Sundry Print Report
08/26/2025

Page 1 of 10

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: NORTH ALAMITO UNIT Well Location: T23N / R7W / SEC 31 /

NWSE / 36.182089 / -107.615097

County or Parish/State: SANDOVAL / NM

NVV3E / 30.102009 / -107.013097

Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM6681

US Well Number: 3004321214

Well Number: 333H

Unit or CA Name: NORTH ALAMITO

UNIT

Unit or CA Number: NMNM135229A

Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2869706

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 08/26/2025 Time Sundry Submitted: 10:28

Date Operation Actually Began: 07/08/2025

Actual Procedure: Enduring Resources performed a workover repair tubing. An updated well schematic is attached. EOT: 5528' MD Packer Top: 5051' MD GLVs: 4451' MD Orifice Valve: 5041' MD Job Start: 7/8/2025 Job End: 7/11/2025

SR Attachments

Actual Procedure

N_Alamito_Unit_333H_Wellbore_Schematic_8_19_25_20250826102603.pdf

Received by OCD: Wall Nalas: NOTE 1-05 AMTO UNIT

Well Location: T23N / R7W / SEC 31 / NWSE / 36.182089 / -107.615097

County or Parish/State: SANDOVAL / NM

Page 2 of 10

Well Number: 333H Type of Well: OIL WELL

WELL

Allottee or Tribe Name:

Lease Number: NMNM6681

Unit or CA Name: NORTH ALAMITO

UNIT

Unit or CA Number: NMNM135229A

US Well Number: 3004321214

Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE Signed on: AUG 26, 2025 10:26 AM

Name: DJR OPERATING LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON State: NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted Disposition Date: 08/26/2025

Signature: Kenneth Rennick

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

BURI	EAU OF LAND MANAGEMENT	5. Lease Serial No.	NMNM6681	
Do not use this f	OTICES AND REPORTS ON Worm for proposals to drill or to Jse Form 3160-3 (APD) for suc	re-enter an	6. If Indian, Allottee or Tribe	Name
SUBMIT IN T	TRIPLICATE - Other instructions on pag	e 2	7. If Unit of CA/Agreement, NORTH ALAMITO UNIT/NMNM1:	
1. Type of Well Oil Well Gas W	/ell Other		8. Well Name and No. NORTH ALAMITO UNIT/333H	
2. Name of Operator DJR OPERATIN	IG LLC		9. API Well No. 300432121	4
3a. Address 1700 LINCOLN STREE	T SUITE 2800, DENVER, 3b. Phone No. (303) 595-74:	10. Field and Pool or Explor		
4. Location of Well (Footage, Sec., T.,R SEC 31/T23N/R7W/NMP	.,M., or Survey Description)		11. Country or Parish, State SANDOVAL/NM	
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE	OF NOTICE, REPORT OR OT	THER DATA
TYPE OF SUBMISSION		TYPI	E OF ACTION	
Notice of Intent	Acidize Deep Alter Casing Hydr	en aulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report Final Abandonment Notice	Change Plans Plug	Construction and Abandon Back	Recomplete Temporarily Abandon Water Disposal	✓ Other
the Bond under which the work wil completion of the involved operation completed. Final Abandonment Not is ready for final inspection.)	Ily or recomplete horizontally, give subsurfal be perfonned or provide the Bond No. on fins. If the operation results in a multiple confices must be filed only after all requirement dia workover repair tubing. An updated of the true and correct. Name (Printed/Typed)	ile with BLM/BIA. spletion or recomple s, including reclama	Required subsequent reports metion in a new interval, a Formation, have been completed and	nust be filed within 30 days following 3160-4 must be filed once testing has been
CHALON LEFEBRE / Ph: (505) 486		Regulatory Title	Analyst	
Signature (Electronic Submission	n)	Date	08/26/	2025
	THE SPACE FOR FED	ERAL OR STA	TE OFICE USE	
Approved by				
KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petrol	eum Engineer	08/26/2025 Date
	ned. Approval of this notice does not warran quitable title to those rights in the subject leduct operations thereon.		MINGTON	
	B U.S.C Section 1212, make it a crime for arents or representations as to any matter with		and willfully to make to any o	department or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSE / 2215 FSL / 2531 FEL / TWSP: 23N / RANGE: 7W / SECTION: 31 / LAT: 36.182089 / LONG: -107.615097 (TVD: 0 feet, MD: 0 feet)
PPP: NWNW / 0 FNL / 0 FWL / TWSP: 22N / RANGE: 7W / SECTION: 5 / LAT: 36.1801154 / LONG: -107.6158322 (TVD: 5098 feet, MD: 5593 feet)
PPP: NESW / 1535 FSL / 2471 FWL / TWSP: 23N / RANGE: 7W / SECTION: 31 / LAT: 36.180226 / LONG: -107.615983 (TVD: 5098 feet, MD: 5593 feet)
PPP: NENE / 0 FNL / 0 FEL / TWSP: 22N / RANGE: 7W / SECTION: 6 / LAT: 36.1801154 / LONG: -107.6158322 (TVD: 5098 feet, MD: 5593 feet)
PPP: SWNW / 0 FNL / 0 FWL / TWSP: 22N / RANGE: 7W / SECTION: 5 / LAT: 36.1801154 / LONG: -107.6158322 (TVD: 5098 feet, MD: 5593 feet)
BHL: NESW / 2336 FSL / 2263 FWL / TWSP: 22N / RANGE: 7W / SECTION: 5 / LAT: 36.16781 / LONG: -107.598993 (TVD: 5098 feet, MD: 12283 feet)

