

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Kaiser-Francis Oil Company P.O. Box 21468, Tulsa, OK 74121-1468		² OGRID Number 12361
		³ Reason for Filing Code; Effective Date New Well; 5/7/22
⁴ API Number 30-025-48256	⁵ Pool Name Bell Lake; Wolfcamp, South	⁶ Pool Code 98266
⁷ Property Code 316707	⁸ Property Name Bell Lake Unit South	⁹ Well Number 106H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	1	24S	34E		2,549	South	1206	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	24S	33E		112	South	126	East	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/30/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Markwest Tornado GP, LLC	G
	1515 Araphoe St., Suite 1600 Denver, CO 80202	
	Plains Pipeline LP	O
	333 Clay St., #1600 Houston, TX 77002	

IV. Well Completion Data

²¹ Spud Date 5/11/2021	²² Ready Date 4/25/2022	²³ TD 19,900’ MD/ 12,093’ TVD	²⁴ PBDT 19,727’ MD/ 12,087’ TVD	²⁵ Perforations 12,167’-19,695’	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 ½”	13 ¾”	1,388’	1,090		
12 ¼”	10 ¾”	5,068’	830		
9 7/8”	7 5/8”	11,187’	925		
6 ¾”	5 ½”	19,872’	1,260		

V. Well Test Data

³¹ Date New Oil 5/7/22	³² Gas Delivery Date 5/7/22	³³ Test Date 5/7/22	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 3,950
³⁷ Choke Size 18/64”	³⁸ Oil 210	³⁹ Water 1,096	⁴⁰ Gas 641		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Christina Opfer</i>			OIL CONSERVATION DIVISION Approved by: Title: Approval Date:		
Printed name: Christina Opfer					
Title: Regulatory Manager					
E-mail Address: ChristinaO@kfoc.net					
Date: 6/22/2022		Phone: 918-491-4468			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48256	² Pool Code 98266	³ Pool Name Bell Lake; Wolfcamp, South
⁴ Property Code 316707	⁵ Property Name BELL LAKE UNIT SOUTH	
⁷ OGRID No. 12361	⁸ Operator Name KAISER-FRANCIS OIL COMPANY	⁶ Well Number 106H ⁹ Elevation 3630.1

¹⁰ Surface Location

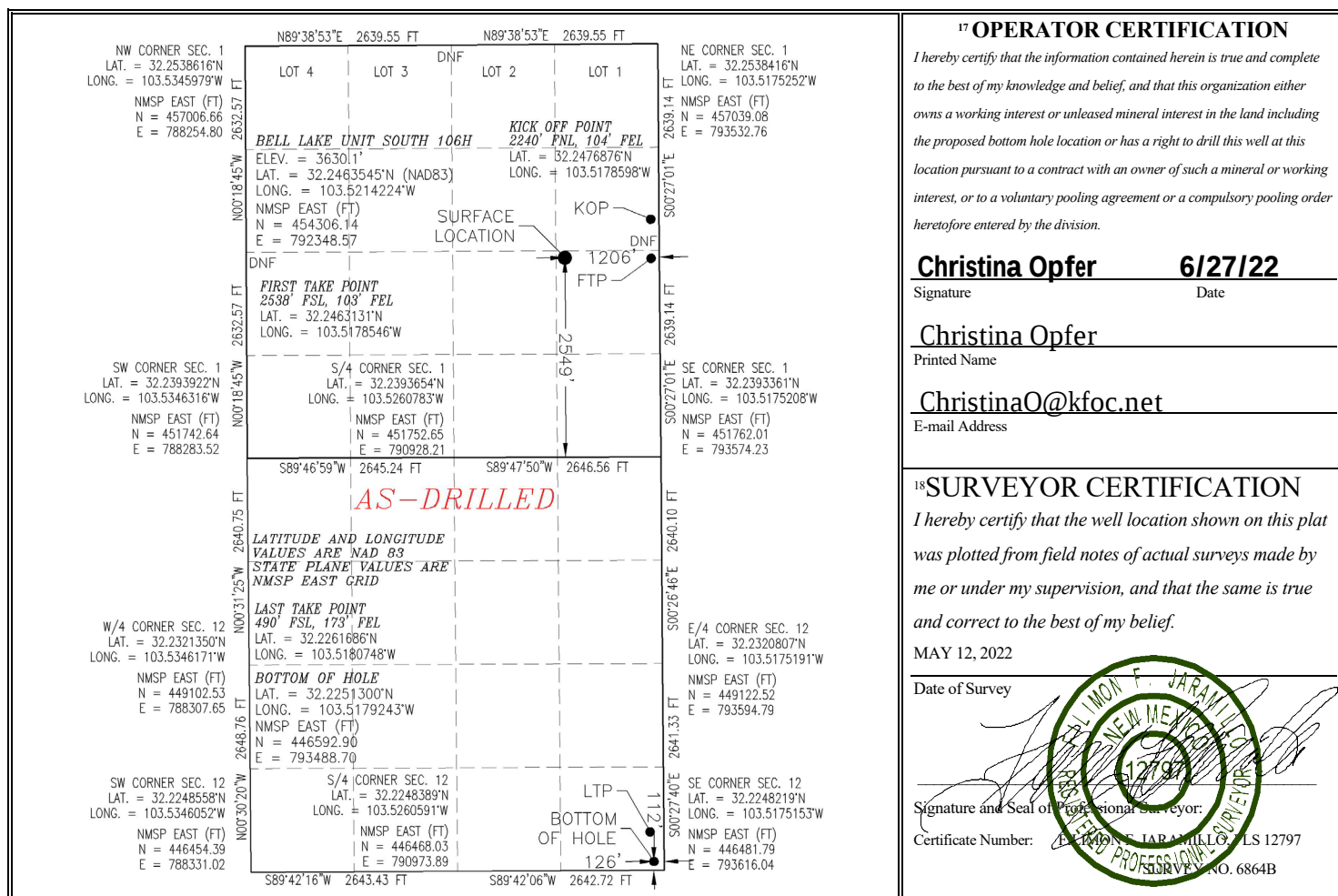
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	1	24 S	33 E		2549	SOUTH	1206	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	24 S	33 E		112	SOUTH	126	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
480			B-14601

