

Well Name: CENTRAL BISTI UNIT	Well Location: T25N / R12W / SEC 17 / NENW / 36.406628 / -108.136986	County or Parish/State: SAN JUAN / NM
Well Number: 43	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMSF078058	Unit or CA Name: CENTRAL BISTI UNIT	Unit or CA Number: NMNM78386X
US Well Number: 3004505428	Operator: DJR OPERATING LLC	

Subsequent Report

Sundry ID: 2872798

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 09/10/2025	Time Sundry Submitted: 09:53
Date Operation Actually Began: 08/07/2025	

Actual Procedure: Enduring Resources performed a workover for to drill out CIBP and install tubing. An updated well schematic is attached. EOT: 4858' MD TAC: NA SN: NA PKR: NA Job Start: 8/7/2025 Job End: 8/9/2025

SR Attachments

Actual Procedure

Central_Bisti_Unit_043_Wellbore_Schematic_08.20.25_20250910095116.pdf

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Lease Number: NMSF078058	Unit or CA Name: CENTRAL BISTI UNIT	Unit or CA Number: NMNM78386X
US Well Number: 3004505428	Operator: DJR OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE

Signed on: SEP 10, 2025 09:51 AM

Name: DJR OPERATING LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTONState: NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 09/10/2025

Signature: Matthew Kade

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMSF078058**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DJR OPERATING LLC3a. Address **1700 LINCOLN STREET SUITE 2800, DENVER,**3b. Phone No. (include area code)
(303) 595-74337. If Unit of CA/Agreement, Name and/or No.
CENTRAL BISTI UNIT/NMNM78386X8. Well Name and No.
CENTRAL BISTI UNIT/439. API Well No. **3004505428**10. Field and Pool or Exploratory Area
BISTI/BISTI4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 17/T25N/R12W/NMP11. Country or Parish, State
SAN JUAN/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for to drill out CIBP and install tubing. An updated well schematic is attached.

EOT: 4858 MD

TAC: NA

SN: NA

PKR: NA

Job Start: 8/7/2025

Job End: 8/9/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

CHALON LEFEBRE / Ph: (505) 486-2300

Regulatory Analyst

Title

(Electronic Submission)
Signature

Date

09/10/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

MATTHEW H KADE / Ph: (505) 564-7736 / AcceptedTitle **Petroleum Engineer**Date **09/10/2025**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NENW / 660 FNL / 1980 FWL / TWSP: 25N / RANGE: 12W / SECTION: 17 / LAT: 36.406628 / LONG: -108.136986 (TVD: 0 feet, MD: 0 feet)

