

<b>Well Name:</b> NORTH ALAMITO UNIT	<b>Well Location:</b> T23N / R7W / SEC 31 / NWSE / 36.182089 / -107.615097	<b>County or Parish/State:</b> SANDOVAL / NM
<b>Well Number:</b> 333H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM6681	<b>Unit or CA Name:</b> NORTH ALAMITO UNIT	<b>Unit or CA Number:</b> NMNM135229A
<b>US Well Number:</b> 3004321214	<b>Operator:</b> DJR OPERATING LLC	

### Subsequent Report

**Sundry ID:** 2869706

**Type of Submission:** Subsequent Report

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 08/26/2025

**Time Sundry Submitted:** 10:28

**Date Operation Actually Began:** 07/08/2025

**Actual Procedure:** Enduring Resources performed a workover repair tubing. An updated well schematic is attached.  
EOT: 5528' MD Packer Top: 5051' MD GLVs: 4451' MD Orifice Valve: 5041' MD Job Start: 7/8/2025 Job End: 7/11/2025

### SR Attachments

#### Actual Procedure

N\_Alamito\_Unit\_333H\_Wellbore\_Schematic\_8\_19\_25\_20250826102603.pdf

Well Name: NORTH ALAMITO UNIT

Well Location: T23N / R7W / SEC 31 /  
NWSE / 36.182089 / -107.615097County or Parish/State:  
SANDOVAL / NM

Well Number: 333H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM6681

Unit or CA Name: NORTH ALAMITO  
UNITUnit or CA Number:  
NMNM135229A

US Well Number: 3004321214

Operator: DJR OPERATING LLC

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE

Signed on: AUG 26, 2025 10:26 AM

Name: DJR OPERATING LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON

State: NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 08/26/2025

Signature: Kenneth Rennick

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM6681
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NORTH ALAMITO UNIT/NMNM135229A
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. NORTH ALAMITO UNIT/333H	
2. Name of Operator DJR OPERATING LLC	9. API Well No. 3004321214	
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,	3b. Phone No. (include area code) (303) 595-7433	10. Field and Pool or Exploratory Area ALAMITO MANCOS N (OIL)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 31/T23N/R7W/NMP		11. Country or Parish, State SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover repair tubing. An updated well schematic is attached.

EOT: 5528 MD

Packer Top: 5051 MD

GLVs: 4451 MD

Orifice Valve: 5041 MD

Job Start: 7/8/2025

Job End: 7/11/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 08/26/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 08/26/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NWSE / 2215 FSL / 2531 FEL / TWSP: 23N / RANGE: 7W / SECTION: 31 / LAT: 36.182089 / LONG: -107.615097 ( TVD: 0 feet, MD: 0 feet )

PPP: NWNW / 0 FNL / 0 FWL / TWSP: 22N / RANGE: 7W / SECTION: 5 / LAT: 36.1801154 / LONG: -107.6158322 ( TVD: 5098 feet, MD: 5593 feet )

PPP: NESW / 1535 FSL / 2471 FWL / TWSP: 23N / RANGE: 7W / SECTION: 31 / LAT: 36.180226 / LONG: -107.615983 ( TVD: 5098 feet, MD: 5593 feet )

PPP: NENE / 0 FNL / 0 FEL / TWSP: 22N / RANGE: 7W / SECTION: 6 / LAT: 36.1801154 / LONG: -107.6158322 ( TVD: 5098 feet, MD: 5593 feet )

PPP: SWNW / 0 FNL / 0 FWL / TWSP: 22N / RANGE: 7W / SECTION: 5 / LAT: 36.1801154 / LONG: -107.6158322 ( TVD: 5098 feet, MD: 5593 feet )

BHL: NESW / 2336 FSL / 2263 FWL / TWSP: 22N / RANGE: 7W / SECTION: 5 / LAT: 36.16781 / LONG: -107.598993 ( TVD: 5098 feet, MD: 12283 feet )

