

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-043-21198 5. Indicate Type of Lease STATE ☒ FEE ☐ 6. State Oil & Gas Lease No. ST NM V-1697. ST NM LG-3924 7. Lease Name or Unit Agreement Name North Alamito Unit 8. Well Number 328H 9. OGRID Number 371838 10. Pool name or Wildcat Alamito Mancos N (Oil)
2. Name of Operator DJR OPERATING, LLC 3. Address of Operator 220 S ENERGY Ct, FARMINGTON, NM 87401 4. Well Location Unit Letter <u>P</u> : <u>664</u> feet from the <u>SOUTH</u> line and <u>31</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>23N</u> Range <u>7W</u> NMPM County <u>SANDOVAL</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6874' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources performed a workover to repair tubing and cleanout. An updated well schematic is attached.

EOT: 5196' MD
 Packer Top: 4863' MD
 GLVs: 4314' MD
 Orifice Valve: 4846' MD
 Job Start: 7/15/2025
 Job End: 7/17/2025

Spud Date:

9/3/2014

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chalon LeFebre TITLE Regulatory Specialist DATE 8/27/2025

Type or print name Chalon LeFebre E-mail address: clefeb@enduringresources.com PHONE: 505-860-2260
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

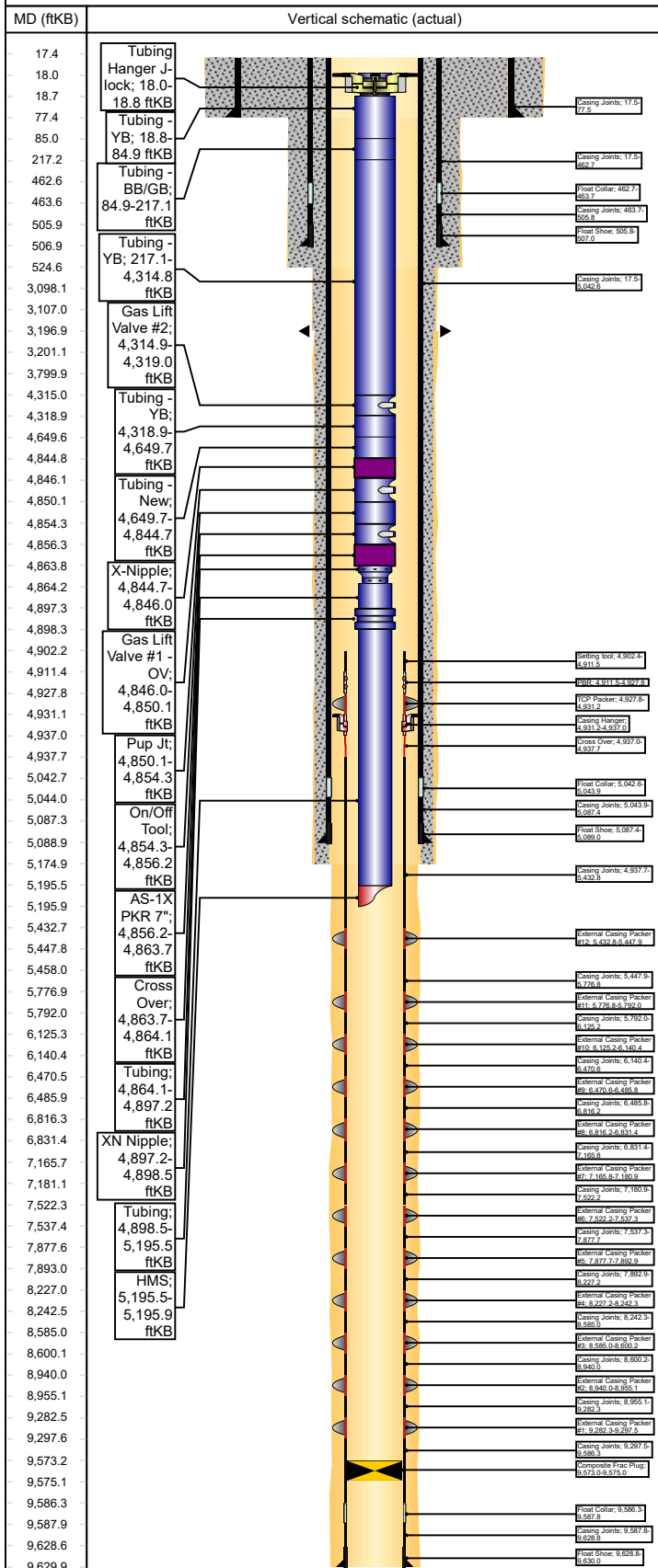


Wellbore Schematic - Components and Cement

Well Name: North Alamito Unit 328H

API/UWI 30043211980000	County Sandoval	State/Province NM	Surface Legal Location
Spud Date 9/3/2014	On Production Date	Abandon Date	Ground Elevation (ft) 6,874.00
			Original KB Elevation (ft) 6,891.50
			Total Depth (All) (ftKB) Original Hole - 5,458.0; Sidetrack 1 - 9,630.0
			PBTD (All) (ftKB)