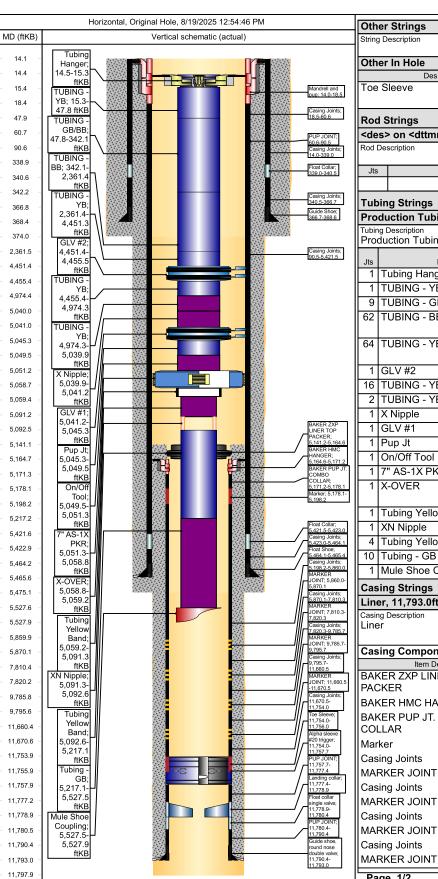
Run Date

WellView°

Wellbore Schematic - Components and Cement

Well Name: North Alamito Unit 333H

County Sandoval State/Province Surface Legal Location 30043212140000 New Mexico J-31-23N-7W Spud Date On Production Date Abandon Date Ground Elevation (ft) Original KB Elevation (ft) Total Depth (All) (ftKB) PBTD (All) (ftKB) 2/5/2020 6,979.00 6,993.00 Original Hole - 11,798.0