CONFIDENTIAL

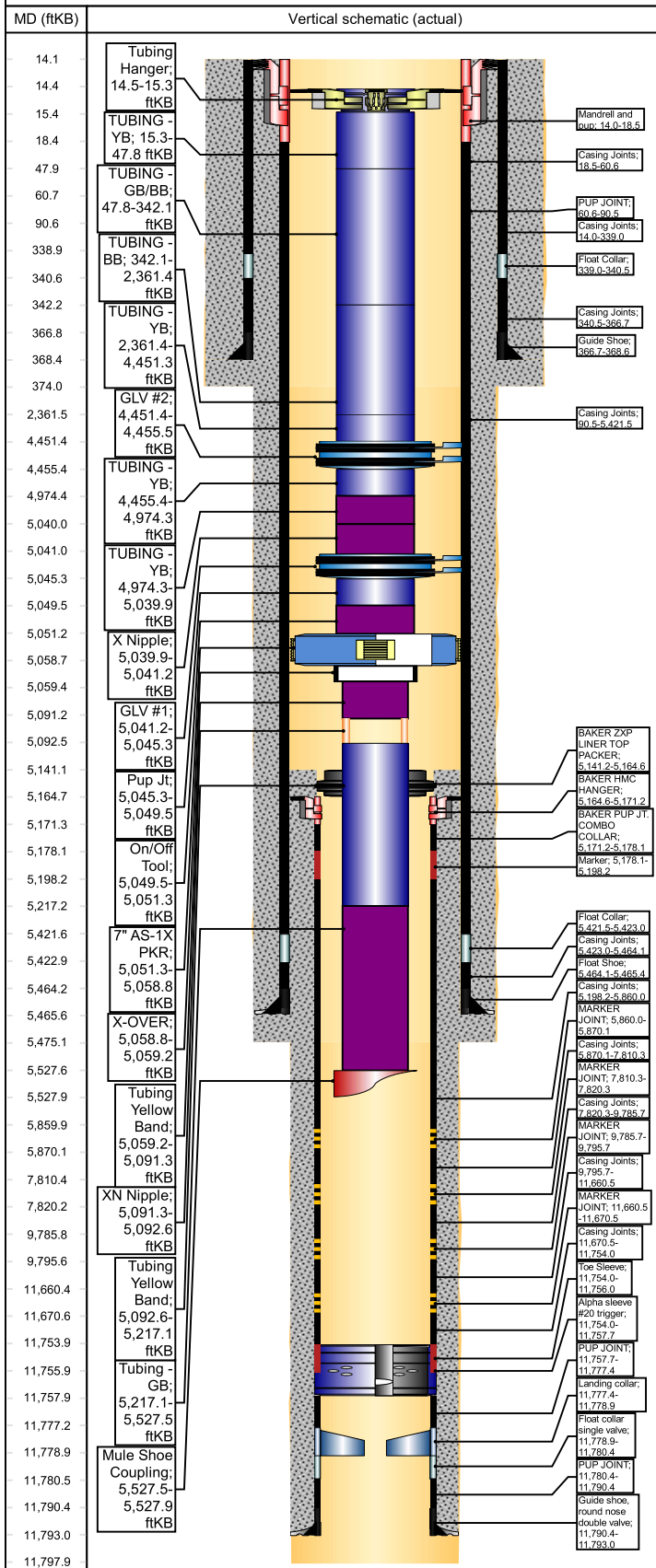


# Wellbore Schematic - Components and Cement

**Well Name: North Alamito Unit 333H**

API/UWI 30043212140000		County Sandoval		State/Province New Mexico		Surface Legal Location J-31-23N-7W							
Spud Date 2/5/2020		On Production Date		Abandon Date		Ground Elevation (ft) 6,979.00		Original KB Elevation (ft) 6,993.00		Total Depth (All) (ftKB) Original Hole - 11,798.0		PBTD (All) (ftKB)	