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Intent ☐ As Drilled ☒

API # 30-025-48256		
Operator Name: KAISER-FRANCIS OIL COMPANY	Property Name: BELL LAKE UNIT SOUTH	Well Number 106H

Kick Off Point (KOP)

UL H	Section 1	Township 24S	Range 33E	Lot	Feet 2240	From N/S NORTH	Feet 104	From E/W EAST	County LEA
Latitude 32.2476876					Longitude 103.5178598				NAD 83

First Take Point (FTP)

UL I	Section 1	Township 24S	Range 33E	Lot	Feet 2538	From N/S SOUTH	Feet 103	From E/W EAST	County LEA
Latitude 32.2463131					Longitude 103.5178546				NAD 83

Last Take Point (LTP)

UL P	Section 12	Township 24S	Range 33E	Lot	Feet 490	From N/S SOUTH	Feet 173	From E/W EAST	County LEA
Latitude 32.2261686					Longitude 103.5180748				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☒

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-48206		
Operator Name: Kaiser-Francis Oil Company	Property Name: Bell Lake Unit South	Well Number 404H

KZ 06/29/2018



Directional Survey Report

Company: **Kaiser Francis Oil Company**
 Well: **Bell Lake Unit South 106H**
 County: **Lea**
 State: **New Mexico**
 Field: **Bell Lake / Bone Spring, South**
 API: **30-025-48256**
 Rig: **Cactus 166**
 Service Co: **GTMWD**
 Job #: **GT210570**
 Survey Calc: **Minimum Curvature**

Well Surface Location
 Latitude: **32.24623**
 Longitude: **-103.52095**
 Reference: **NAD 1927**
 Y (Northing): **454247.16**
 X (Easting): **751164.71**
 Field Engr: **Gregg Warren**
Cory Snyder

Report Date: **May 28 2021**
 Time: **01:05**
 Mag Reference: **Grid North**
 Mag Correction: **5.99**
 Vert Sect. Azi: **180**
 Perm Datum: **Mean Sea Level**
 Depth Ref: **Rotary Table**
 RKB Height: **23**
 GL Elev: **3630**

Survey	MD	Inc	Azimuth	TVD	VS	Rectangular Offsets		Course		Temp	Closure		Source
						NS	EW	Length	DLS		Distance	Azimuth	
Tie In	0	0	0	0	0	0	0	0	0	0	0	0	
1	225.00	0.53	78.24	225.00	-0.21	0.21	1.01	225.00	0.23	71.60	1.04	78.24	MWD Run 1
2	326.00	0.70	82.98	325.99	-0.38	0.38	2.08	101.00	0.18	73.40	2.12	79.62	MWD Run 1
3	421.00	0.75	119.98	420.98	-0.14	0.14	3.20	95.00	0.49	75.20	3.20	87.44	MWD Run 1
4	516.00	0.26	32.71	515.98	-0.02	0.02	3.85	95.00	0.82	77.00	3.85	89.74	MWD Run 1
5	610.00	0.35	310.88	609.98	-0.39	0.39	3.75	94.00	0.43	77.00	3.77	84.09	MWD Run 1
6	705.00	0.40	290.67	704.98	-0.70	0.70	3.23	95.00	0.15	78.80	3.30	77.84	MWD Run 1
7	800.00	0.40	319.85	799.98	-1.06	1.06	2.71	95.00	0.21	80.60	2.91	68.59	MWD Run 1
8	895.00	0.53	294.45	894.97	-1.49	1.49	2.10	95.00	0.25	82.40	2.58	54.56	MWD Run 1
9	990.00	0.44	264.04	989.97	-1.64	1.64	1.34	95.00	0.28	86.00	2.11	39.26	MWD Run 1
10	1084.00	0.97	281.26	1083.96	-1.75	1.75	0.20	94.00	0.60	87.80	1.77	6.53	MWD Run 1
11	1179.00	0.66	253.40	1178.95	-1.75	1.75	-1.11	95.00	0.52	87.80	2.08	327.69	MWD Run 1
12	1274.00	0.97	275.11	1273.94	-1.67	1.67	-2.43	95.00	0.45	82.40	2.95	304.47	MWD Run 1
13	1317.00	0.53	264.92	1316.94	-1.68	1.68	-2.99	43.00	1.06	80.60	3.43	299.39	MWD Run 1
14	1463.00	0.18	310.00	1462.94	-1.77	1.77	-3.83	146.00	0.29	89.60	4.22	294.78	MWD Run 2
15	1558.00	1.58	52.75	1557.92	-2.66	2.66	-2.90	95.00	1.72	91.40	3.93	312.50	MWD Run 2
16	1652.00	2.99	59.34	1651.85	-4.69	4.69	0.24	94.00	1.52	95.00	4.70	2.96	MWD Run 2
17	1747.00	4.92	69.27	1746.62	-7.40	7.40	6.19	95.00	2.15	96.80	9.64	39.90	MWD Run 2
18	1842.00	6.29	74.37	1841.16	-10.24	10.24	15.01	95.00	1.53	100.40	18.17	55.69	MWD Run 2
19	1936.00	7.96	74.72	1934.43	-13.34	13.34	26.24	94.00	1.78	102.20	29.44	63.05	MWD Run 2
20	2031.00	9.41	72.79	2028.34	-17.37	17.37	40.00	95.00	1.56	105.80	43.61	66.52	MWD Run 2
21	2126.00	10.20	72.00	2121.96	-22.27	22.27	55.41	95.00	0.84	105.80	59.72	68.10	MWD Run 2
22	2221.00	9.85	71.12	2215.51	-27.50	27.50	71.10	95.00	0.40	107.60	76.23	68.85	MWD Run 2
23	2316.00	9.54	70.41	2309.15	-32.77	32.77	86.20	95.00	0.35	109.40	92.21	69.19	MWD Run 2
24	2411.00	9.27	70.41	2402.87	-37.97	37.97	100.83	95.00	0.28	111.20	107.74	69.36	MWD Run 2
25	2505.00	9.58	72.08	2495.60	-42.92	42.92	115.41	94.00	0.44	111.20	123.13	69.60	MWD Run 2
26	2600.00	10.29	72.52	2589.18	-47.90	47.90	131.02	95.00	0.74	113.00	139.50	69.92	MWD Run 2
27	2695.00	9.93	72.70	2682.70	-52.88	52.88	146.93	95.00	0.37	113.00	156.16	70.21	MWD Run 2
28	2790.00	9.63	72.52	2776.32	-57.70	57.70	162.33	95.00	0.33	114.80	172.28	70.43	MWD Run 2
29	2884.00	9.19	72.87	2869.06	-62.27	62.27	177.00	94.00	0.47	116.60	187.64	70.62	MWD Run 2
30	2980.00	8.84	72.87	2963.87	-66.70	66.70	191.37	96.00	0.37	116.60	202.66	70.78	MWD Run 2
31	3074.00	9.54	72.08	3056.67	-71.22	71.22	205.68	94.00	0.76	116.60	217.66	70.90	MWD Run 2
32	3170.00	9.45	70.68	3151.35	-76.28	76.28	220.69	96.00	0.26	118.40	233.50	70.93	MWD Run 2
33	3265.00	9.93	68.66	3245.00	-81.84	81.84	235.68	95.00	0.62	118.40	249.48	70.85	MWD Run 2
34	3359.00	11.16	69.45	3337.40	-87.99	87.99	251.75	94.00	1.32	120.20	266.69	70.74	MWD Run 2
35	3454.00	10.81	69.71	3430.66	-94.31	94.31	268.72	95.00	0.37	122.00	284.79	70.66	MWD Run 2
36	3549.00	10.46	70.59	3524.03	-100.26	100.26	285.22	95.00	0.41	122.00	302.33	70.63	MWD Run 2
37	3644.00	10.11	70.33	3617.50	-105.94	105.94	301.20	95.00	0.37	122.00	319.29	70.62	MWD Run 2
38	3738.00	9.49	70.94	3710.13	-111.25	111.25	316.30	94.00	0.66	123.80	335.29	70.62	MWD Run 2
39	3833.00	9.10	70.06	3803.88	-116.37	116.37	330.77	95.00	0.44	123.80	350.64	70.62	MWD Run 2
40	3928.00	9.63	68.66	3897.62	-121.82	121.82	345.23	95.00	0.61	127.40	366.09	70.56	MWD Run 2
41	4023.00	10.24	67.60	3991.19	-127.93	127.93	360.43	95.00	0.68	123.80	382.46	70.46	MWD Run 2
42	4117.00	9.93	66.63	4083.74	-134.33	134.33	375.60	94.00	0.37	127.40	398.90	70.32	MWD Run 2
43	4212.00	9.85	66.28	4177.33	-140.84	140.84	390.56	95.00	0.11	129.20	415.18	70.17	MWD Run 2
44	4306.00	9.36	65.23	4270.01	-147.28	147.28	404.86	94.00	0.55	129.20	430.82	70.01	MWD Run 2
45	4401.00	9.14	67.51	4363.77	-153.40	153.40	418.85	95.00	0.45	129.20	446.06	69.88	MWD Run 2
46	4496.00	8.84	71.38	4457.61	-158.62	158.62	432.74	95.00	0.71	131.00	460.90	69.87	MWD Run 2
47	4590.00	9.10	68.74	4550.46	-163.62	163.62	446.51	94.00	0.52	131.00	475.54	69.87	MWD Run 2
48	4685.00	9.45	68.39	4644.22	-169.22	169.22	460.76	95.00	0.37	131.00	490.85	69.83	MWD Run 2