Released to Imaging: 9/17/2025 10:53:11 AM

Other In Hole		Other In Hole										
Des			Strin	g				Btm (ftKB)	Stm (ftKB) Run [
Toe Sleeve	Line	r, 11,79	; 11,793.0ftKB 11,754.0 11,756.0					11/21/2020 15:15				
Rod Strings												
<des> on <dttmrun></dttmrun></des>												
Rod Description				Str	ring Leng	th (ft) Set De	epth (ftKB)	Ri	un Date	•	
Jts Item Des OD (in) Len (ft) Top (f										Btı	m (ftKB)	
						Т						
Tubing Strings												
Production Tubing set at 5,527.9ftKB on 7/11/2025 04:00												
											Depth C	
Jts Ite	m Des		OD (in)	l	Len (ft)	Т	op (ftKB)	Btm (ftKB) (Grade	Wt (lb/ft)	
1 Tubing Hange	r		2 7/8		0.80		14.5	15.	3 L	-80	6.50	
1 TUBING - YB			2 7/8		32.46		15.3	47.			6.50	
9 TUBING - GB/	BB_		2 7/8		294.37		47.8	342.			6.50	
62 TUBING - BB			2 7/8	2	019.3. 1		342.1	2,361.	4 L	80	6.50	
64 TUBING - YB			2 7/8	2	0.089.9, 1	2	2,361.4	4,451.	4 L	80	6.50	
1 GLV #2			4.335		4.10	4	1,451.4	4,455.	5 L	-80	6.50	
16 TUBING - YB			2 7/8	1	518.87		1,455.5	4,974.			6.50	
2 TUBING - YB			2 7/8		65.55	4	1,974.3	5,039.	9 L	-80	6.50	
1 X Nipple	1 X Nipple				1.30	5	5,039.9	5,041.	2			
1 GLV #1	1 GLV #1				4.10	5,041.2		5,045.	3 L	80	6.50	
1 Pup Jt	1 Pup Jt				4.20	5	5,045.3	5,049.	5 L	-80	6.50	
1 On/Off Tool	1 On/Off Tool				1.87	-,						
1 7" AS-1X PKR	1 7" AS-1X PKR				7.50		5,051.3			80	6.50	
1 X-OVER			3 1/16		0.40	40 5,058		5,059.	2 L	80	6.50	
1 Tubing Yellow	Band		2 3/8		32.10			5,091.	3 J	-55	4.70	
1 XN Nipple			2 3/8		1.30		5,091.3	5,092.				
4 Tubing Yellow	Band		2 3/8		124.43		5,092.6	5,217.		-55	4.70	
10 Tubing - GB			2 3/8		310.41		5,217.1	5,527.			4.70	
1 Mule Shoe Co	upling		3.04		0.40	5	5,527.5	5,527.	9 L	80	6.50	
Casing Strings												
Liner, 11,793.0ftK												
Casing Description Liner	OD (in) 4 1/2	11.6		String P-1	g Grade 10			t Depth 1,793.0	Dept	th C	ID (in) 4.00	
Casing Compone	nts											
Item Des		Jts	OD (ir	n)	ID (in	(in) Wt (lb/ft) Grad			e_	e Len (ft)		
BAKER ZXP LINEI PACKER	RTOP	1	4 ′	1/2	4.0	00	11.6	0 P-110			23.33	
BAKER HMC HAN	GER	1	4 1	1/2 4		00 11.6		.60 P-110		6.67		
BAKER PUP JT. C COLLAR		1		1/2	1		11.6	0 P-110		6.88		
Marker		2	4 -	1/2	/2 4.0		11.6	60 P-110		20.08		
Casing Joints		16		1/2	4.0	- 1		0 P-110			661.82	
230119 001110		Ι ΄.	1 .	., -	7.0	[11.0	_ _				

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Report Printed: 8/19/2025

11.60 P-110

10.05

10.00

10.06

10.04

1,940.26

1,965.36

1,864.75

String Length (ft)

Set Depth (ftKB)