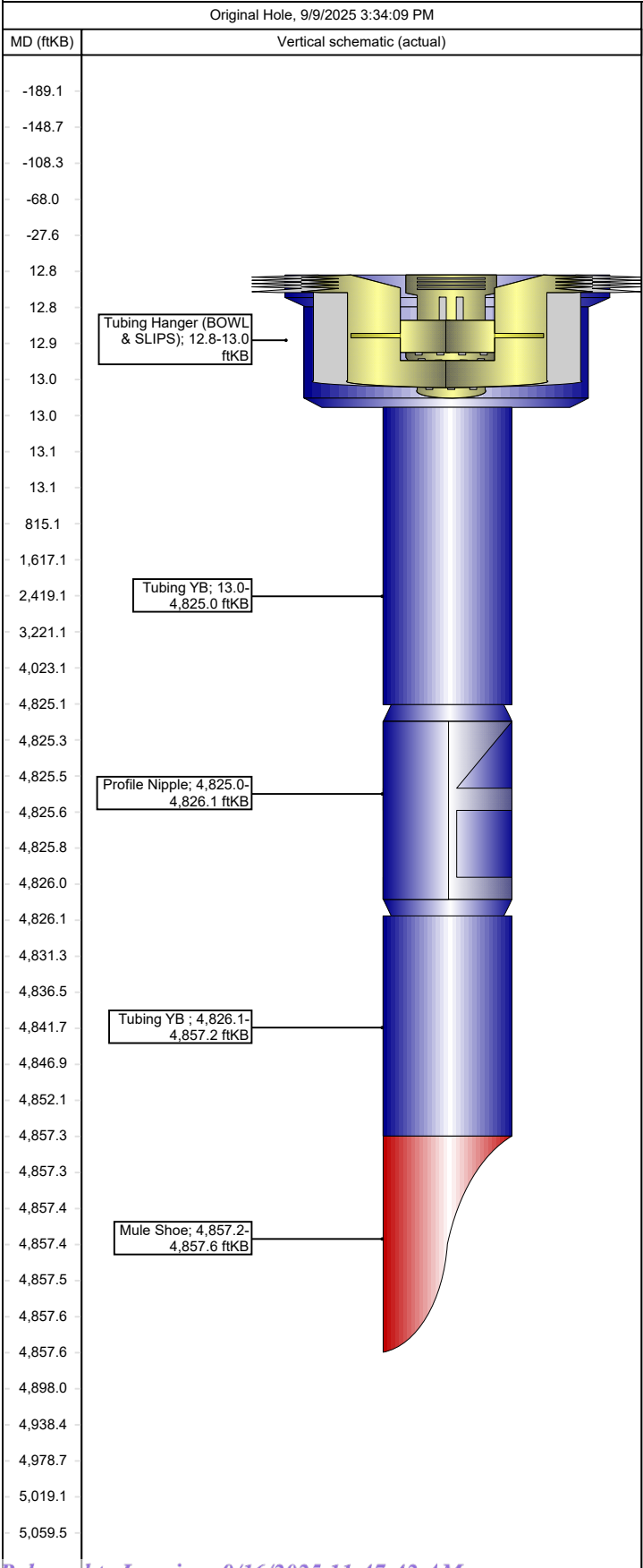
BHL: NENW / 660 FNL / 1980 FWL / TWSP: 25N / SECTION: / LAT: 36.406628 / LONG: 108.136986 (TVD: 0 feet, MD: 0 feet)

WellView®

Wellbore Schematic - Components and Cement

Well Name: Central Bisti Unit 043

API/UWI 30-045-05428		County	State/Province	Surface Legal Location		
Spud Date	On Production Date	Abandon Date	Ground Elevation (ft)	Original KB Elevation (ft)	Total Depth (All) (ftKB)	PBTD (All) (ftKB)



Other Strings							
String Description			String Length (ft)	Set Depth (ftKB)		Run Date	
Other In Hole							
Des		String		Top (ftKB)	Btm (ftKB)	Run Date	
Rod Strings							
<des> on <dtmrun>							
Rod Description			String Length (ft)	Set Depth (ftKB)		Run Date	
Jts	Item Des		OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	
Tubing Strings							
Tubing - Production set at 4,857.6ftKB on 8/11/2025 08:00							
Tubing Description		Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date		Depth C...
Tubing - Production		4,844.84	4,857.6	8/11/2025			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger (BOWL & SLIPS)	6	0.20	12.8	13.0		
152	Tubing YB	2 3/8	4,811.99	13.0	4,825.0	J-55	4.70
1	Profile Nipple	2 3/8	1.10	4,825.0	4,826.1	L-80	
1	Tubing YB	2 3/8	31.15	4,826.1	4,857.2	J-55	4.70
1	Mule Shoe	2 3/8	0.40	4,857.2	4,857.6	J-55	4.70
Casing Strings							
<des>, <depth>ftKB							
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Casing Components							
Item Des		Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Cement							
<des>, <cementtype>, <dtmstart>							
Description	String			Cementing Start Date		Cementing End Date	
Cement Stages							
Stg #	Top (ftKB)	Btm (ftKB)	Com				
Wellbores							
Original Hole							
Wellbore Name			Parent Wellbore				
Original Hole							
Wellbore Sections							
Section Des			Size (in)	Act Top (ftKB)		Act Btm (ftKB)	