49	4779.00	9.45	74.02	4736.94	-174.18	174.18	475.35	94.00	0.98	131.00	506.26	69.88	MWD Run 2
50	4874.00	9.58	77.27	4830.64	-178.07	178.07	490.57	95.00	0.58	132.80	521.89	70.05	MWD Run 2
51	4969.00	9.45	78.32	4924.33	-181.39	181.39	505.92	95.00	0.23	132.80	537.45	70.27	MWD Run 2
52	5021.00	9.01	77.01	4975.66	-183.17	183.17	514.07	95.00	0.94	134.60	545.72	70.39	MWD Run 2
53	5158.00	7.96	74.72	5111.15	-188.08	188.08	533.67	137.00	0.81	102.20	565.84	70.59	MWD Run 3
54	5252.00	8.84	66.02	5204.15	-192.73	192.73	546.54	94.00	1.64	104.00	579.53	70.58	MWD Run 3
55	5347.00	9.63	63.03	5297.92	-199.30	199.30	560.28	95.00	0.97	105.80	594.67	70.42	MWD Run 3
56	5442.00	9.85	62.24	5391.55	-206.69	206.69	574.55	95.00	0.27	105.80	610.60	70.21	MWD Run 3
57	5537.00	9.71	61.71	5485.17	-214.27	214.27	588.80	95.00	0.17	107.60	626.57	70.00	MWD Run 3
58	5632.00	10.51	62.15	5578.70	-222.11	222.11	603.51	95.00	0.84	109.40	643.09	69.79	MWD Run 3
59	5727.00	10.15	64.26	5672.16	-229.79	229.79	618.71	95.00	0.54	111.20	660.01	69.62	MWD Run 3
60	5822.00	10.11	61.71	5765.67	-237.38	237.38	633.60	95.00	0.47	111.20	676.61	69.46	MWD Run 3
61	5916.00	10.29	59.78	5858.19	-245.52	245.52	648.11	94.00	0.41	111.20	693.06	69.25	MWD Run 3
62	6011.00	10.07	58.46	5951.70	-254.13	254.13	662.52	95.00	0.34	113.00	709.59	69.01	MWD Run 3
63	6106.00	9.54	59.69	6045.31	-262.44	262.44	676.39	95.00	0.60	114.80	725.52	68.79	MWD Run 3
64	6201.00	8.92	58.64	6139.08	-270.25	270.25	689.48	95.00	0.67	114.80	740.55	68.60	MWD Run 3
65	6295.00	10.46	58.46	6231.73	-278.51	278.51	702.98	94.00	1.64	116.60	756.14	68.39	MWD Run 3
66	6390.00	11.60	58.72	6324.98	-287.98	287.98	718.49	95.00	1.20	116.60	774.06	68.16	MWD Run 3
67	6485.00	11.69	58.11	6418.02	-298.03	298.03	734.83	95.00	0.16	116.60	792.97	67.92	MWD Run 3
68	6580.00	11.96	57.05	6511.00	-308.46	308.46	751.26	95.00	0.36	118.40	812.12	67.68	MWD Run 3
69	6674.00	11.74	57.93	6603.00	-318.83	318.83	767.54	94.00	0.30	118.40	831.12	67.44	MWD Run 3
70	6770.00	11.56	56.18	6697.02	-329.37	329.37	783.80	96.00	0.41	120.20	850.19	67.21	MWD Run 3
71	6864.00	10.86	61.89	6789.23	-338.79	338.79	799.44	94.00	1.40	120.20	868.26	67.03	MWD Run 3
72	6959.00	10.46	63.38	6882.59	-346.87	346.87	815.04	95.00	0.51	120.20	885.78	66.95	MWD Run 3
73	7054.00	10.33	63.03	6976.04	-354.59	354.59	830.34	95.00	0.15	120.20	902.88	66.88	MWD Run 3
74	7149.00	10.46	61.89	7069.48	-362.52	362.52	845.54	95.00	0.26	122.00	919.98	66.79	MWD Run 3
75	7243.00	9.80	62.24	7162.01	-370.27	370.27	860.15	94.00	0.70	122.00	936.46	66.71	MWD Run 3
76	7338.00	9.93	62.86	7255.60	-377.77	377.77	874.59	95.00	0.18	122.00	952.70	66.64	MWD Run 3
77	7433.00	9.32	61.98	7349.27	-385.13	385.13	888.68	95.00	0.67	123.80	968.54	66.57	MWD Run 3
78	7527.00	9.14	62.86	7442.05	-392.11	392.11	902.04	94.00	0.24	123.80	983.58	66.51	MWD Run 3
79	7622.00	8.18	60.92	7535.97	-398.84	398.84	914.66	95.00	1.06	123.80	997.83	66.44	MWD Run 3
80	7716.00	7.91	62.86	7629.04	-405.04	405.04	926.26	94.00	0.40	123.80	1010.94	66.38	MWD Run 3
81	7811.00	7.47	61.62	7723.19	-410.95	410.95	937.51	95.00	0.49	123.80	1023.63	66.33	MWD Run 3
82	7906.00	6.86	62.59	7817.44	-416.50	416.50	947.98	95.00	0.66	123.80	1035.44	66.28	MWD Run 3
83	8000.00	6.46	62.50	7910.81	-421.53	421.53	957.66	94.00	0.42	123.80	1046.32	66.24	MWD Run 3
84	8095.00	6.24	60.75	8005.23	-426.52	426.52	966.90	95.00	0.31	125.60	1056.80	66.20	MWD Run 3
85	8189.00	5.85	63.38	8098.70	-431.16	431.16	975.64	94.00	0.51	125.60	1066.67	66.16	MWD Run 3
86	8284.00	5.63	62.86	8193.23	-435.45	435.45	984.11	95.00	0.24	125.60	1076.15	66.13	MWD Run 3
87	8378.00	5.14	66.28	8286.81	-439.25	439.25	992.07	94.00	0.62	127.40	1084.96	66.12	MWD Run 3
88	8473.00	4.88	64.88	8381.45	-442.68	442.68	999.62	95.00	0.31	127.40	1093.26	66.11	MWD Run 3
89	8567.00	4.84	63.47	8475.11	-446.14	446.14	1006.79	94.00	0.14	127.40	1101.21	66.10	MWD Run 3
90	8662.00	4.79	64.96	8569.78	-449.61	449.61	1013.97	95.00	0.14	129.20	1109.18	66.09	MWD Run 3
91	8756.00	4.79	65.23	8663.45	-452.92	452.92	1021.09	94.00	0.02	129.20	1117.03	66.08	MWD Run 3
92	8851.00	4.92	60.83	8758.11	-456.57	456.57	1028.25	95.00	0.42	129.20	1125.05	66.06	MWD Run 3
93	8946.00	4.97	63.12	8852.75	-460.41	460.41	1035.48	95.00	0.21	129.20	1133.22	66.03	MWD Run 3
94	9040.00	4.75	66.81	8946.42	-463.78	463.78	1042.68	94.00	0.41	129.20	1141.18	66.02	MWD Run 3
95	9135.00	2.73	73.84	9041.21	-465.96	465.96	1048.46	95.00	2.18	129.20	1147.34	66.04	MWD Run 3
96	9230.00	0.57	142.92	9136.17	-466.21	466.21	1050.92	95.00	2.71	131.00	1149.69	66.08	MWD Run 3
97	9324.00	0.70	102.76	9230.16	-465.71	465.71	1051.77	94.00	0.48	132.80	1150.26	66.12	MWD Run 3
98	9419.00	0.84	89.66	9325.16	-465.59	465.59	1053.03	95.00	0.23	132.80	1151.36	66.15	MWD Run 3
99	9513.00	0.97	77.71	9419.14	-465.76	465.76	1054.49	94.00	0.24	132.80	1152.77	66.17	MWD Run 3
100	9608.00	0.92	68.57	9514.13	-466.21	466.21	1055.98	95.00	0.17	132.80	1154.32	66.18	MWD Run 3
101	9702.00	1.10	81.58	9608.12	-466.62	466.62	1057.58	94.00	0.31	134.60	1155.94	66.19	MWD Run 3
102	9797.00	0.84	47.56	9703.10	-467.22	467.22	1058.99	95.00	0.65	136.40	1157.48	66.19	MWD Run 3
103	9892.00	1.01	37.98	9798.09	-468.35	468.35	1060.02	95.00	0.25	138.20	1158.87	66.16	MWD Run 3
104	9986.00	0.92	27.26	9892.08	-469.67	469.67	1060.87	94.00	0.21	138.20	1160.19	66.12	MWD Run 3
105	10081.00	0.79	24.53	9987.07	-470.95	470.95	1061.50	95.00	0.15	138.20	1161.28	66.07	MWD Run 3
106	10175.00	1.01	19.44	10081.06	-472.32	472.32	1062.04	94.00	0.25	140.00	1162.34	66.02	MWD Run 3
107	10270.00	1.01	30.60	10176.04	-473.83	473.83	1062.75	95.00	0.21	140.00	1163.59	65.97	MWD Run 3
108	10365.00	0.66	20.49	10271.03	-475.07	475.07	1063.37	95.00	0.40	141.80	1164.66	65.93	MWD Run 3
109	10459.00	1.54	32.09	10365.01	-476.64	476.64	1064.23	94.00	0.96	141.80	1166.09	65.87	MWD Run 3
110	10554.00	2.15	35.61	10459.96	-479.17	479.17	1065.94	95.00	0.66	143.60	1168.69	65.79	MWD Run 3
111	10648.00	1.85	46.95	10553.91	-481.64	481.64	1068.08	94.00	0.53	145.40	1171.65	65.73	MWD Run 3
112	10743.00	1.71	50.73	10648.86	-483.59	483.59	1070.30	95.00	0.19	145.40	1174.48	65.69	MWD Run 3
113	10838.00	2.29	69.18	10743.80	-485.16	485.16	1073.17	95.00	0.90	147.20	1177.74	65.67	MWD Run 3
114	10932.00	3.25	75.07	10837.69	-486.51	486.51	1077.50	94.00	1.07	145.40	1182.24	65.70	MWD Run 3
115	11027.00	3.69	71.38	10932.52	-488.19	488.19	1083.00	95.00	0.52	147.20	1187.94	65.74	MWD Run 3
116	11121.00	3.69	72.00	11026.32	-490.09	490.09	1088.75	94.00	0.04	149.00	1193.97	65.77	MWD Run 3