WellView°

Wellbore Schematic - Components and Cement

Well Name: North Alamito Unit 333H

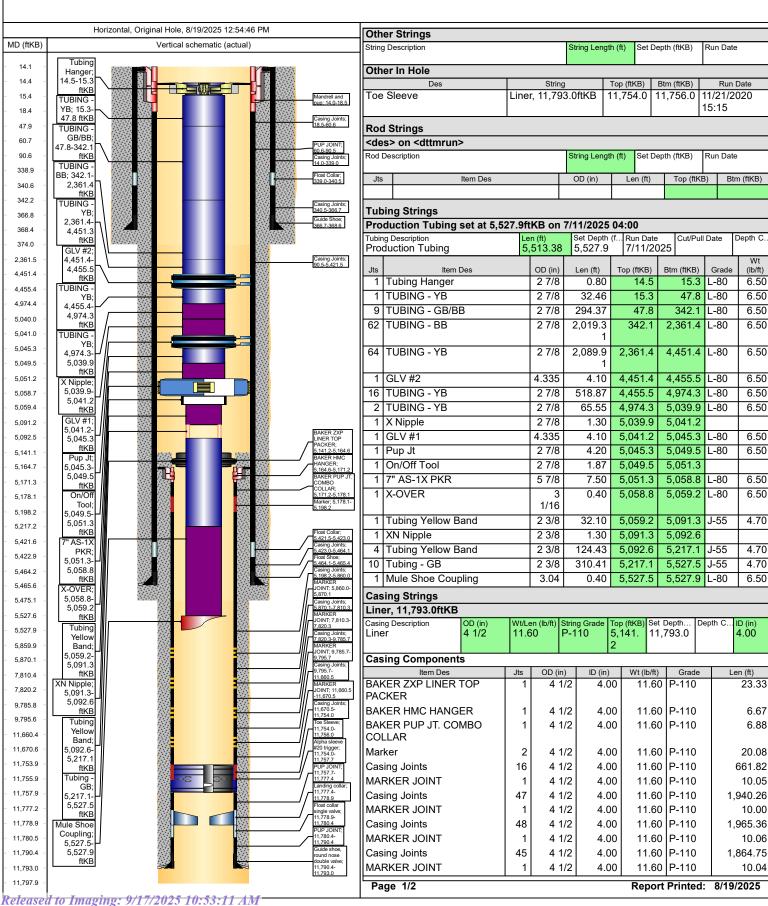
	Horizontal, Original Hole, 8/	/19/2025 12:54:47 PM		Casing Compone	nts						
MD (ftKB)	Vertical so	chematic (actual)		Item Des		Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
- 14.1 -	Tubing			Casing Joints		2	4 1/2	4.00	11.60 P	-110	83.42
	Hanger;			Alpha sleeve #20 t	rigger	1	4 1/2	4.00	11.60 P	-110	3.76
- 14.4 -	14.5-15.3 ftKB			PUP JOINT		1	4 1/2	4.00	11.60 P	-110	19.66
- 15.4 -	TUBING - YB; 15.3-	100 00000 1000 00000	Mandrell and oup: 14.0-18.5	Landing collar		1	4 1/2	4.00	11.60 P		1.55
- 18.4 -	47.8 ftKB		Casing Joints; 18.5-60.6	Float collar single \	<i>r</i> alve	1	4 1/2	4.00	11.60 P	-110	1.43
- 47.9 -	TUBING - GB/BB;		18.5-60.6	PUP JOINT		1	4 1/2	4.00	11.60 P	-110	10.04
- 60.7 -	47.8-342.1		PUP JOINT; 60.6-90.5	Guide shoe, round	nose	1	4 1/2	4.00	11.60 P	-110	2.60
90.6	TUBING -		Casing Joints; 14.0-339.0	double valve							
- 338.9 -	BB; 342.1-	₩ <u>₩</u>	Float Collar; 339.0-340.5	Intermediate, 5,46							
340.6	2,361.4 ftKB		339.0-340.3	Casing Description	OD (in)	Wt/Ler 26.00	n (lb/ft) String		(ftKB) Set Dep .0 5,465.	oth Dep	oth C ID (in) 6.28
- 342.2 -	TUBING -		Casing Joints; 340.5-366.7	Intermediate Casing Compone	nte.	20.00) [3-5	5 14	.0 3,465.	.4	0.20
- 366.8 -	YB; 2,361.4-		Guide Shoe; 366,7-368,6	Item Des	iitə	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
- 368.4 -	4,451.3		300.7-300.0	Mandrell and pup		1	7	6.28		-55	4.50
- 374.0 -	GLV #2;	0)(0)		Casing Joints		1	7	6.28	26.00 J-	-55	42.09
- 2,361.5 -	4,451.4- 4,455.5	933	Casing Joints; 90.5-5.421.5	PUP JOINT		2	7	6.28	26.00 J-	-55	29.92
- 4,451.4 -	ftKB \	 -		Casing Joints		126	7	6.28	26.00 J-	-55	5,331.01