Directional Horizontal Well, Sidetrack 1, 8/21/2025 11:44:38 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Composite Frac Plug		9,573.0	9,575.0	10/7/2014 14:00

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,195.9ftKB on 7/17/2025 15:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,177.94	5,195.9	7/17/2025		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
	Tubing Hanger J-lock	2 3/8	0.80	18.0	18.8		
2	Tubing - YB	2 7/8	66.14	18.8	84.9	J-55	6.50
4	Tubing - BB/GB	2 7/8	132.20	84.9	217.1	J-55	6.50
12	Tubing - YB	2 7/8	4,097.7	217.1	4,314.9	J-55	6.50
1	Gas Lift Valve #2	2 7/8	4.10	4,314.9	4,319.0		
10	Tubing - YB	2 7/8	330.79	4,319.0	4,649.7	J-55	6.50
6	Tubing - New	2 7/8	195.00	4,649.7	4,844.7	J-55	6.50
1	X-Nipple	2 7/8	1.30	4,844.7	4,846.0		
1	Gas Lift Valve #1 - OV	2 7/8	4.10	4,846.0	4,850.1		
1	Pup Jt	2 7/8	4.20	4,850.1	4,854.3	J-55	6.50
1	On/Off Tool	2 7/8	1.87	4,854.3	4,856.2		
1	AS-1X PKR 7"	2 7/8	7.50	4,856.2	4,863.7		
1	Cross Over	2 3/8	0.40	4,863.7	4,864.1		
1	Tubing	2 3/8	33.04	4,864.1	4,897.2	J-55	4.70
1	XN Nipple	2 7/8	1.30	4,897.2	4,898.5		
9	Tubing	2 3/8	297.09	4,898.5	5,195.5	J-55	4.70
1	HMS	2 3/8	0.40	5,195.5	5,195.9	J-55	4.70

Casing Strings

Production Liner, 9,630.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Liner	4 1/2	11.60	SB-80	4,902.4	9,630.0		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	4 1/2	4.00	11.60	SB-80	0.00
External Casing Packer #13	0	4 1/2	4.00	11.60	SB-80	0.00
Casing Joints	0	4 1/2	4.00	11.60	SB-80	0.00
Setting tool	1	4 1/2	4.00	11.60	SB-80	9.12
PBR	1	4 1/2	4.00	11.60	SB-80	16.34
TCP Packer	1	4 1/2	4.00	11.60	SB-80	3.41
Casing Hanger	1	4 1/2	4.00	11.60	SB-80	5.71
Cross Over	1	4 1/2	4.00	11.60	SB-80	0.75
Casing Joints	12	4 1/2	4.00	11.60	SB-80	495.08
External Casing Packer #12	1	4 1/2	4.00	11.60	SB-80	15.14
Casing Joints	8	4 1/2	4.00	11.60	SB-80	328.91
External Casing Packer #11	1	4 1/2	4.00	11.60	SB-80	15.17
Casing Joints	8	4 1/2	4.00	11.60	SB-80	333.21
External Casing Packer #10	1	4 1/2	4.00	11.60	SB-80	15.16
Casing Joints	8	4 1/2	4.00	11.60	SB-80	330.20
External Casing Packer #9	1	4 1/2	4.00	11.60	SB-80	15.19
Casing Joints	8	4 1/2	4.00	11.60	SB-80	330.48

Wellbore Schematic - Components and Cement

Directional Horizontal Well, Sidetrack 1, 8/21/2025 11:44:39 AM

Vertical schematic (actual)

Key components and depths (ftKB):

- Tubing Hanger J-lock; 18.0 - 18.8 ftKB
- Tubing - YB; 18.8 - 84.9 ftKB
- Tubing - BB/GB; 84.9-217.1 ftKB
- Tubing - YB; 217.1 - 4,314.8 ftKB
- X-Nipple; 4,844.7 - 4,846.0 ftKB
- Gas Lift Valve #1 - OV; 4,846.0 - 4,850.1 ftKB
- Pup JT; 4,850.1 - 4,854.3 ftKB
- On/Off Tool; 4,854.3 - 4,856.2 ftKB
- AS-1X PKR 7"; 4,856.2 - 4,863.7 ftKB
- XN Nipple; 4,897.2 - 4,898.5 ftKB
- HMS; 5,195.5 - 5,195.9 ftKB