117	11158.00	3.74	69.62	11063.25	-490.88	490.88	1091.01	37.00	0.43	149.00	1196.35	65.78	MWD Run 3
118	11222.00	3.87	61.36	11127.11	-492.64	492.64	1094.86	64.00	0.88	0.00	1200.59	65.77	MWD Run 4
119	11317.00	1.10	157.87	11222.03	-493.33	493.33	1098.02	95.00	4.36	143.60	1203.75	65.81	MWD Run 4
120	11412.00	6.64	172.54	11316.78	-487.04	487.04	1099.07	95.00	5.87	149.00	1202.15	66.10	MWD Run 4
121	11506.00	12.09	197.15	11409.52	-472.23	472.23	1096.87	94.00	7.07	154.40	1194.21	66.71	MWD Run 4
122	11601.00	24.13	193.55	11499.65	-443.74	443.74	1089.36	95.00	12.73	152.60	1176.27	67.84	MWD Run 4
123	11695.00	36.66	183.97	11580.62	-396.85	396.85	1082.89	94.00	14.25	165.20	1153.32	69.87	MWD Run 4
124	11790.00	44.97	177.11	11652.49	-334.89	334.89	1082.62	95.00	9.93	172.40	1133.23	72.81	MWD Run 4
125	11885.00	56.57	180.37	11712.48	-261.46	261.46	1084.06	95.00	12.50	174.20	1115.14	76.44	MWD Run 4
126	11979.00	70.33	176.67	11754.41	-177.63	177.63	1086.39	94.00	15.05	172.40	1100.81	80.71	MWD Run 4
127	12074.00	84.26	173.33	11775.25	-85.55	85.55	1094.51	95.00	15.06	172.40	1097.85	85.53	MWD Run 4
128	12169.00	87.78	175.62	11781.84	8.76	-8.76	1103.63	95.00	4.41	177.80	1103.66	90.45	MWD Run 4
129	12263.00	85.49	178.61	11787.36	102.46	-102.46	1108.36	94.00	4.00	179.60	1113.08	95.28	MWD Run 4
130	12358.00	86.59	184.58	11793.92	197.15	-197.15	1105.72	95.00	6.38	179.60	1123.16	100.11	MWD Run 4
131	12452.00	86.20	182.65	11799.83	290.77	-290.77	1099.80	94.00	2.10	177.80	1137.59	104.81	MWD Run 4
132	12547.00	84.75	182.47	11807.33	385.38	-385.38	1095.56	95.00	1.54	179.60	1161.37	109.38	MWD Run 4
133	12642.00	80.75	182.83	11819.32	479.50	-479.50	1091.21	95.00	4.23	176.00	1191.91	113.72	MWD Run 4
134	12737.00	83.25	186.52	11832.54	573.24	-573.24	1083.54	95.00	4.66	183.20	1225.83	117.88	MWD Run 4
135	12831.00	83.25	185.37	11843.59	666.08	-666.08	1073.87	94.00	1.21	185.00	1263.67	121.81	MWD Run 4
136	12926.00	87.47	184.06	11851.27	760.43	-760.43	1066.09	95.00	4.65	185.00	1309.50	125.50	MWD Run 4
137	13020.00	85.85	181.07	11856.75	854.16	-854.16	1061.89	94.00	3.61	186.80	1362.79	128.81	MWD Run 4
138	13115.00	82.42	175.62	11866.46	948.57	-948.57	1064.61	95.00	6.75	188.60	1425.90	131.70	MWD Run 4
139	13210.00	81.49	176.94	11879.76	1042.44	-1042.44	1070.72	95.00	1.68	190.40	1494.36	134.23	MWD Run 4
140	13305.00	83.47	177.29	11892.18	1136.50	-1136.50	1075.46	95.00	2.11	192.20	1564.68	136.58	MWD Run 4
141	13400.00	81.76	180.37	11904.40	1230.67	-1230.67	1077.39	95.00	3.68	192.20	1635.64	138.80	MWD Run 4
142	13495.00	85.19	180.98	11915.20	1325.04	-1325.04	1076.28	95.00	3.67	190.40	1707.08	140.91	MWD Run 4
143	13590.00	81.71	181.51	11926.03	1419.38	-1419.38	1074.24	95.00	3.70	192.20	1780.06	142.88	MWD Run 4
144	13685.00	83.74	181.07	11938.06	1513.59	-1513.59	1072.12	95.00	2.18	194.00	1854.83	144.69	MWD Run 4
145	13780.00	85.67	182.39	11946.83	1608.13	-1608.13	1069.27	95.00	2.46	194.00	1931.17	146.38	MWD Run 4
146	13875.00	80.57	179.13	11958.21	1702.39	-1702.39	1068.00	95.00	6.35	194.00	2009.67	147.90	MWD Run 4
147	13970.00	83.12	179.05	11971.68	1796.41	-1796.41	1069.49	95.00	2.69	192.20	2090.67	149.23	MWD Run 4
148	14064.00	82.95	177.99	11983.08	1889.69	-1889.69	1071.91	94.00	1.13	194.00	2172.53	150.44	MWD Run 4
149	14159.00	83.91	177.99	11993.95	1984.00	-1984.00	1075.21	95.00	1.02	195.80	2256.62	151.54	MWD Run 4
150	14254.00	85.80	178.52	12002.47	2078.57	-2078.57	1078.09	95.00	2.06	195.80	2341.53	152.59	MWD Run 4