- 4,455.4 -	TUBING - YB;			Float Collar		1	7	6.28	26.00 J-	-55	1.50
- 4,974.4 -	4,455.4-			Casing Joints		1	7	6.28	26.00 J-	-55	41.16
- 5,040.0 -	4,974.3 ftKB			Float Shoe		1	7	6.28	26.00 J-	-55	1.25
- 5,041.0 -	TUBING -			Surface, 368.6ftKl	В						
- 5,045.3 -	YB; 4,974.3-			Casing Description	OD (in)				(ftKB) Set Dep		
- 5,049.5 -	5,039.9			Surface	9 5/8	36.00) J-5	5 14	.0 368.6		8.92
- 5,051.2 -	TKKB X Nipple;			Casing Compone		Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
- 5,058.7 -	5,039.9-			Casing Joints		11	9 5/8	8.92	\ /	-55	324.98
- 5,059.4 -	ftKB			Float Collar		1	9 5/8	8.92		-55	1.50
5,091.2	GLV #1; 5,041.2-			Casing Joints		1	9 5/8	8.92		-55	26.19
- 5,092.5 -	5,045.3		BAKER ZXP LINER TOP PACKER;	Guide Shoe		1	9 5/8	8.92		-55	1.90
- 5,141.1 -	ftKB Pup Jt;	1928	5,141.2-5,164.6 BAKER HMC	Cement							
- 5,164.7 -	5,045.3-		HANGER; 5,164.6-5,171.2	Surface Casing C	ement, Cas	ing, 2/	5/2020 1	5:30			
- 5,171.3 -	5,049.5 ftKB	3 30	BAKER PUP JT. COMBO COLLAR;	Description S	String			Cementi	ing Start Date		ting End Date
- 5,178.1 -	On/Off		5,171.2-5,178.1 Marker; 5,178.1- 5.198.2		Surface, 368	3.6ftKB		2/5/20	20 15:30	2/5/20	020 16:00
- 5,198.2 -	Tool; 5,049.5-		5,198.2	Cement Stores							
- 5,217.2 -	5,051.3 ftKB		Float Collar;	Cement Stages Stg # Top (ftKB)	Btm (ftKB)				Com		
- 5,421.6 -	7" AS-1X		5.421.5-5.423.0 Casing Joints; 5.423.0-5.464.1	1 14.0	, ,				Oom		
- 5,422.9 -	PKR; 5,051.3-		5.423.0-5.464.1 Float Shoe; 5.464.1-5.465.4	Intermediate Casi	na Cement	. Casir	na. 2/15/2	020 18:50)		
5,464.2	5,058.8		Casing Joints; 5.198.2-5.860.0	Description S	String			Cementi	ing Start Date		ting End Date
- 5,465.6 -	X-OVER;		MARKER JOINT; 5,860.0-		ntermediate	, 5,465	.4ftKB	2/15/2	020 18:50	2/15/2	2020 20:44
