

Well Name: NORTH ALAMITO UNIT	Well Location: T23N / R7W / SEC 29 / NWSW / 36.195171 / -107.603836	County or Parish/State: SANDOVAL / NM
Well Number: 534H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM36943	Unit or CA Name: NORTH ALAMITO UNIT	Unit or CA Number: NMNM135229A
US Well Number: 3004321484	Operator: DJR OPERATING LLC	

Subsequent Report

Sundry ID: 2862244

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 07/09/2025

Time Sundry Submitted: 11:00

Date Operation Actually Began: 05/29/2025

Actual Procedure: Enduring Resources performed a workover for wellbore cleanout. An updated well schematic is attached. EOT: 5397' MD Packer Top: 5095' MD GLVs: 4026', 4555' MD Orifice Valve: 5085' MD Job Start: 5/29/2025 Job End: 6/3/2025

SR Attachments

Actual Procedure

N_Alamito_Unit_L29_534H_Wellbore_Schematic_7_6_25_20250709105712.pdf

Well Name: NORTH ALAMITO UNIT

Well Location: T23N / R7W / SEC 29 /
NWSW / 36.195171 / -107.603836County or Parish/State:
SANDOVAL / NM

Well Number: 534H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM36943

Unit or CA Name: NORTH ALAMITO
UNITUnit or CA Number:
NMNM135229A

US Well Number: 3004321484

Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE

Signed on: JUL 09, 2025 10:57 AM

Name: DJR OPERATING LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON

State: NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 07/09/2025

Signature: Matthew Kade

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM36943
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NORTH ALAMITO UNIT/NMNM135229A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. NORTH ALAMITO UNIT/534H
2. Name of Operator DJR OPERATING LLC		9. API Well No. 3004321484
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,	3b. Phone No. (include area code) (303) 595-7433	10. Field and Pool or Exploratory Area BASIN MANCOS/ALAMITO N; MANCOS (OIL)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 29/T23N/R7W/NMP		11. Country or Parish, State SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for wellbore cleanout. An updated well schematic is attached.

EOT: 5397 MD

Packer Top: 5095 MD

GLVs: 4026, 4555 MD

Orifice Valve: 5085 MD

Job Start: 5/29/2025

Job End: 6/3/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 07/09/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 07/09/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NWSW / 1668 FSL / 797 FWL / TWSP: 23N / RANGE: 7W / SECTION: 29 / LAT: 36.195171 / LONG: -107.603836 (TVD: 0 feet, MD: 0 feet)

PPP: NWSW / 1472 FSL / 325 FWL / TWSP: 23N / RANGE: 7W / SECTION: 29 / LAT: 36.194635 / LONG: -107.605435 (TVD: 5087 feet, MD: 5440 feet)

PPP: LOT 4 / 1 FSL / 1024 FWL / TWSP: 23N / RANGE: 7W / SECTION: 19 / LAT: 36.205204 / LONG: -107.620833 (TVD: 5125 feet, MD: 11711 feet)

PPP: NESE / 1755 FSL / 1 FEL / TWSP: 23N / RANGE: 7W / SECTION: 30 / LAT: 36.195412 / LONG: -107.606536 (TVD: 5125 feet, MD: 11711 feet)

BHL: LOT 4 / 237 FSL / 717 FWL / TWSP: 23N / RANGE: 7W / SECTION: 19 / LAT: 36.205856 / LONG: -107.621875 (TVD: 5114 feet, MD: 11792 feet)

