

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMSF079364
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. RINCON UNIT--DK, RINCON UNIT--MV/NMNM78406C, NMNM78406D
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RINCON UNIT/408
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3003927796
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BLANCO MESAVERDE/BASIN DAKOTA
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 30/T27N/R6W/NMP		11. Country or Parish, State RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for plugged tubing. An updated well schematic is attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 02/19/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 02/19/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NENE / 160 FNL / 490 FEL / TWSP: 27N / RANGE: 6W / SECTION: 30 / LAT: 36.551507 / LONG: -107.501486 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 160 FNL / 490 FEL / TWSP: 27N / SECTION: / LAT: 36.551507 / LONG: 107.501486 (TVD: 0 feet, MD: 0 feet)

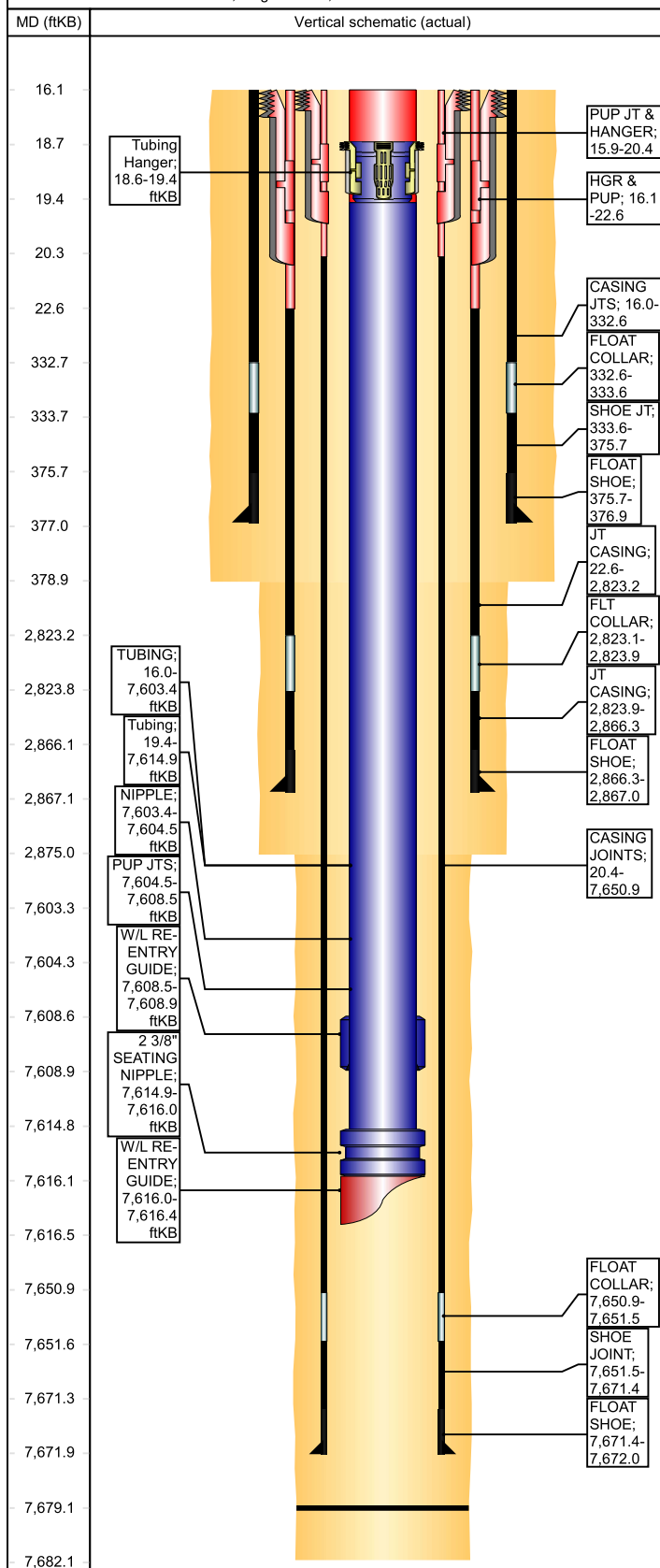


Wellbore Schematic - Components and Cement

Well Name: Rincon Unit 408

API/UWI 30-039-27796		County Rio Arriba		State/Province New Mexico		Surface Legal Location							
Spud Date 10/15/2007		On Production Date		Abandon Date		Ground Elevation (ft) 6,583.00		Original KB Elevation (ft) 6,599.00		Total Depth (All) (ftKB) Original Hole - 7,682.0		PBTD (All) (ftKB) Original Hole - 7,679.0	

Land, Original Hole, 2/18/2025 8:20:51 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
--------------------	--------------------	------------------	----------

Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
-----	--------	------------	------------	----------

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
-----------------	--------------------	------------------	----------

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
-----	----------	---------	----------	------------	------------

Tubing Strings

LONG TUBING set at 7,608.9ftKB on 12/13/2007 00:00

Tubing Description	Len (ft)	Set Depth (f...	Run Date	Cut/Pull Date	Depth C...
LONG TUBING	7,592.91	7,608.9	12/13/2007		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
24	TUBING	2 3/8	7,587.3	16.0	7,603.4	J-55	4.70
3			5				
1	NIPPLE	2 3/8	1.10	7,603.4	7,604.5	0	0.00
1	PUP JTS	2 3/8	4.03	7,604.5	7,608.5	J-55	4.70
1	W/L RE-ENTRY GUIDE	3	0.43	7,608.5	7,608.9	0	0.00
		1/16					
0	END OF TUBING @	0.0	0.00	7,608.9	7,608.9	0	0.00