- 5,475.1 -	5,058.8-		5,870.1 Casing Joints; 5,870.1-7,810.3	Casing Cement							
- 5,527.6 -	5,059.2 ftKB		MARKER JOINT; 7,810.3-	Cement Stages	Rtm (ftKR)				Com		
- 5,527.9 -	Tubing		7,820.3 Casing Joints; 7,820.3-9,785.7	Stg # Top (ftKB) 1 14.0	Btm (ftKB) 5,465				Com		
- 5,859.9 -	Yellow Band;		7.820.3-9.785.7 MARKER JOINT; 9,785.7-	Liner Cement, Ca			30				
- 5,870.1 -	5,059.2- 5,091.3		JOINT; 9,785.7- 9,795.7 Casing Joints;	Description S	String				ing Start Date		ting End Date
- 7,810.4 -	ftKB		9,795.7- 11,660.5	Liner Cement L	iner, 11,79	3.0ftKB	i		20 10:30		020 13:00
- 7,820.2 -	XN Nipple; 5,091.3-		MARKER JOINT; 11,660.5 -11,670.5	Cement Stages							
- 9,785.8 -	5,092.6		-11,670.5 Casing Joints; 11,670.5-	Stg # Top (ftKB)	Btm (ftKB)				Com		
- 9,795.6 -	Tubing Tubing		11,754.0 Toe Sleeve:	1 5,141.2 Wellbores	. 11,793	ا ٥.					
11,660.4	Yellow		11,754.0- 11,756.0								
- 11,670.6 -	Band; 5,092.6-		Alpha sleeve #20 trigger;	Original Hole Wellbore Name			l Pa	rent Wellbore	,		
- 11,753.9 -	5,217.1		11,754.0- 11,757.7 PUP JOINT;	Original Hole			[Pa	. S. II. VV GIIDUIT	•		
- 11,755.9 -	ftKB Tubing -	S- MA	11,757.7-	Wellbore Sections	s						
- 11,757.9 -	GB; 5,217.1-		Landing collar; 11,777.4-		Section Des			Size (in)	Act Top		Act Btm (ftKB)
- 11,777.2 -	5,527.5	808 800	Float collar	Surface				12 1		14.0	374.0
- 11,778.9 -	ftKB Mule Shoe		single valve; 11,778.9- 11,780.4	Intermediate				83		374.0	5,475.0
- 11,780.5 -	Coupling;		PUP JOINT; 11,780.4-	Production				6 ′	1/8 5,4	475.0	11,798.0
11,780.5	5,527.5- 5,527.9		11,790.4 Guide shoe,								
	ftKB		round nose double valve; 11 790 4-								
- 11,793.0 - - 11,797.9 -			11,790.4- 11,793.0	L							
	1 . T 1	0.50.11.435		Page 2/2					Report Pr	rinted:	8/19/2025
Ketease	l to Imaging: 9/17/2025 1	0:53:11 AM		-							