151	14379.00	88.97	179.49	12008.17	2203.41	-2203.41	1080.26	125.00	2.65	172.40	2453.97	153.88	MWD Run 5
152	14474.00	88.18	178.26	12010.54	2298.36	-2298.36	1082.13	95.00	1.54	174.20	2540.36	154.79	MWD Run 5
153	14569.00	87.78	179.22	12013.89	2393.27	-2393.27	1084.22	95.00	1.10	177.80	2627.41	155.63	MWD Run 5
154	14664.00	89.76	178.96	12015.93	2488.23	-2488.23	1085.73	95.00	2.10	177.80	2714.80	156.43	MWD Run 5
155	14758.00	88.09	179.13	12017.70	2582.20	-2582.20	1087.30	94.00	1.79	179.60	2801.78	157.17	MWD Run 5
156	14853.00	88.22	180.28	12020.76	2677.15	-2677.15	1087.78	95.00	1.21	181.40	2889.70	157.89	MWD Run 5
157	14948.00	90.42	181.42	12021.89	2772.12	-2772.12	1086.38	95.00	2.61	183.20	2977.40	158.60	MWD Run 5
158	15042.00	92.18	182.74	12019.76	2866.03	-2866.03	1082.97	94.00	2.34	185.00	3063.81	159.30	MWD Run 5
159	15137.00	92.26	183.62	12016.08	2960.81	-2960.81	1077.71	95.00	0.93	185.00	3150.85	160.00	MWD Run 5
160	15232.00	92.04	183.70	12012.51	3055.55	-3055.55	1071.64	95.00	0.25	185.00	3238.03	160.67	MWD Run 5
161	15327.00	92.09	183.70	12009.09	3150.29	-3150.29	1065.51	95.00	0.05	186.80	3325.61	161.31	MWD Run 5
162	15422.00	91.91	181.60	12005.77	3245.13	-3245.13	1061.12	95.00	2.23	186.80	3414.21	161.89	MWD Run 5
163	15517.00	92.09	181.95	12002.46	3340.02	-3340.02	1058.19	95.00	0.41	185.00	3503.64	162.42	MWD Run 5
164	15612.00	90.81	179.84	12000.05	3434.98	-3434.98	1056.71	95.00	2.59	186.80	3593.84	162.90	MWD Run 5
165	15706.00	90.33	179.49	11999.11	3528.97	-3528.97	1057.26	94.00	0.64	188.60	3683.94	163.32	MWD Run 5
166	15801.00	90.20	179.49	11998.68	3623.96	-3623.96	1058.11	95.00	0.14	188.60	3775.28	163.72	MWD Run 5
167	15895.00	91.56	178.43	11997.23	3717.93	-3717.93	1059.82	94.00	1.83	190.40	3866.04	164.09	MWD Run 5
168	15990.00	92.62	178.70	11993.77	3812.84	-3812.84	1062.20	95.00	1.14	188.60	3958.03	164.43	MWD Run 5
169	16084.00	93.36	179.22	11988.87	3906.69	-3906.69	1063.91	94.00	0.97	190.40	4048.97	164.77	MWD Run 5
170	16179.00	89.32	179.40	11986.65	4001.64	-4001.64	1065.05	95.00	4.26	192.20	4140.95	165.10	MWD Run 5
171	16273.00	88.57	179.66	11988.38	4095.62	-4095.62	1065.82	94.00	0.84	192.20	4232.03	165.41	MWD Run 5
172	16368.00	88.48	180.19	11990.82	4190.59	-4190.59	1065.95	95.00	0.56	194.00	4324.04	165.73	MWD Run 5
173	16462.00	89.41	181.16	11992.55	4284.57	-4284.57	1064.84	94.00	1.42	192.20	4414.91	166.04	MWD Run 5
174	16557.00	87.69	180.45	11994.96	4379.52	-4379.52	1063.51	95.00	1.95	194.00	4506.80	166.35	MWD Run 5
175	16652.00	89.32	179.13	11997.43	4474.48	-4474.48	1063.85	95.00	2.20	194.00	4599.22	166.63	MWD Run 5
176	16746.00	87.65	178.26	11999.92	4568.42	-4568.42	1065.99	94.00	2.01	195.80	4691.14	166.87	MWD Run 5
177	16840.00	84.84	176.76	12006.08	4662.12	-4662.12	1070.07	94.00	3.39	194.00	4783.35	167.07	MWD Run 5
178	16935.00	84.53	177.55	12014.89	4756.59	-4756.59	1074.76	95.00	0.89	192.20	4876.50	167.27	MWD Run 5
179	17029.00	86.46	180.01	12022.27	4850.27	-4850.27	1076.74	94.00	3.32	195.80	4968.35	167.48	MWD Run 5
180	17124.00	89.05	179.49	12025.99	4945.19	-4945.19	1077.16	95.00	2.79	195.80	5061.14	167.71	MWD Run 5
181	17219.00	90.37	180.10	12026.46	5040.18	-5040.18	1077.50	95.00	1.53	194.00	5154.07	167.93	MWD Run 5
182	17314.00	90.55	180.19	12025.70	5135.18	-5135.18	1077.26	95.00	0.21	195.80	5246.96	168.15	MWD Run 5
183	17408.00	89.54	180.45	12025.63	5229.18	-5229.18	1076.73	94.00	1.11	195.80	5338.88	168.36	MWD Run 5
184	17503.00	86.51	179.57	12028.91	5324.11	-5324.11	1076.71	95.00	3.32	194.00	5431.89	168.57	MWD Run 5

