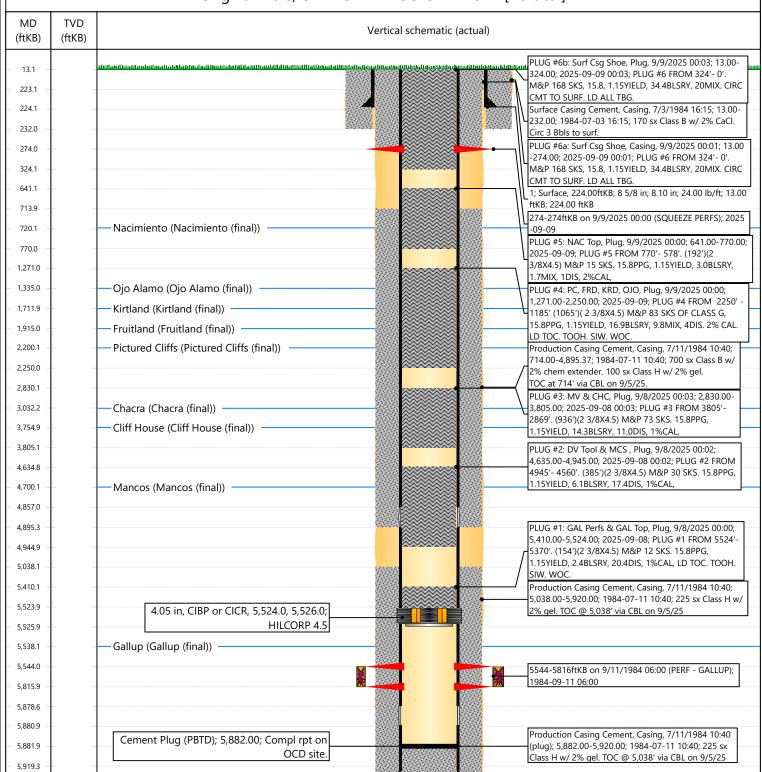
Cell Phone: (505) 204-5622

Email: samanthaj.mcfall@emnrd.nm.gov



Current Schematic - Version 3

Well N	lame: (CANY	ON LARGO UNIT #3	41 Field Name	Route	State/Province	Well Configuration Type				
3003923403			N-1-24N-7W	Field Name	1409	NEW MEXICO	Vertical				
Ground Elevation (ft) 6,617.00			Original KB/RT Elevation (ft) 6,630.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)				
Tubing Strings											
		Set Depth (ftKB) 5,848.00	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date 7/3/1984 12:30					
Original Hole, CANYON LARGO UNIT #341 [Vertical]											
MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)									
13.1 - ###################################											



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Released to Imaging: 9/16/2025 2:16:35 PM

5.919.9

lb/ft; 13.00 ftKB; 5,920.00 ftKB

Report Printed: 9/11/2025

2; Production1, 5,920.00ftKB; 4 1/2 in; 4.05 in; 10.50

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 505939

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	505939
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
loren.diede	None	9/16/2025