WellView°

Wellbore Schematic - Components and Cement

Well Name: North Alamito Unit 333H

County State/Province Surface Legal Location 30043212140000 Sandoval New Mexico J-31-23N-7W Spud Date On Production Date Abandon Date Ground Elevation (ft) Original KB Elevation (ft) Total Depth (All) (ftKB) PBTD (All) (ftKB) 2/5/2020 6,979.00 6,993.00 Original Hole - 11,798.0



WellView*

Wellbore Schematic - Components and Cement

Well Name: North Alamito Unit 333H

	13	l Original II-I	9/40/2025 42).E4.47 DM		I							
MD (ftKB)	Horizontal	I, Original Hole,				Casing Compon							
INID (IIIVR)		vertical	l schematic (a	ciudi)		Casing Joints	es	Jts 2	OD (in) 4 1/2	ID (in) 4.00	Wt (lb/ft) 11.60	Grade P-110	Len (ft) 83.42
- 14.1 -	Tubing					III		1		I			
- 14.4 -	Hanger; 14.5-15.3					Alpha sleeve #20	ıngger	1	4 1/2	4.00		P-110	3.76
- 15.4 -	ftKB TUBING -				Mandrell and pup: 14.0-18.5	PUP JOINT		1	4 1/2	4.00		P-110	19.66
- 18.4 -	YB; 15.3-			Ī///		Landing collar		1	4 1/2	4.00		P-110	1.55
- 47.9 -	47.8 ftKB				Casing Joints; 18.5-60.6	Float collar single	valve	1	4 1/2	4.00		P-110	1.43
- 60.7 -	TUBING - GB/BB;					PUP JOINT		1	4 1/2	4.00		P-110	10.04
90.6	47.8-342.1 ftKB				PUP JOINT; 60.6-90.5 Casing Joints; 14.0-339.0	Guide shoe, roun double valve	d nose	1	4 1/2	4.00	11.60	P-110	2.60
- 338.9 -	TUBING - BB; 342.1-			₩ r‱	Float Collar; 339.0-340.5	Intermediate, 5,4	165.4ftKB						
- 340.6 -	2,361.4 ftKB				339.0-340.5	Casing Description	OD (in)			g Grade Top			pth C ID (in)
- 342.2 -	TUBING -				Casing Joints; 340.5-366.7	Intermediate	/	26.0	0 J-5	5 14.	.0 5,4	65.4	6.28
- 366.8 -	YB; 2,361.4-	8 888			Guide Shoe;	Casing Compon		Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
- 368.4 -	4,451.3				366.7-368.6	Mandrell and pup		1	7	6.28	26.00	J-55	4.50
- 374.0 -	GLV #2;			**************************************		Casing Joints		1	7	6.28	26.00	J-55	42.09
- 2,361.5 -	4,451.4-				Casing Joints; 90.5-5.421.5	PUP JOINT		2	7	6.28	26.00	J-55	29.92
- 4,451.4 -	4,455.5 ftKB				0,721.0	Casing Joints		126	7	6.28	26.00	J-55	5,331.01
- 4,455.4 -	TUBING -					Float Collar		1 1	7	6.28	26.00	J-55	1.50
- 4,974.4 -	YB;					Casing Joints			7	6.28	26.00	J-55	41.16
- 5,040.0 -	4,974.3					Float Shoe		1	7	6.28	26.00	J-55	1.25
- 5,041.0 -	TUBING -						/D			0.20	20.00	10-00	1.25
- 5,045.3 -	YB; /					Surface, 368.6fth	OD (in)	Wt/Lo	n (lb/ft) Strin	g Grade Top	(ftKR) Set	Denth Inc	pth CID (in)
- 5,049.5 -	4,974.3- 5,039.9	0000 0000				Surface	9 5/8	36.0					8.92
5,051.2	ftKB					Casing Compon	ents						
	X Nipple; 5,039.9-					Item De		Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
- 5,058.7 - 5,059.4	5,041.2	0000				Casing Joints		11	9 5/8	8.92	36.00	J-55	324.98
- 5,059.4 -	GLV #1;		-			Float Collar		1	9 5/8	8.92	36.00	J-55	1.50
- 5,091.2 -	5,041.2-				BAKER ZXP	Casing Joints		1	9 5/8	8.92	36.00	J-55	26.19
- 5,092.5 -	5,045.3 ftKB				LINER TOP PACKER;	Guide Shoe		1	9 5/8	8.92	36.00	J-55	1.90
- 5,141.1 -	Pup Jt;				5,141.2-5,164.6 BAKER HMC	Cement							
- 5,164.7 -	5,045.3- 5,049.5				HANGER; 5,164.6-5,171.2 BAKER PUP JT.	Surface Casing	Cement, Cas	ing, 2	/5/2020 1	5:30			