185	17598.00	86.29	179.31	12034.88	5418.92	-5418.92	1077.63	95.00	0.36	197.60	5525.03	168.75	MWD Run 5
186	17692.00	89.58	179.93	12038.27	5512.84	-5512.84	1078.26	94.00	3.57	197.60	5617.30	168.93	MWD Run 5
187	17787.00	89.67	179.93	12038.89	5607.84	-5607.84	1078.38	95.00	0.09	197.60	5710.58	169.11	MWD Run 5
188	17882.00	89.14	179.05	12039.87	5702.83	-5702.83	1079.24	95.00	1.08	197.60	5804.05	169.28	MWD Run 5
189	17977.00	84.62	178.78	12045.04	5797.64	-5797.64	1081.03	95.00	4.77	195.80	5897.57	169.44	MWD Run 5
190	18071.00	86.37	176.85	12052.42	5891.28	-5891.28	1084.60	94.00	2.78	186.80	5990.29	169.57	MWD Run 6
191	18166.00	86.55	176.67	12058.29	5985.95	-5985.95	1089.96	95.00	0.26	188.60	6084.37	169.68	MWD Run 6
192	18261.00	88.13	178.34	12062.70	6080.75	-6080.75	1094.08	95.00	2.42	192.20	6178.39	169.80	MWD Run 6
193	18355.00	87.96	177.55	12065.90	6174.63	-6174.63	1097.45	94.00	0.86	194.00	6271.40	169.92	MWD Run 6
194	18450.00	89.19	182.21	12068.27	6269.57	-6269.57	1097.64	95.00	5.07	192.20	6364.93	170.07	MWD Run 6
195	18545.00	89.01	181.60	12069.77	6364.51	-6364.51	1094.49	95.00	0.67	194.00	6457.93	170.24	MWD Run 6
196	18639.00	89.32	182.21	12071.14	6458.45	-6458.45	1091.37	94.00	0.73	194.00	6550.01	170.41	MWD Run 6
197	18734.00	89.45	182.03	12072.16	6553.38	-6553.38	1087.85	95.00	0.23	195.80	6643.05	170.57	MWD Run 6
198	18829.00	88.66	182.83	12073.73	6648.28	-6648.28	1083.82	95.00	1.18	195.80	6736.04	170.74	MWD Run 6
199	18924.00	88.57	182.74	12076.02	6743.14	-6743.14	1079.21	95.00	0.13	197.60	6828.95	170.91	MWD Run 6
200	19018.00	88.04	182.56	12078.80	6836.99	-6836.99	1074.87	94.00	0.59	197.60	6920.97	171.07	MWD Run 6
201	19113.00	89.67	180.10	12080.69	6931.94	-6931.94	1072.66	95.00	3.10	195.80	7014.44	171.20	MWD Run 6
202	19207.00	89.71	177.73	12081.20	7025.91	-7025.91	1074.44	94.00	2.52	195.80	7107.59	171.31	MWD Run 6
203	19302.00	90.11	180.01	12081.34	7120.89	-7120.89	1076.31	95.00	2.44	197.60	7201.77	171.40	MWD Run 6
204	19397.00	89.98	175.62	12081.27	7215.80	-7215.80	1079.93	95.00	4.63	197.60	7296.16	171.49	MWD Run 6
205	19491.00	89.14	174.39	12081.99	7309.43	-7309.43	1088.12	94.00	1.58	197.60	7389.98	171.53	MWD Run 6
206	19586.00	89.05	173.86	12083.48	7403.92	-7403.92	1097.84	95.00	0.56	199.40	7484.87	171.57	MWD Run 6
207	19681.00	89.01	172.63	12085.09	7498.25	-7498.25	1109.01	95.00	1.30	199.40	7579.82	171.59	MWD Run 6
208	19776.00	87.91	171.75	12087.64	7592.33	-7592.33	1121.91	95.00	1.48	199.40	7674.78	171.59	MWD Run 6
209	19840.00	87.65	171.31	12090.12	7655.59	-7655.59	1131.33	64.00	0.80	199.40	7738.73	171.59	MWD Run 6
PTB	19900.00	87.65	171.31	12092.58	7714.85	-7714.85	1140.39	60.00	0.00	0.00	7798.68	171.59	PTB