CONFIDENTIAL

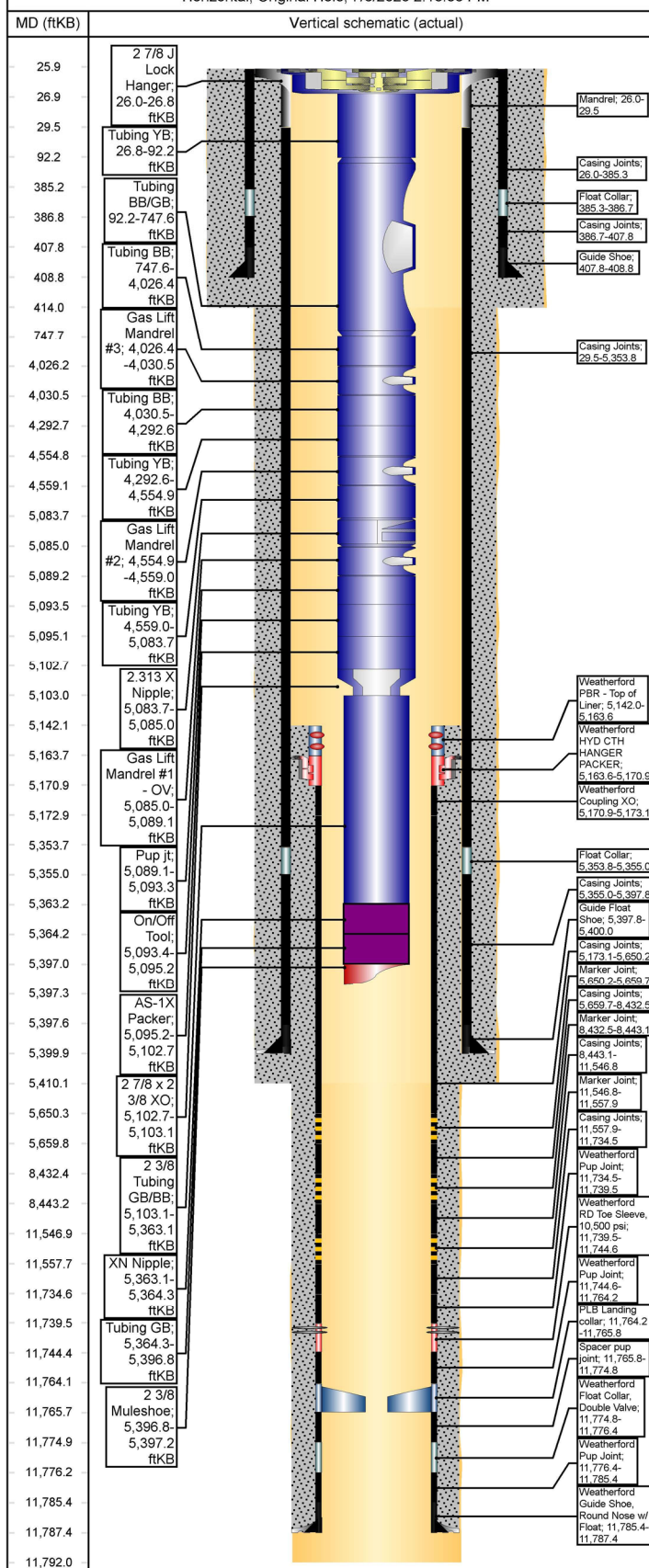


Wellbore Schematic - Components and Cement

Well Name: North Alamito Unit 534H

API/UWI 30043214840000		County Sandoval	State/Province New Mexico	Surface Legal Location L-29-23N-07W		
Spud Date 12/20/2022	On Production Date	Abandon Date	Ground Elevation (ft) 6,875.00	Original KB Elevation (ft) 6,901.00	Total Depth (All) (ftKB) Original Hole - 11,792.0	PBTD (All) (ftKB)