- 5,171.3 -	ftKB				COMBO COLLAR;	Description	String	0000			ng Start Dat		nting End Date
- 5,178.1 -	On/Off Tool;				5,171.2-5,178.1 Marker; 5,178.1- 5,198.2	Surface Casing Cement	Surface, 368	ο.υπκΕ)	2/5/20	20 15:30	2/5/2	020 16:00
- 5,198.2 -	5,049.5-				5.198.2	Cement Stages							
- 5,217.2 -	5,051.3 ftKB				Float Collar;	Stg # Top (ftKB)	Btm (ftKB)				Com		
- 5,421.6 -	7" AS-1X		1		5.421.5-5.423.0 Casing Joints; 5.423.0-5.464.1	1 14					55111		
- 5,422.9 -	PKR; 5,051.3-				5.423.0-5.464.1 Float Shoe; 5.464.1-5.465.4	Intermediate Cas			ng. 2/15/2	020 18:50)		
5,464.2	5,058.8				5,464.1-5,465.4 Casing Joints; 5,198.2-5,860.0	Description	String	, , , ,	g, <u>_</u> . 10/2	Cementi	ng Start Dat	e Cemer	nting End Date
- 5,465.6 -	X-OVER;				MARKER JOINT; 5,860.0-	Intermediate	Intermediate	, 5,46	5.4ftKB	2/15/2	020 18:5	0 2/15/	2020 20:44
- 5,475.1 -	5,058.8-				5,870.1	Casing Cement							
- 5,527.6 -	5,059.2 ftKB				5.870.1-7.810.3 MARKER	Cement Stages	D: (6):=:				0		
- 5,527.9 -	Tubing				JOINT; 7,810.3- 7,820.3 Casing Joints:	Stg # Top (ftKB) 1 14	.0 Stm (ftKB)	4			Com		
- 5,859.9 -	Yellow Band;				Casing Joints; 7.820.3-9.785.7 MARKER				.20				
- 5,870.1 -	5,059.2-				MARKER JOINT; 9,785.7- 9,795.7	Liner Cement, C Description	asing, 3/6/20 String	20 10	.30	Cementi	ng Start Dat	Cemer	nting End Date
7,810.4	5,091.3 ftKB			600 600	Casing Joints; 9,795.7-	Liner Cement	Liner, 11,793	3.0ftKE	3		ng Start Dat 20 10:30		020 13:00
- 7,810.4 - 7,820.2	XN Nipple;			655 655	11,660.5 MARKER JOINT; 11,660.5	Cement Stages	. , , -						-
	5,091.3- 5,092.6				-11,670.5 Casing Joints:	Stg # Top (ftKB)		_			Com		
9,785.8	ftKB			888 888	11,670.5- 11,754.0	1 5,141	.2 11,793	.0					
9,795.6	Tubing Yellow				Toe Sleeve; 11.754.0-	Wellbores							
- 11,660.4 -	Band;				11,756.0 Alpha sleeve	Original Hole							
- 11,670.6 -	5,092.6- 5,217.1				#20 trigger; 11,754.0- 11,757.7	Wellbore Name			Pa	rent Wellbore	·		
- 11,753.9 -	ftKB				PUP JOINT; 11,757.7-	Original Hole							
- 11,755.9 -	Tubing - GB;	-	8 80		Landing collar;	Wellbore Section	NS Section Des			Size (in)	A ct T	op (ftKB)	Act Btm (ftKB)
- 11,757.9 -	5,217.1-H				11,777.4-	Surface	Occuon Des			12 1		op (πκΒ) 14.0	374.0
- 11,777.2 -	5,527.5 ftKB				Float collar single valve;	Intermediate				8 3		374.0	5,475.0
- 11,778.9 -	Mule Shoe				single valve; 11,778.9- 11,780.4	Production				6 1		5,475.0	11,798.0
- 11,780.5 -	Coupling; 5,527.5-				PUP JOINT; 11,780.4- 11,790.4	FIOGUCION				U	1/0	0,470.0	11,790.0
- 11,790.4 -	5,527.9				Guide shoe, round nose								
- 11,793.0 -	ftKB				double valve; 11,790.4- 11,793.0								
- 11,797.9 -					11,793.0	Dogo 2/2					Daw1	Dei4	0/40/2025
	J	0/15/2025	10.52.1	- 126		Page 2/2					Keport	Printed:	8/19/2025
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General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 499672

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
200 Energy Court	Action Number:
Farmington, NM 87401	499672
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/17/2025