Tubing - Production set at 7,616.4ftKB on 1/17/2025 08:00

Tubing Description	Len (ft)	Set Depth (f...	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	7,597.78	7,616.4	1/17/2025		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	2 3/8	0.80	18.6	19.4	J-55	4.70
24	Tubing	2 3/8	7,595.4	19.4	7,614.9	J-55	4.70
3			6				
1	2 3/8\" SEATING NIPPLE	3	1.10	7,614.9	7,616.0	J-55	4.70
		1/16					
1	W/L RE-ENTRY GUIDE	3	0.42	7,616.0	7,616.4	J-55	4.70
		1/16					

Casing Strings

Production Casing, 7,672.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing	4 1/2	11.60	N-80	15.9	7,672.0		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
PUP JT & HANGER	1	4 1/2	4.00	11.60	N-80	4.50
CASING JOINTS	180	4 1/2	4.00	11.60	N-80	7,630.49
FLOAT COLLAR	1	4 1/2	4.00	11.60	N-80	0.60
SHOE JOINT	1	4 1/2	4.00	11.60	N-80	19.87
FLOAT SHOE	1	4 1/2	4.00	11.60	N-80	0.60

Intermediate Casing 1, 2,867.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate Casing 1	7	23.00	N80	16.1	2,867.0		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
HGR & PUP	1	7	6.37	23.00	N80	6.50
JT CASING	66	7	6.37	23.00	N80	2,800.55
FLT COLLAR	1	7	6.37	23.00	N80	0.73
JT CASING	1	7	6.37	23.00	N80	42.37
FLOAT SHOE	1	7	6.37	23.00	N80	0.75

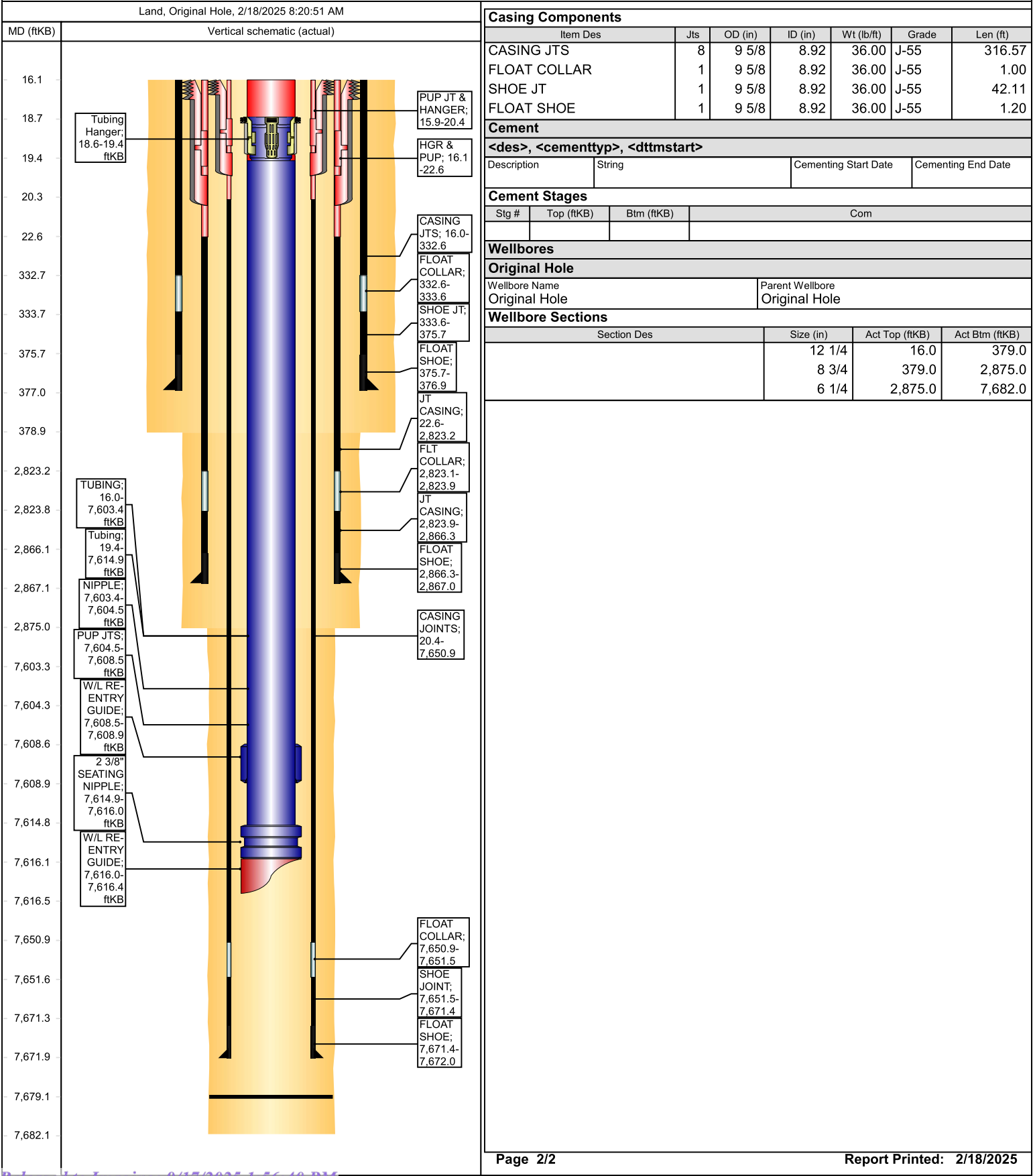
Surface, 376.9ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	16.0	376.9		8.92

WellView®

Wellbore Schematic - Components and Cement

Well Name: Rincon Unit 408



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 434302

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 434302
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record. In the future, please submit sundries using the operator OGRID assigned to the well.	9/17/2025