Well Name: BELL LAKE UNIT SOUTH	Well Location: T24S / R33E / SEC 1 / SENE / 32.246767 / -103.5216819	County or Parish/State: LEA / NM
Well Number: 106H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC063798	Unit or CA Name: BELL LAKE	Unit or CA Number: NMNM68292X
US Well Number: 3002548256	Well Status: Producing Oil Well	Operator: KAISER FRANCIS OIL COMPANY

Subsequent Report

Sundry ID: 2672191

Type of Submission: Subsequent Report	Type of Action: Hydraulic Fracturing
Date Sundry Submitted: 05/17/2022	Time Sundry Submitted: 02:02
Date Operation Actually Began: 03/24/2022	

Actual Procedure: 3/22: Pressure test casing to 13,000#. Test annulus to 1,000#. TCP Stage 1: 19,573' - 19,695' w/5 3-7/8" guns. BD perfs @ 6,687#. Establish injection into perfs: 10 BPM @ 9,100# for 30 bbls. SD and isolate well. ISIP 5,970#, 5 min 5,475#, 10 min 5,248#, 15 min 5,182#. 3/22-4/22: Stage-Frac Lateral: 12,167'- 19,695' in 43 stages w/ 442,623 bbls fluid carrying 21,380,354# sd. 4/22: Drill out all plugs with 2-7/8" PH6 workstring and Drillout BHA. TLTR: 455,927 bbls. SICP: 3,650#.