Horizontal, Original Hole, 8/19/2025 12:54:46 PM



## Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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## Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Toe Sleeve	Liner, 11,793.0ftKB	11,754.0	11,756.0	11/21/2020 15:15

## Rod Strings

&lt;des&gt; on &lt;dtmrun&gt;

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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## Tubing Strings

Production Tubing set at 5,527.9ftKB on 7/11/2025 04:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Production Tubing	5,513.38	5,527.9	7/11/2025		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	2 7/8	0.80	14.5	15.3	L-80	6.50
1	TUBING - YB	2 7/8	32.46	15.3	47.8	L-80	6.50
9	TUBING - GB/BB	2 7/8	294.37	47.8	342.1	L-80	6.50
62	TUBING - BB	2 7/8	2,019.31	342.1	2,361.4	L-80	6.50
64	TUBING - YB	2 7/8	2,089.91	2,361.4	4,451.4	L-80	6.50
1	GLV #2	4.335	4.10	4,451.4	4,455.5	L-80	6.50
16	TUBING - YB	2 7/8	518.87	4,455.5	4,974.3	L-80	6.50
2	TUBING - YB	2 7/8	65.55	4,974.3	5,039.9	L-80	6.50
1	X Nipple	2 7/8	1.30	5,039.9	5,041.2		
1	GLV #1	4.335	4.10	5,041.2	5,045.3	L-80	6.50
1	Pup Jt	2 7/8	4.20	5,045.3	5,049.5	L-80	6.50
1	On/Off Tool	2 7/8	1.87	5,049.5	5,051.3		
1	7" AS-1X PKR	5 7/8	7.50	5,051.3	5,058.8	L-80	6.50
1	X-OVER	3 1/16	0.40	5,058.8	5,059.2	L-80	6.50
1	Tubing Yellow Band	2 3/8	32.10	5,059.2	5,091.3	J-55	4.70
1	XN Nipple	2 3/8	1.30	5,091.3	5,092.6		
4	Tubing Yellow Band	2 3/8	124.43	5,092.6	5,217.1	J-55	4.70
10	Tubing - GB	2 3/8	310.41	5,217.1	5,527.5	J-55	4.70
1	Mule Shoe Coupling	3.04	0.40	5,527.5	5,527.9	L-80	6.50

## Casing Strings

Liner, 11,793.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Liner	4 1/2	11.60	P-110	5,141.2	11,793.0		4.00

## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
BAKER ZXP LINER TOP PACKER	1	4 1/2	4.00	11.60	P-110	23.33
BAKER HMC HANGER	1	4 1/2	4.00	11.60	P-110	6.67
BAKER PUP JT. COMBO COLLAR	1	4 1/2	4.00	11.60	P-110	6.88
Marker	2	4 1/2	4.00	11.60	P-110	20.08
Casing Joints	16	4 1/2	4.00	11.60	P-110	661.82
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.05
Casing Joints	47	4 1/2	4.00	11.60	P-110	1,940.26
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.00
Casing Joints	48	4 1/2	4.00	11.60	P-110	1,965.36
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.06
Casing Joints	45	4 1/2	4.00	11.60	P-110	1,864.75
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.04