Horizontal, Original Hole, 7/6/2025 2:18:36 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,397.2ftKB on 6/3/2025 15:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Tubing - Production	5,371.22	5,397.2	6/3/2025		
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	2 7/8 J Lock Hanger	7	0.80	26.0	26.8	L80	6.50
2	Tubing YB	2 7/8	65.40	26.8	92.2	L80	6.50
20	Tubing BB/GB	2 7/8	655.41	92.2	747.6	L-80	6.50
10	Tubing BB	2 7/8	3,278.7	747.6	4,026.4	L80	6.50
0			6				
1	Gas Lift Mandrel #3	2 7/8	4.10	4,026.4	4,030.5	L-80	6.50
8	Tubing BB	2 7/8	262.18	4,030.5	4,292.7	L80	6.50
8	Tubing YB	2 7/8	262.25	4,292.7	4,554.9	L80	6.50
1	Gas Lift Mandrel #2	2 7/8	4.10	4,554.9	4,559.0	L80	6.50
16	Tubing YB	2 7/8	524.75	4,559.0	5,083.8	L80	6.50
1	2.313 X Nipple	2 7/8	1.30	5,083.8	5,085.1	L80	6.50
1	Gas Lift Mandrel #1 - OV	2 7/8	4.10	5,085.1	5,089.2	L80	6.50
9	Pup jt	2 7/8	4.20	5,089.2	5,093.4	L80	6.50
5	On/Off Tool	2 7/8	1.87	5,093.4	5,095.2	L80	6.50
1	AS-1X Packer	2 7/8	7.50	5,095.2	5,102.7	L80	6.50
1	2 7/8 x 2 3/8 XO	2 7/8	0.40	5,102.7	5,103.1	L80	6.50
8	2 3/8 Tubing GB/BB	2 3/8	260.00	5,103.1	5,363.1	J55	4.70
1	XN Nipple	2 3/8	1.20	5,363.1	5,364.3		
	Tubing GB	2 3/8	32.50	5,364.3	5,396.8	J55	4.70
1	2 3/8 Muleshoe	2 3/8	0.40	5,396.8	5,397.2	J55	4.70

Casing Strings

Production, 11,787.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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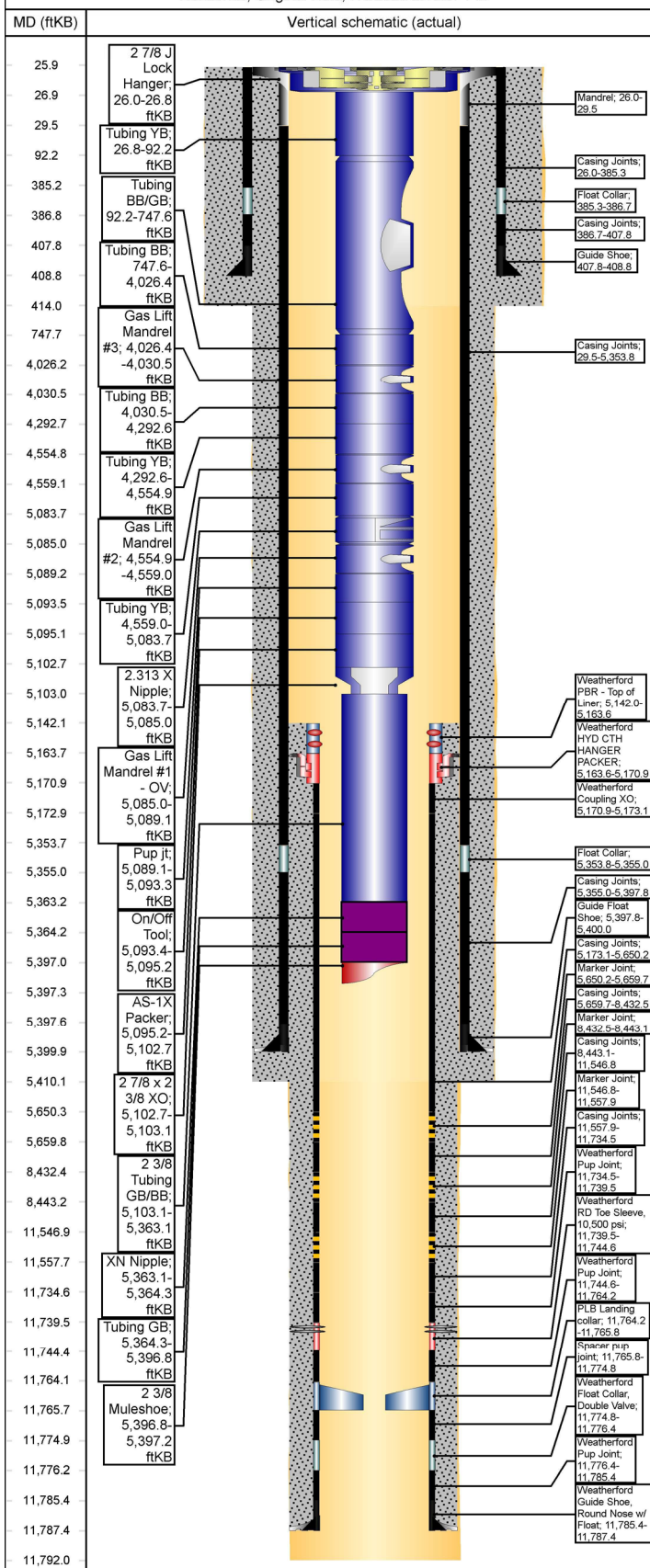
Production	4 1/2	11.60	P-110	5,142.0	11,787.4		4.00
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Weatherford PBR - Top of Liner	1	5	4.00	11.60	P-110	21.54
Weatherford HYD CTH HANGER PACKER	1	5	4.00	11.60	P-110	7.34
Weatherford Coupling XO	1	4 1/2	4.00	11.60	P-110	2.17
Casing Joints	11	4 1/2	4.00	11.60	P-110	477.13
Marker Joint	1	4 1/2	4.00	11.60	P-110	9.54
Casing Joints	63	4 1/2	4.00	11.60	P-110	2,772.76
Marker Joint	1	4 1/2	4.00	11.60	P-110	10.64
Casing Joints	73	4 1/2	4.00	11.60	P-110	3,103.64
Marker Joint	1	4 1/2	4.00	11.60	P-110	11.11
Casing Joints	4	4 1/2	4.00	11.60	P-110	176.61
Weatherford Pup Joint	1	4 1/2	4.00	11.60	P-110	5.06
Weatherford RD Toe Sleeve, 10,500 psi	1	4 1/2	4.00	11.60	P-110	5.01
Weatherford Pup Joint	1	4 1/2	4.00	11.60	P-110	19.63
PLB Landing collar	1	4 1/2	4.00	11.60	P-110	1.61

