

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-02722	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name High Lonesome Penrose Unit	
8. Well Number #8	
9. OGRID Number 371978	
10. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Sellers & Fulton Oil LLC	
3. Address of Operator 600 W. Illinois Ave., Midland, Texas 97701	
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 15 Township 16S Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3704' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**ConocoPhillips Company has agreed to plug this well on behalf of Sellers & Fulton Oil, LLC.
Please see the attached proposed P&A NOI.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanette Barron TITLE Regulatory Coordinator DATE 09/16/25
Type or print name Jeanette Barron E-mail address: jeanette.barron@conocophillips.com PHONE: 575-748-6974
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**Proposed P&A NOI
Sellers & Fulton Oil, LLC
High Lonesome Penrose Unit #8
API # 30-015-02722**

1. MIRU Plugging Spread.
2. Kill well if necessary, run gauge ring, RIH with 5 ½" CIBP and set @1,925'.
3. Test CIBP to 500 psi for 30 min.
4. MIRU wireline, Run CBL with zero psi from 1,925' to Surface. Note Results of CBL may change following plugs. electronic copy of CBL to be sent to NMOCD.
5. Plug 1: (Penrose/Queen) Spot 25 sxs Class "C" Cement neat from 1925' to 1688'
6. Plug 2: (BSalt) Perf & Sqz 38 sxs Class "C" cement w/ 2% CaCl. From 855' to 755'. WOC 4 hrs. & Tag. (10 sxs inside / 28 sxs outside).
7. Plug 3: (Surface Shoe/Tsalt)Perf & Circ 116 sxs Class "C" Cement. From 474' to Surf. (47 sxs inside / 69 sxs outside).
8. Rig Down Move Out
9. **Observe and inspect wellhead and outer casings for 10 working days to confirm that no gas seeps or bubbles prior to wellhead being cutoff.**
10. Cut off wellhead, fill any exposed annulus with cement, as necessary. Install a DHM.
11. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report. RDMO all rig and cement equipment. Assure that location is free of trash before moving off.
12. Send all reports and attachments will be uploaded to NMOCD website within 30 days of completion.

Updated:	By:

PBTD	1,995
TD	1,995

TOC 1241.00 ft by temp survey

Prospect:	High Lonesome
Location:	
Footage:	1,980'FNL & 660' FEL
Section:	15
Block:	
T&R:	T16S, R29E
Survey:	NMPM
County:	Eddy
Lat:	32° 55' 24.06" N
Long:	104° 3' 22.5" W
Elevations:	
GL:	3,700
KB:	3,700
KB Calc:	0
ck w/log?	

6. **Plug 3:** Perf & Circ 116 sxs Class "C" Cement . From 474' to Surf.
(47 sxs inside / 69 sxs outside)
5. **Plug 2:** Perf & Sqz 38 sxs Class "C" cement w/ 2% CaCl. From 855' to 755'.
(10 sxs inside / 28 sxs outside)

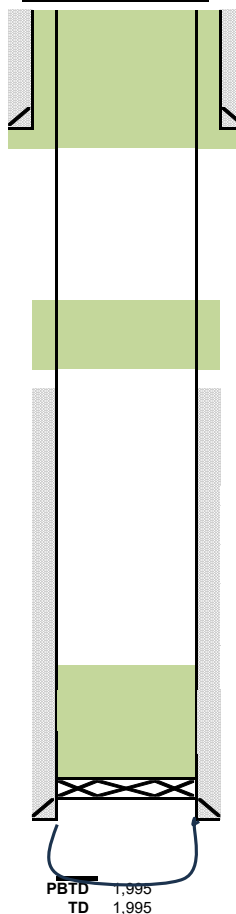
4. **Plug 1:** Spot 25 sxs Class "C" Cement neat from 1908' to 1688'

- 3.Run CBL from 1925' to Surface
2.Test CIBP to 500 psi for 30 min.
1. Set CIBP @1925'

High Lonesome Penrose Unit #8

CURRENT

Wellbore Diagram



Field: High Lonesome

30-015-02722

Spud Date: 4/14/1959

Hole Size:	10 inches
Surface Csg	8 5/8 OD 28# J55
Set @	424 ft
Cement Lead:	50 sx Class C
	14.80 ppg cf/sk
Cement Tail:	
TOC:	Surface

Formation	Top
Tsalt	392
Bsalt	805
Qn	1,738
Pennrose	1960

TOC @ 1,241' by calc

Hole Size:	7 7/8 inches
Prod. Csg:	5 1/2 OD J55
Set @:	1,958 ft 14
Cmt: Lead:	100 sx
Lead info:	14.80 ppg cf/sk
TOC	1241.00 ft by temp survey

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



BY CERTIFIED AND ELECTRONIC MAIL

July 24, 2025

Beth Ryan
Lead Counsel, New Mexico
ConocoPhillips
600 W. Illinois Ave., Midland, Texas 79701
Beth.Ryan@conocophillips.com

Re: COG Operating LLC's Request to Plug and Abandon Wells

Dear Ms. Ryan:

The Oil Conservation Division ("OCD") received your emails of May 14 – June 23, 2025, requesting permission for COG Operating, LLC ("COG") to plug and abandon the following well: High Lonesome Penrose Unit No. 8 (API No. 30-015-02722). Sellers & Fulton Oil, LLC is the registered operator ("Operator") of this well, and OCD consents to COG's request to plug, abandon, and remediate the aforementioned well.

On or about November 21, 2024, a hearing was conducted regarding Operator's Notice of Violation, including Operator's violations of 19.15.25.8 NMAC. Operator was ordered to plug and abandon 36 wells, including the High Lonesome Penrose Unit No. 8 well. Order R-23566 is incorporated by reference herein as though set forth in full. Despite proper notice from OCD, Operator remained out of compliance with Order R-23566 and failed to plug and abandon the wells within 30 days. Pursuant to that Order, OCD is authorized to plug and abandon certain wells, including the High Lonesome Penrose Unit No 8 well. OCD hereby authorizes COG to plug, abandon, and remediate the above-identified well(s) on OCD's behalf.

Please contact Michael Hall, Assistant General Counsel, at Michael.Hall@emnrd.nm.gov with questions, including the submission of plugging sundries, as OCD will not be transferring operatorship to COG and will need to insert the plugging sundries into the well files.

Regards,



Albert C.S. Chang
Division Director
Oil Conservation Division

7/25/2025

Date

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 506504

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 506504
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	9/17/2025
loren.diede	Submit CBL to NMOCD for upload into the Well Log File.	9/17/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API# on the marker are to be clearly legible.	9/17/2025
loren.diede	NMOCD considers this well to be within the LPCH restricted area. A below-ground P&A marker will be required.	9/17/2025