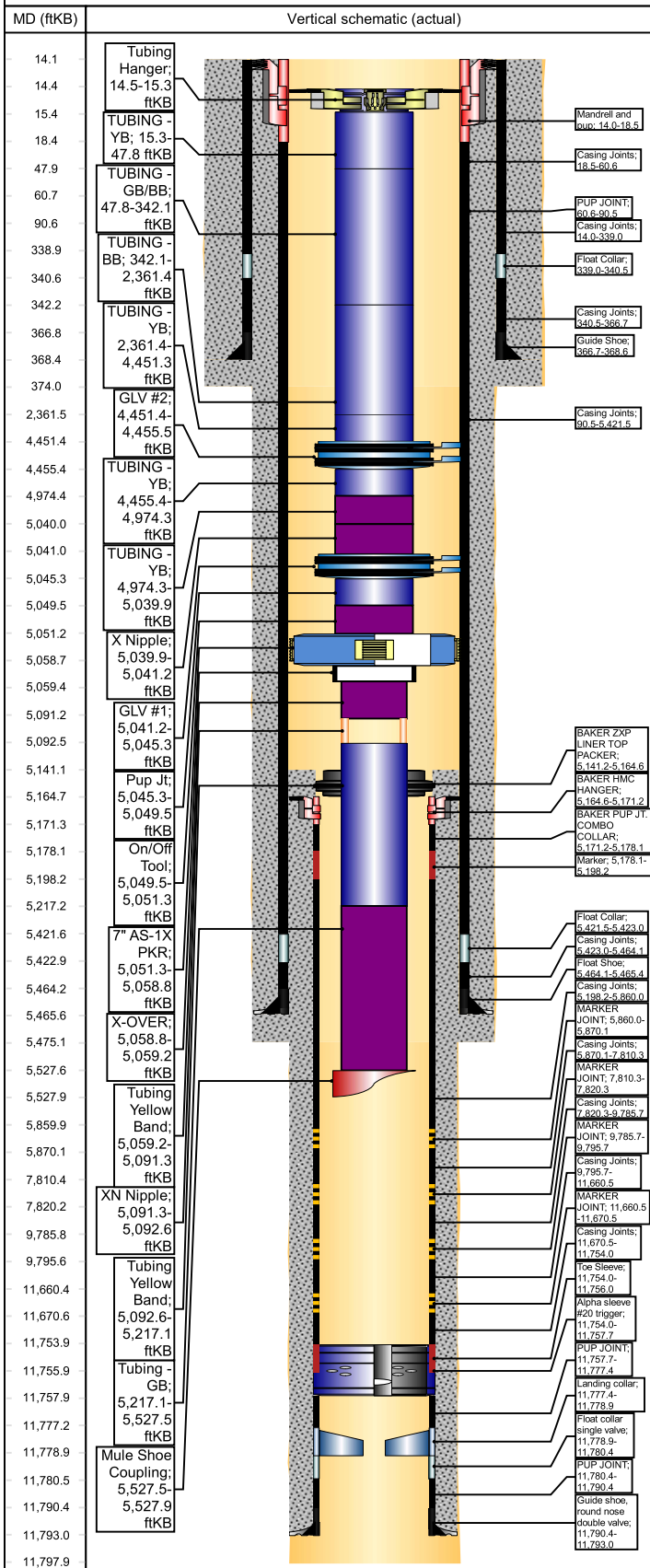




# Wellbore Schematic - Components and Cement

Well Name: North Alamito Unit 333H

Horizontal, Original Hole, 8/19/2025 12:54:47 PM



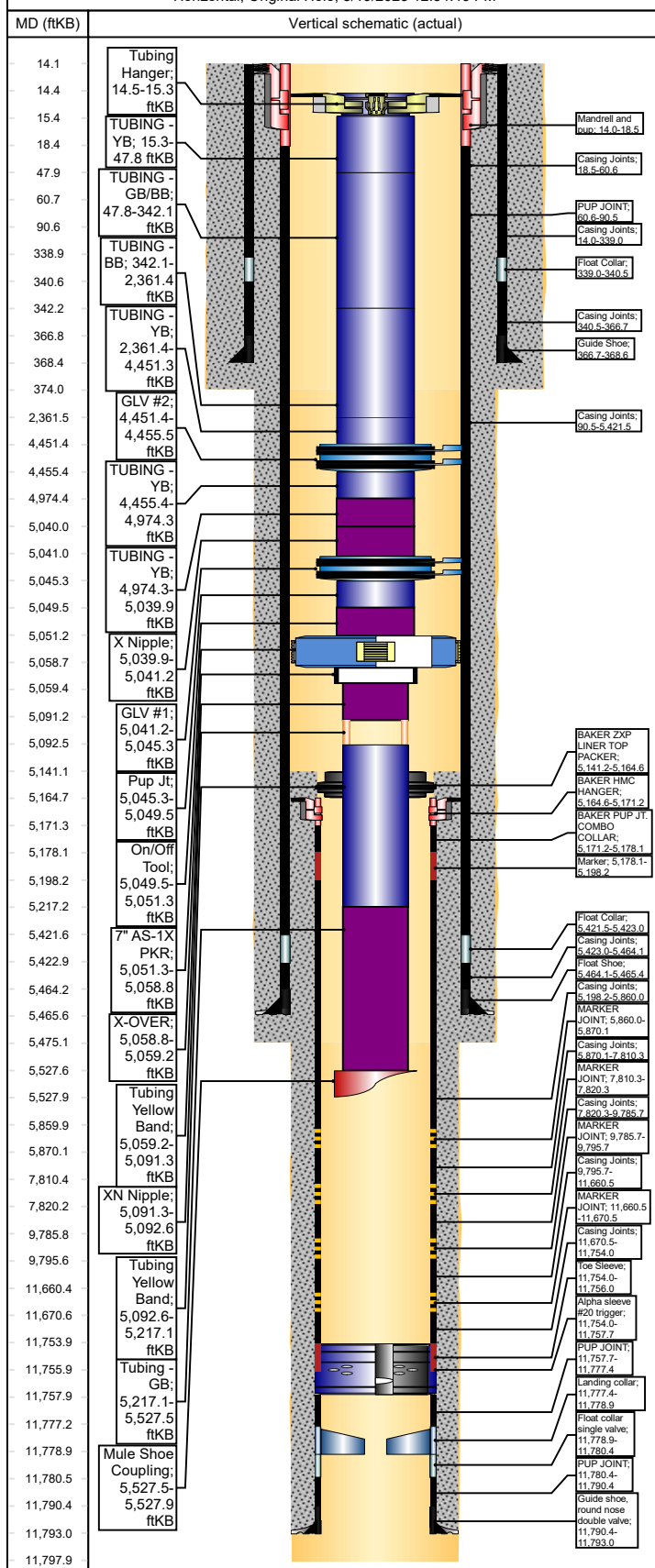
WellView®

## Wellbore Schematic - Components and Cement

Well Name: North Alamito Unit 333H

API/UWI 30043212140000		County Sandoval	State/Province New Mexico	Surface Legal Location J-31-23N-7W		
Spud Date 2/5/2020	On Production Date	Abandon Date	Ground Elevation (ft) 6,979.00	Original KB Elevation (ft) 6,993.00	Total Depth (All) (ftKB) Original Hole - 11,798.0	PBTD (All) (ftKB)

Horizontal, Original Hole, 8/19/2025 12:54:46 PM



## Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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## Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Toe Sleeve	Liner, 11,793.0ftKB	11,754.0	11,756.0	11/21/2020 15:15

## Rod Strings

&lt;des&gt; on &lt;dtmrun&gt;

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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## Tubing Strings