WellView®**Wellbore Schematic - Components and Cement****Well Name: North Alamito Unit 534H**

Horizontal, Original Hole, 7/6/2025 2:18:37 PM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Spacer pup joint	1	4 1/2	4.00	11.60	P-110	9.01
Weatherford Float Collar, Double Valve	1	4 1/2	4.00	11.60	P-110	1.58
Weatherford Pup Joint	1	4 1/2	4.00	11.60	P-110	9.01
Weatherford Guide Shoe, Round Nose w/ Float	1	4 1/2	4.00	11.60	P-110	2.00

Intermediate, 5,400.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	7	26.00	J-55	26.0	5,400.0		6.28

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Mandrel	1	7	6.28	26.00	J-55	3.50
Casing Joints	122	7	6.28	26.00	J-55	5,324.32
Float Collar	1	7	6.28	26.00	J-55	1.25
Casing Joints	1	7	6.28	26.00	J-55	42.70
Guide Float Shoe	1	7	6.28	26.00	J-55	2.25

Surface, 408.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	26.0	408.8		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	17	9 5/8	8.92	36.00	J-55	359.29
Float Collar	1	9 5/8	8.92	36.00	J-55	1.48
Casing Joints	1	9 5/8	8.92	36.00	J-55	21.08
Guide Shoe	1	9 5/8	8.92	36.00	J-55	0.98

Cement**Surface Casing Cement, Casing, 12/21/2022 14:00**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 408.8ftKB	12/21/2022 14:00	12/21/2022 15:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	26.0	408.8	

Intermediate Casing Cement, Casing, 1/14/2023 01:30

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 5,400.0ftKB	1/14/2023 01:30	1/14/2023 03:14

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	26.0	5,400.0	

Production Casing Cement, Casing, 1/17/2023 18:18

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 11,787.4ftKB	1/17/2023 18:18	1/17/2023 19:53

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,142.0	11,787.4	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	26.0	414.0
Intermediate	8 3/4	414.0	5,410.0
Production	6 1/8	5,410.0	11,792.0