SR Attachments

Actual Procedure

Bell_Lake_Unit_South_106H_WB_20220517140218.pdf

Well Name: BELL LAKE UNIT SOUTH	Well Location: T24S / R33E / SEC 1 / SENE / 32.246767 / -103.5216819	County or Parish/State: LEA / NM
Well Number: 106H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC063798	Unit or CA Name: BELL LAKE	Unit or CA Number: NMNM68292X
US Well Number: 3002548256	Well Status: Producing Oil Well	Operator: KAISER FRANCIS OIL COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTINA OPFER	Signed on: MAY 17, 2022 02:02 PM
Name: KAISER FRANCIS OIL COMPANY	
Title: Regulatory Manager	
Street Address: 6733 S YALE AVENUE	
City: TULSA	State: OK
Phone: (918) 491-4468	
Email address: CHRISTINAO@KFOC.NET	

Field

Representative Name: Jeremy Parent		
Street Address: 88 Shell Rd		
City: Jal	State: NM	Zip: 88252
Phone: (580)504-2593		
Email address: jeremyp@kfoc.net		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 07/07/2022
Signature: Jonathon Shepard	

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO. 30-025-48256								
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Bell Lake Unit South				
						6. Well Number: 106H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator Kaiser-Francis Oil Company						9. OGRID 12361				
10. Address of Operator P.O. Box 21468 Tulsa, OK 74121-1468						11. Pool name or Wildcat Bell Lake; Wolfcamp, South				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	1	24S	33E		2,549	S	1,206	E	Lea
BH:	P	12	24S	33E		112	S	126	E	Lea
13. Date Spudded 5/11/21	14. Date T.D. Reached 5/24/21		15. Date Rig Released 5/26/21		16. Date Completed (Ready to Produce) 4/25/22		17. Elevations (DF and RKB, RT, GR, etc.) 3,630.1' GR			
18. Total Measured Depth of Well 19,900' MD			19. Plug Back Measured Depth 19,727' MD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,167'-19,695'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		1,388'		17 1/2"		1,090 sx		
10 3/4"		45.5#		5,068'		12 1/4"		830 sx		
7 5/8"		29.7#		11,187'		9 7/8"		925 sx		
5 1/2"		23#		19,872'		6 3/4"		1,260 sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
none	-	-	-	-	none	-	-			
26. Perforation record (interval, size, and number) 12,167'-19,695', 0.41", 1935 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					12,167'-19,695'		442,623 bbls fluid + 21,380,354# sd			
28. PRODUCTION										
Date First Production 5/7/22		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod				
Date of Test 5/7/22	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 210	Gas - MCF 641	Water - Bbl. 1,096	Gas - Oil Ratio 48			
Flow Tubing Press.	Casing Pressure 3,950	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C-104 NW, C-102 As-Drilled w/HSU, C-103 Completion, Final Svy., WBD										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 5/26/21			
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Christina Opfer</u> Printed Name <u>Christina Opfer</u> Title <u>Regulatory Manager</u> Date <u>6/27/2022</u>										
E-mail Address <u>ChristinaO@kfoc.net</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland _____	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite _____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR
ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From (MD)	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1,307			Rustler, Sand				
5,227			Top Delaware, Sand				
8,676			Lower Brushy Canyon, Sand				
8,837			Upper Avalon, Sand				
9,844			Bone Spring 1 st , Sand				
10,366			Bone Spring 2 nd , Lime				
10,532			Bone Spring 2 nd , Sand				
10,913			Bone Spring 3 rd , Lime				
11,433			Bone Spring 3 rd , Sand				
11,659			Wolfcamp, Sand				

12167	12287	12	167	12	287	12,167'-12,287'	12,167'-12, 12,349'-12, 12,525'-12, 12,698'-12, 12,874'-12, 13,054'-13, 13,227'-13,
12349	12464	12	349	12	464	12,349'-12,464'	
12525	12640	12	525	12	640	12,525'-12,640'	
12698	12816	12	698	12	816	12,698'-12,816'	
12874	12993	12	874	12	993	12,874'-12,993'	
13054	13169	13	054	13	169	13,054'-13,169'	
13227	13346	13	227	13	346	13,227'-13,346'	
13404	13522	13	404	13	522	13,404'-13,522'	
13580	13698	13	580	13	698	13,580'-13,698'	
13756	13875	13	756	13	875	13,756'-13,875'	
13933	14051	13	933	14	051	13,933'-14,051'	
14109	14227	14	109	14	227	14,109'-14,227'	
14285	14404	14	285	14	404	14,285'-14,404'	
14462	14580	14	462	14	580	14,462'-14,580'	
14638	14757	14	638	14	757	14,638'-14,757'	
14815	14933	14	815	14	933	14,815'-14,933'	
14991	15109	14	991	15	109	14,991'-15,109'	
15167	15286	15	167	15	286	15,167'-15,286'	
15344	15462	15	344	15	462	15,344'-15,462'	
15520	15638	15	520	15	638	15,520'-15,638'	
15696	15815	15	696	15	815	15,696'-15,815'	
15873	15991	15	873	15	991	15,873'-15,991'	
16049	16168	16	049	16	168	16,049'-16,168'	
16226	16344	16	226	16	344	16,226'-16,344'	
16402	16517	16	402	16	517	16,402'-16,517'	
16578	16695	16	578	16	695	16,578'-16,695'	
16755	16875	16	755	16	875	16,755'-16,875'	
16931	17049	16	931	17	049	16,931'-17,049'	
17107	17230	17	107	17	230	17,107'-17,230'	
17284	17398	17	284	17	398	17,284'-17,398'	
17460	17579	17	460	17	579	17,460'-17,579'	
17637	17755	17	637	17	755	17,637'-17,755'	
17813	17931	17	813	17	931	17,813'-17,931'	
17989	18108	17	989	18	108	17,989'-18,108'	

18166	18284	18	166	18	284	18,166'-18,284'
18342	18460	18	342	18	460	18,342'-18,460'
18518	18637	18	518	18	637	18,518'-18,637'
18695	18813	18	695	18	813	18,695'-18,813'
18871	18990	18	871	18	990	18,871'-18,990'
19048	19166	19	048	19	166	19,048'-19,166'
19224	19342	19	224	19	342	19,224'-19,342'
19400	19519	19	400	19	519	19,400'-19,519'
19573	19695	19	573	19	695	19,573'-19,695'

13,404'-13,13,580'-13,13,756'-13,13,933'-14,14,109'-14,14,285'-14,14,462'-14,14,638'-14,14,815'-14,14,991'-15,15,167'-15,15,344'-15,15,520'-15,

15,696'-15,15,873'-15,16,049'-16,16,226'-16,16,402'-16,16,578'-16,16,755'-16,16,931'-17,17,107'-17,17,284'-17,17,460'-17,17,637'-17,17,813'-17,

17,989'-18,18,166'-18,18,342'-18,18,518'-18,18,695'-18,18,871'-18,19,048'-19,19,224'-19,19,400'-19,19,573'-19,695'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 124636

ACKNOWLEDGMENTS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 124636
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 124636

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Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
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CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	9/17/2025