Production Tubing set at 5,527.9ftKB on 7/11/2025 04:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Production Tubing	5,513.38	5,527.9	7/11/2025		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	2 7/8	0.80	14.5	15.3	L-80	6.50
1	TUBING - YB	2 7/8	32.46	15.3	47.8	L-80	6.50
9	TUBING - GB/BB	2 7/8	294.37	47.8	342.1	L-80	6.50
62	TUBING - BB	2 7/8	2,019.31	342.1	2,361.4	L-80	6.50
64	TUBING - YB	2 7/8	2,089.91	2,361.4	4,451.4	L-80	6.50
1	GLV #2	4.335	4.10	4,451.4	4,455.5	L-80	6.50
16	TUBING - YB	2 7/8	518.87	4,455.5	4,974.3	L-80	6.50
2	TUBING - YB	2 7/8	65.55	4,974.3	5,039.9	L-80	6.50
1	X Nipple	2 7/8	1.30	5,039.9	5,041.2		
1	GLV #1	4.335	4.10	5,041.2	5,045.3	L-80	6.50
1	Pup Jt	2 7/8	4.20	5,045.3	5,049.5	L-80	6.50
1	On/Off Tool	2 7/8	1.87	5,049.5	5,051.3		
1	7\" AS-1X PKR	5 7/8	7.50	5,051.3	5,058.8	L-80	6.50
1	X-OVER	3 1/16	0.40	5,058.8	5,059.2	L-80	6.50
1	Tubing Yellow Band	2 3/8	32.10	5,059.2	5,091.3	J-55	4.70
1	XN Nipple	2 3/8	1.30	5,091.3	5,092.6		
4	Tubing Yellow Band	2 3/8	124.43	5,092.6	5,217.1	J-55	4.70
10	Tubing - GB	2 3/8	310.41	5,217.1	5,527.5	J-55	4.70
1	Mule Shoe Coupling	3.04	0.40	5,527.5	5,527.9	L-80	6.50

## Casing Strings

Liner, 11,793.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Liner	4 1/2	11.60	P-110	5,141.2	11,793.0		4.00

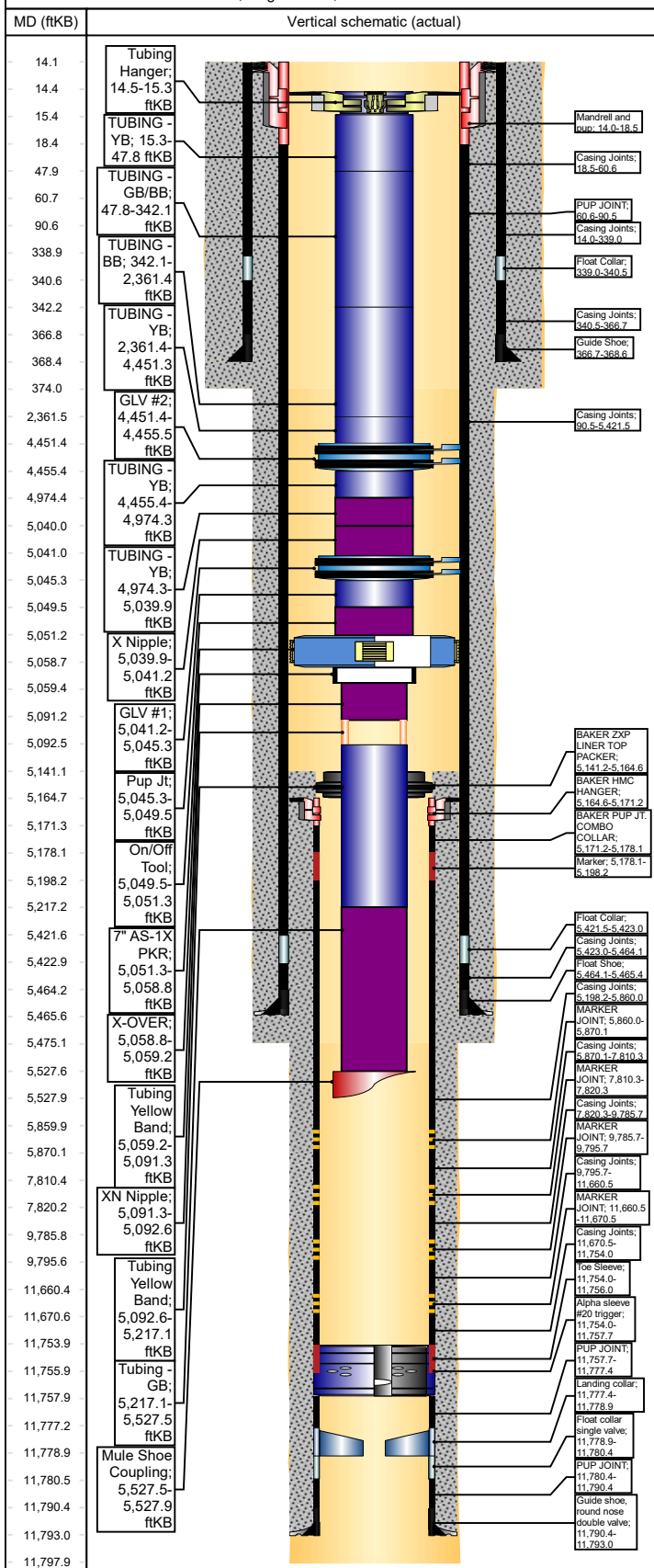
## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
BAKER ZXP LINER TOP PACKER	1	4 1/2	4.00	11.60	P-110	23.33
BAKER HMC HANGER	1	4 1/2	4.00	11.60	P-110	6.67
BAKER PUP JT. COMBO COLLAR	1	4 1/2	4.00	11.60	P-110	6.88
Marker	2	4 1/2	4.00	11.60	P-110	20.08
Casing Joints	16	4 1/2	4.00	11.60	P-110	661.82
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.05
Casing Joints	47	4 1/2	4.00	11.60	P-110	1,940.26
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.00
Casing Joints	48	4 1/2	4.00	11.60	P-110	1,965.36
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.06
Casing Joints	45	4 1/2	4.00	11.60	P-110	1,864.75
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.04