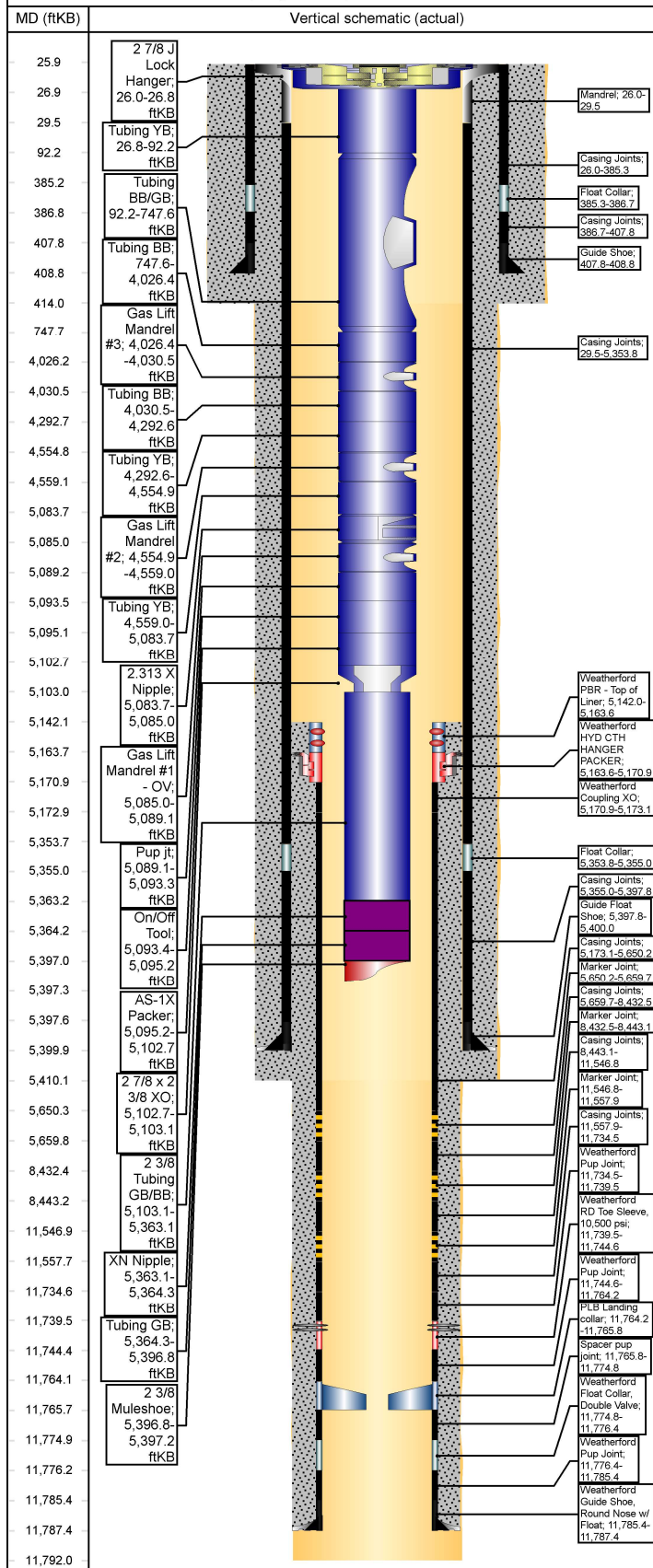


Wellbore Schematic - Components and Cement

Well Name: North Alamito Unit 534H

API/UWI 30043214840000		County Sandoval		State/Province New Mexico		Surface Legal Location L-29-23N-07W							
Spud Date 12/20/2022		On Production Date		Abandon Date		Ground Elevation (ft) 6,875.00		Original KB Elevation (ft) 6,901.00		Total Depth (All) (ftKB) Original Hole - 11,792.0		PBTD (All) (ftKB)	

Horizontal, Original Hole, 7/6/2025 2:18:36 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,397.2ftKB on 6/3/2025 15:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Tubing - Production 5,371.22 5,397.2 6/3/2025