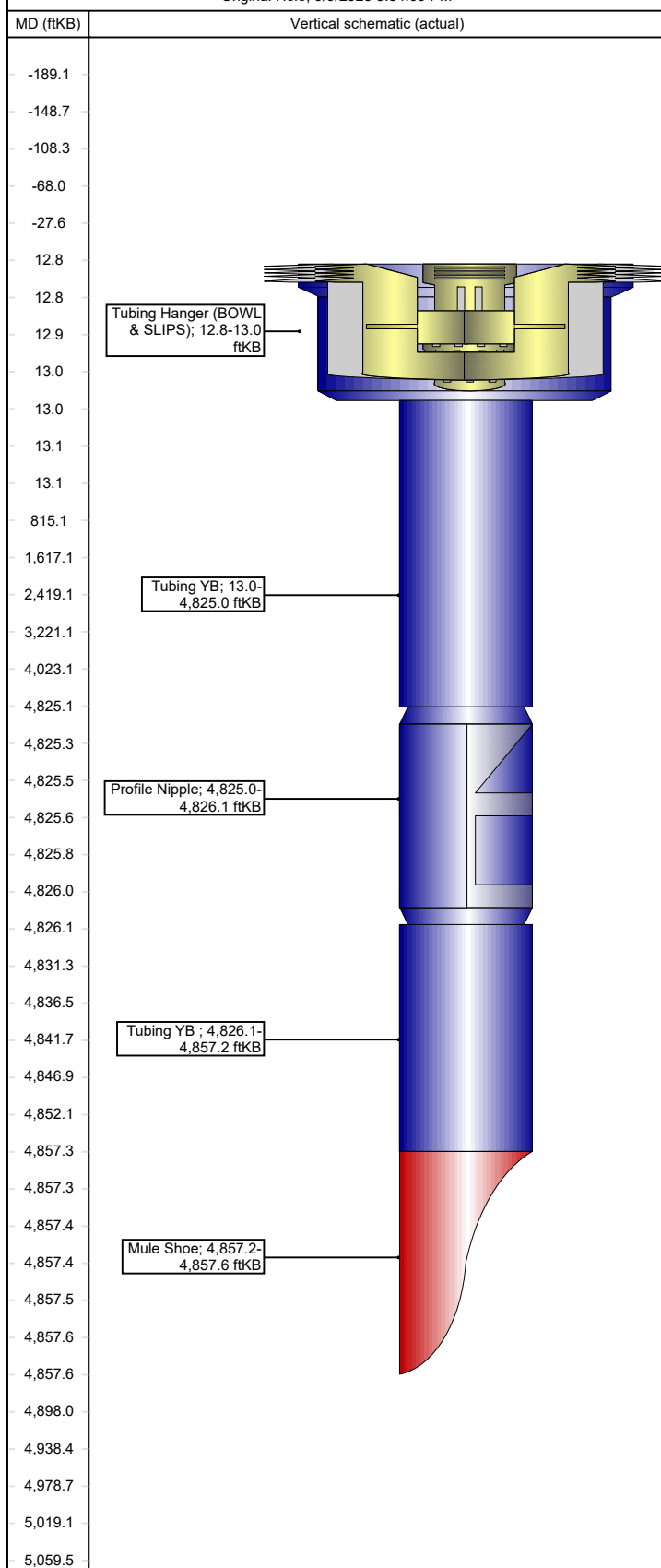
WellView®

Wellbore Schematic - Components and Cement

Well Name: Central Bisti Unit 043

API/UWI 30-045-05428		County		State/Province		Surface Legal Location							
Spud Date		On Production Date		Abandon Date		Ground Elevation (ft)		Original KB Elevation (ft)		Total Depth (All) (ftKB)		PBTD (All) (ftKB)	

Original Hole, 9/9/2025 3:34:09 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 4,857.6ftKB on 8/11/2025 08:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	4,844.84	4,857.6	8/11/2025		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger (BOWL & SLIPS)	6	0.20	12.8	13.0		
15	Tubing YB	2 3/8	4,811.99	13.0	4,825.0	J-55	4.70
2	Profile Nipple	2 3/8	1.10	4,825.0	4,826.1	L-80	
1	Tubing YB	2 3/8	31.15	4,826.1	4,857.2	J-55	4.70
1	Mule Shoe	2 3/8	0.40	4,857.2	4,857.6	J-55	4.70

Casing Strings

<des>, <depthbtm>ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
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Cement

<des>, <cementtyp>, <dtmstart>

Description	String	Cementing Start Date	Cementing End Date
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Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
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Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 504849

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 504849
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/16/2025