**WellView®****Wellbore Schematic - Components and Cement****Well Name: North Alamito Unit 333H**

Horizontal, Original Hole, 8/19/2025 12:54:47 PM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	2	4 1/2	4.00	11.60	P-110	83.42
Alpha sleeve #20 trigger	1	4 1/2	4.00	11.60	P-110	3.76
PUP JOINT	1	4 1/2	4.00	11.60	P-110	19.66
Landing collar	1	4 1/2	4.00	11.60	P-110	1.55
Float collar single valve	1	4 1/2	4.00	11.60	P-110	1.43
PUP JOINT	1	4 1/2	4.00	11.60	P-110	10.04
Guide shoe, round nose double valve	1	4 1/2	4.00	11.60	P-110	2.60

**Intermediate, 5,465.4ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	7	26.00	J-55	14.0	5,465.4		6.28

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Mandrell and pup	1	7	6.28	26.00	J-55	4.50
Casing Joints	1	7	6.28	26.00	J-55	42.09
PUP JOINT	2	7	6.28	26.00	J-55	29.92
Casing Joints	126	7	6.28	26.00	J-55	5,331.01
Float Collar	1	7	6.28	26.00	J-55	1.50
Casing Joints	1	7	6.28	26.00	J-55	41.16
Float Shoe	1	7	6.28	26.00	J-55	1.25

**Surface, 368.6ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	14.0	368.6		8.92

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	11	9 5/8	8.92	36.00	J-55	324.98
Float Collar	1	9 5/8	8.92	36.00	J-55	1.50
Casing Joints	1	9 5/8	8.92	36.00	J-55	26.19
Guide Shoe	1	9 5/8	8.92	36.00	J-55	1.90

**Cement****Surface Casing Cement, Casing, 2/5/2020 15:30**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 368.6ftKB	2/5/2020 15:30	2/5/2020 16:00

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	368.6	

**Intermediate Casing Cement, Casing, 2/15/2020 18:50**

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 5,465.4ftKB	2/15/2020 18:50	2/15/2020 20:44

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	5,465.4	

**Liner Cement, Casing, 3/6/2020 10:30**

Description	String	Cementing Start Date	Cementing End Date
Liner Cement	Liner, 11,793.0ftKB	3/6/2020 10:30	3/6/2020 13:00

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,141.2	11,793.0	

**Wellbores****Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	

**Wellbore Sections**

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	14.0	374.0
Intermediate	8 3/4	374.0	5,475.0
Production	6 1/8	5,475.0	11,798.0

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 499672

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 499672
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/17/2025