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	2 7/8 J Lock Hanger	7	0.80	26.0	26.8	L80	6.50
2	Tubing YB	2 7/8	65.40	26.8	92.2	L80	6.50
20	Tubing BB/GB	2 7/8	655.41	92.2	747.6	L-80	6.50
10	Tubing BB	2 7/8	3,278.7	747.6	4,026.4	L80	6.50
0			6				
1	Gas Lift Mandrel #3	2 7/8	4.10	4,026.4	4,030.5	L-80	6.50
8	Tubing BB	2 7/8	262.18	4,030.5	4,292.7	L80	6.50
8	Tubing YB	2 7/8	262.25	4,292.7	4,554.9	L80	6.50
1	Gas Lift Mandrel #2	2 7/8	4.10	4,554.9	4,559.0	L80	6.50
16	Tubing YB	2 7/8	524.75	4,559.0	5,083.8	L80	6.50
1	2.313 X Nipple	2 7/8	1.30	5,083.8	5,085.1	L80	6.50
1	Gas Lift Mandrel #1 - OV	2 7/8	4.10	5,085.1	5,089.2	L80	6.50
9	Pup jt	2 7/8	4.20	5,089.2	5,093.4	L80	6.50
5	On/Off Tool	2 7/8	1.87	5,093.4	5,095.2	L80	6.50
1	AS-1X Packer	2 7/8	7.50	5,095.2	5,102.7	L80	6.50
1	2 7/8 x 2 3/8 XO	2 7/8	0.40	5,102.7	5,103.1	L80	6.50
8	2 3/8 Tubing GB/BB	2 3/8	260.00	5,103.1	5,363.1	J55	4.70
1	XN Nipple	2 3/8	1.20	5,363.1	5,364.3		
	Tubing GB	2 3/8	32.50	5,364.3	5,396.8	J55	4.70
1	2 3/8 Muleshoe	2 3/8	0.40	5,396.8	5,397.2	J55	4.70

Casing Strings

Production, 11,787.4ftKB

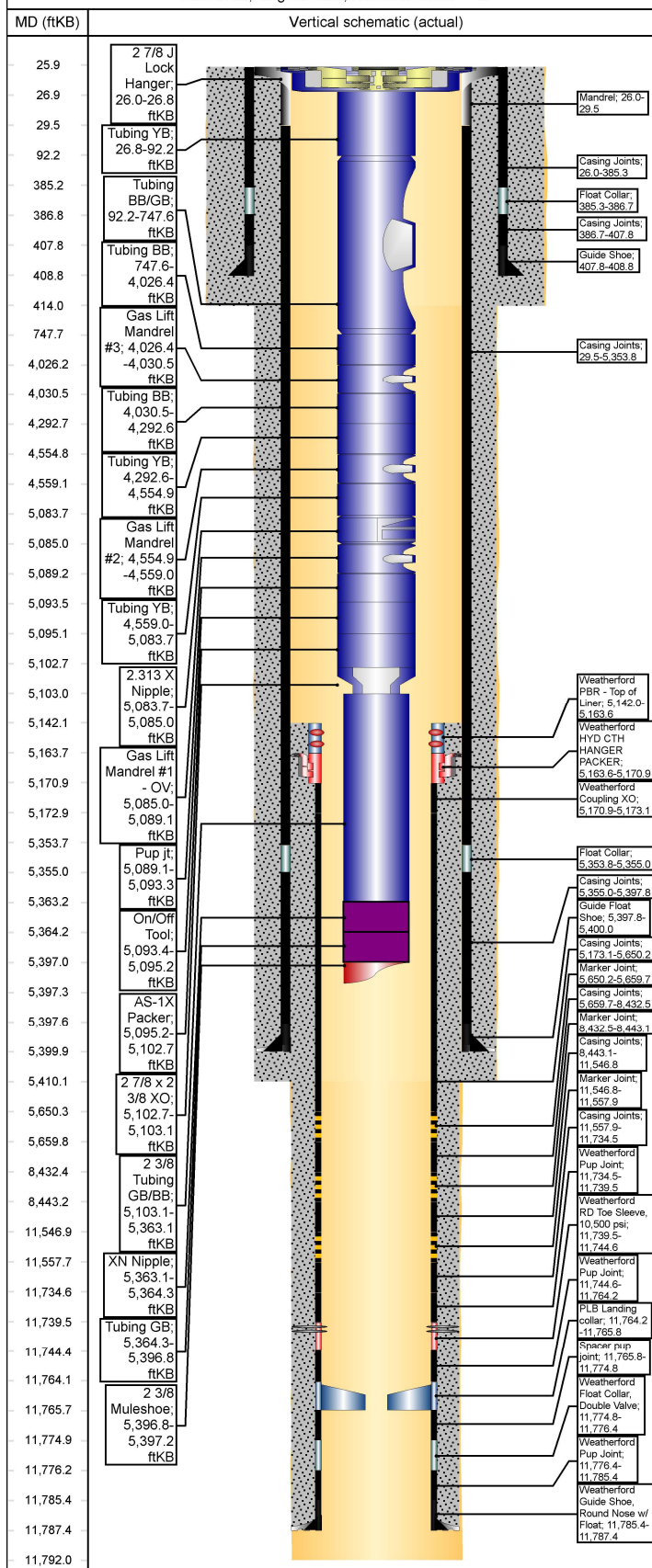
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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Production 4 1/2 11.60 P-110 5,142. 11,787.4 4.00