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
External Casing Packer #8	1	4 1/2	4.00	11.60	SB-80	15.17
Casing Joints	8	4 1/2	4.00	11.60	SB-80	334.38
External Casing Packer #7	1	4 1/2	4.00	11.60	SB-80	15.15
Casing Joints	8	4 1/2	4.00	11.60	SB-80	341.23
External Casing Packer #6	1	4 1/2	4.00	11.60	SB-80	15.15
Casing Joints	8	4 1/2	4.00	11.60	SB-80	340.39
External Casing Packer #5	1	4 1/2	4.00	11.60	SB-80	15.17
Casing Joints	8	4 1/2	4.00	11.60	SB-80	334.30
External Casing Packer #4	1	4 1/2	4.00	11.60	SB-80	15.15
Casing Joints	8	4 1/2	4.00	11.60	SB-80	342.66
External Casing Packer #3	1	4 1/2	4.00	11.60	SB-80	15.16
Casing Joints	8	4 1/2	4.00	11.60	SB-80	339.82
External Casing Packer #2	1	4 1/2	4.00	11.60	SB-80	15.15
Casing Joints	8	4 1/2	4.00	11.60	SB-80	327.20
External Casing Packer #1	1	4 1/2	4.00	11.60	SB-80	15.16
Casing Joints	7	4 1/2	4.00	11.60	SB-80	288.86
Float Collar	1	4 1/2	4.00	11.60	SB-80	1.50
Casing Joints	1	4 1/2	4.00	11.60	SB-80	40.92
Float Shoe	1	4 1/2	3.88	11.60	SB80	1.24

Frac String, 4,911.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Frac String	4 1/2		SB-80	17.5	4,911.4		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
4 1/2 Hanger (16' KB)	1	7	4.00	0.00	SB-80	0.50
4 1/2 11.6 # casing	1	4 1/2	4.00	0.00	SB-80	30.18
4 1/2 11.6 # pup jnt	1	4 1/2	4.00	0.00	SB-80	10.03
4 1/2 11.6 # casing	114	4 1/2	4.00	0.00	SB-80	4,847.53
4 1/2 11.6 # P110 pup jnt	1	4 1/2	4.00	0.00	P-110	4.92
Locator Sub	1	5	4.00	0.00	P-110	0.77

Intermediate 1, 5,089.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate 1	7	26.00	J-55	17.5	5,089.0		6.28

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing JT	0	7	6.28	26.00	J-55	0.00
Casing Joints	117	7	6.28	26.00	J-55	5,025.11
Float Collar	1	7	6.28	26.00	J-55	1.25
Casing Joints	1	7	6.28	26.00	J-55	43.50
Float Shoe	1	7	6.28	26.00	J-55	1.62

Surface, 507.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	17.5	507.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	11	9 5/8	8.92	36.00	J-55	445.22
Float Collar	1	9 5/8	8.92	36.00	J-55	0.95
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.10
Float Shoe	1	9 5/8	8.84	36.00	J-55	1.25

Conductor, 77.

Wellbore Schematic - Components and Cement

Well Name: North Alamito Unit 328H

Directional Horizontal Well, Sidetrack 1, 8/21/2025 11:44:39 AM

MD (ftKB)	Vertical schematic (actual)
17.4	
18.0	
18.7	
77.4	
85.0	
217.2	
462.6	
463.6	
505.9	
506.9	
524.6	
3,098.1	
3,107.0	
3,196.9	
3,201.1	
3,799.9	
4,315.0	
4,318.9	
4,649.6	
4,844.8	
4,846.1	
4,850.1	
4,854.3	
4,856.3	
4,863.8	
4,864.2	
4,897.3	
4,898.3	
4,902.2	
4,911.4	
4,927.8	
4,931.1	
4,937.0	
4,937.7	
5,042.7	
5,044.0	
5,087.3	
5,088.9	
5,174.9	
5,195.5	
5,195.9	
5,432.7	
5,447.8	
5,458.0	
5,776.9	
5,792.0	
6,125.3	
6,140.4	
6,470.5	
6,485.9	
6,816.3	
6,831.4	
7,165.7	
7,181.1	
7,522.3	
7,537.4	
7,787.6	
7,893.0	
8,227.0	
8,242.5	
8,585.0	
8,600.1	
8,940.0	
8,955.1	
9,282.5	
9,297.6	
9,573.2	
9,575.1	
9,586.3	
9,587.9	
9,628.6	
9,629.9	

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	17.5	77.5	

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 507.0ftKB	9/3/2014 23:30	9/4/2014 01:00

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	17.5	507.0	

Description	String	Cementing Start Date	Cementing End Date
Cement Plug	Surface, 507.0ftKB	9/13/2014 09:00	9/13/2014 10:00

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	3,098.0	3,800.0	

Description	String	Cementing Start Date	Cementing End Date
Intermediate 1 Casing Cement	Intermediate 1, 5,089.0ftKB	9/17/2014 08:15	9/17/2014 10:00

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	17.5	5.175.0	

Sidetrack 1

Sidetrack 1	Original Hole
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Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Intermediate	8 3/4	3,197.0	5,175.6
Production	6 1/8	5,175.0	9,630.0

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State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 499714

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 499714
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/16/2025