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Weatherford PBR - Top of Liner	1	5	4.00	11.60	P-110	21.54
Weatherford HYD CTH HANGER PACKER	1	5	4.00	11.60	P-110	7.34
Weatherford Coupling XO	1	4 1/2	4.00	11.60	P-110	2.17
Casing Joints	11	4 1/2	4.00	11.60	P-110	477.13
Marker Joint	1	4 1/2	4.00	11.60	P-110	9.54
Casing Joints	63	4 1/2	4.00	11.60	P-110	2,772.76
Marker Joint	1	4 1/2	4.00	11.60	P-110	10.64
Casing Joints	73	4 1/2	4.00	11.60	P-110	3,103.64
Marker Joint	1	4 1/2	4.00	11.60	P-110	11.11
Casing Joints	4	4 1/2	4.00	11.60	P-110	176.61
Weatherford Pup Joint	1	4 1/2	4.00	11.60	P-110	5.06
Weatherford RD Toe Sleeve, 10,500 psi	1	4 1/2	4.00	11.60	P-110	5.01
Weatherford Pup Joint	1	4 1/2	4.00	11.60	P-110	19.63
PLB Landing collar	1	4 1/2	4.00	11.60	P-110	1.61

Well Name: North Alamito Unit 534H

Horizontal, Original Hole, 7/6/2025 2:18:37 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Spacer pup joint	1	4 1/2	4.00	11.60	P-110	9.01
Weatherford Float Collar, Double Valve	1	4 1/2	4.00	11.60	P-110	1.58
Weatherford Pup Joint	1	4 1/2	4.00	11.60	P-110	9.01
Weatherford Guide Shoe, Round Nose w/ Float	1	4 1/2	4.00	11.60	P-110	2.00

Intermediate, 5,400.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	7	26.00	J-55	26.0	5,400.0		6.28

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Mandrel	1	7	6.28	26.00	J-55	3.50
Casing Joints	122	7	6.28	26.00	J-55	5,324.32
Float Collar	1	7	6.28	26.00	J-55	1.25
Casing Joints	1	7	6.28	26.00	J-55	42.70
Guide Float Shoe	1	7	6.28	26.00	J-55	2.25

Surface, 408.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	26.0	408.8		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	17	9 5/8	8.92	36.00	J-55	359.29
Float Collar	1	9 5/8	8.92	36.00	J-55	1.48
Casing Joints	1	9 5/8	8.92	36.00	J-55	21.08
Guide Shoe	1	9 5/8	8.92	36.00	J-55	0.98

Cement

Surface Casing Cement, Casing, 12/21/2022 14:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 408.8ftKB	12/21/2022 14:00	12/21/2022 15:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	26.0	408.8	

Intermediate Casing Cement, Casing, 1/14/2023 01:30

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 5,400.0ftKB	1/14/2023 01:30	1/14/2023 03:14

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	26.0	5,400.0	

Production Casing Cement, Casing, 1/17/2023 18:18

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 11,787.4ftKB	1/17/2023 18:18	1/17/2023 19:53

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,142.0	11,787.4	

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	26.0	414.0
Intermediate	8 3/4	414.0	5,410.0
Production	6 1/8	5,410.0	11,792.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 484528

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 484528
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/17/2025