

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM36943
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NORTH ALAMITO UNIT/NMNM135229A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	8. Well Name and No. NORTH ALAMITO UNIT/236H	
2. Name of Operator DJR OPERATING LLC	9. API Well No. 3004321502	
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,	3b. Phone No. (include area code) (303) 595-7433	10. Field and Pool or Exploratory Area BASIN MANCOS/ALAMITO N; MANCOS (OIL)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 29/T23N/R7W/NMP		11. Country or Parish, State SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a wellbore cleanout. An updated well schematic is attached.

EOT: 5836 MD

Packer Top: 5322 MD

GLVs: 4716 MD

Orifice Valve: 5312 MD

Job Start: 3/26/2025

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 05/01/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 05/05/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Additional Remarks

Job End: 4/7/2025

Location of Well

0. SHL: NWSW / 1676 FSL / 815 FWL / TWSP: 23N / RANGE: 7W / SECTION: 29 / LAT: 36.195191 / LONG: -107.603773 (TVD: 0 feet, MD: 0 feet)

PPP: NESW / 1909 FSL / 1746 FWL / TWSP: 23N / RANGE: 7W / SECTION: 29 / LAT: 36.195825 / LONG: -107.60062 (TVD: 5112 feet, MD: 6003 feet)

PPP: SWSE / 1 FSL / 2225 FEL / TWSP: 23N / RANGE: 7W / SECTION: 19 / LAT: 36.20519 / LONG: -107.614096 (TVD: 5147 feet, MD: 13474 feet)

PPP: SENE / 1942 FSL / 1 FEL / TWSP: 23N / RANGE: 7W / SECTION: 30 / LAT: 36.199841 / LONG: -107.606544 (TVD: 5147 feet, MD: 13474 feet)

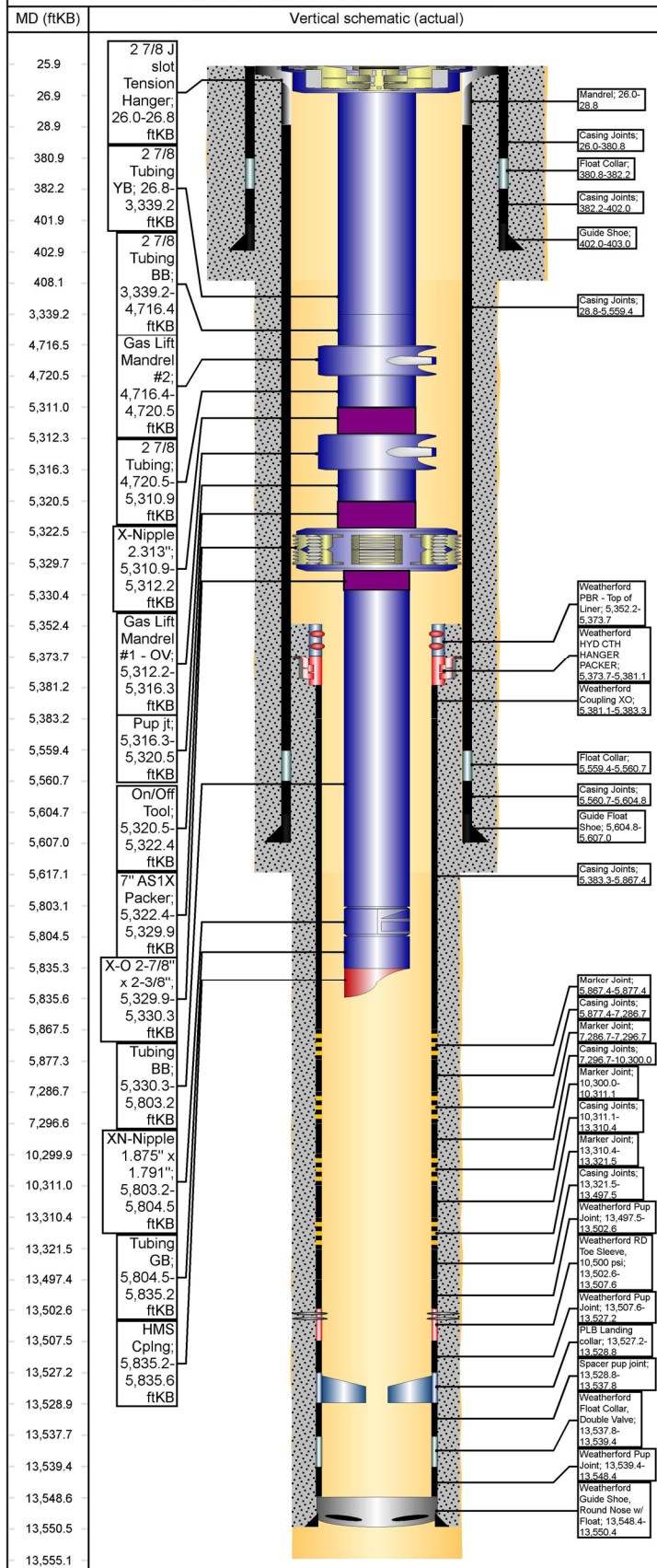
BHL: LOT 3 / 1729 FSL / 964 FWL / TWSP: 23N / RANGE: 7W / SECTION: 19 / LAT: 36.209955 / LONG: -107.621028 (TVD: 5154 feet, MD: 13555 feet)

CONFIDENTIAL

WellView®**Wellbore Schematic - Components and Cement****Well Name: North Alamito Unit 236H**

API/UWI 30043215020000		County Sandoval	State/Province New Mexico	Surface Legal Location L-29-23N-07W		
Spud Date 12/15/2022	On Production Date	Abandon Date	Ground Elevation (ft) 6,875.00	Original KB Elevation (ft) 6,901.00	Total Depth (All) (ftKB) Original Hole - 13,555.0	PBTD (All) (ftKB)

Horizontal, Original Hole, 4/24/2025 3:43:26 PM

**Other Strings**

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings**Tubing - Production set at 5,835.6ftKB on 4/7/2025 15:00**

Tubing Description	Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	2 7/8 J slot Tension Hanger	7	0.80	26.0	26.8	L80	6.50
10	2 7/8 Tubing YB	2 7/8	3,312.3	26.8	3,339.2	L80	6.50
42	2 7/8 Tubing BB	2 7/8	1,377.2	3,339.2	4,716.4	L80	6.50
1	Gas Lift Mandrel #2	4.335	4.10	4,716.4	4,720.5	L80	6.50
18	2 7/8 Tubing	2 7/8	590.44	4,720.5	5,310.9	L80	6.50
1	X-Nipple 2.313"	2 7/8	1.30	5,310.9	5,312.2	L80	6.50
1	Gas Lift Mandrel #1 - OV	4.335	4.10	5,312.2	5,316.3	L80	6.50
10	Pup jt	2 7/8	4.20	5,316.3	5,320.5	L80	6.50
1	On/Off Tool	2 7/8	1.85	5,320.5	5,322.4		
1	7" AS1X Packer	5 7/8	7.50	5,322.4	5,329.9	L80	6.50
1	X-O 2-7/8" x 2-3/8"	2 3/8	0.40	5,329.9	5,330.3		
15	Tubing BB	2 3/8	472.95	5,330.3	5,803.2	L80	4.70
1	XN-Nipple 1.875" x 1.791"	2 3/8	1.30	5,803.2	5,804.5	L80	
1	Tubing GB	2 3/8	30.70	5,804.5	5,835.2	L80	4.70
1	HMS Cplng	2 3/8	0.40	5,835.2	5,835.6	L80	4.70

Casing Strings**Production, 13,550.4ftKB**

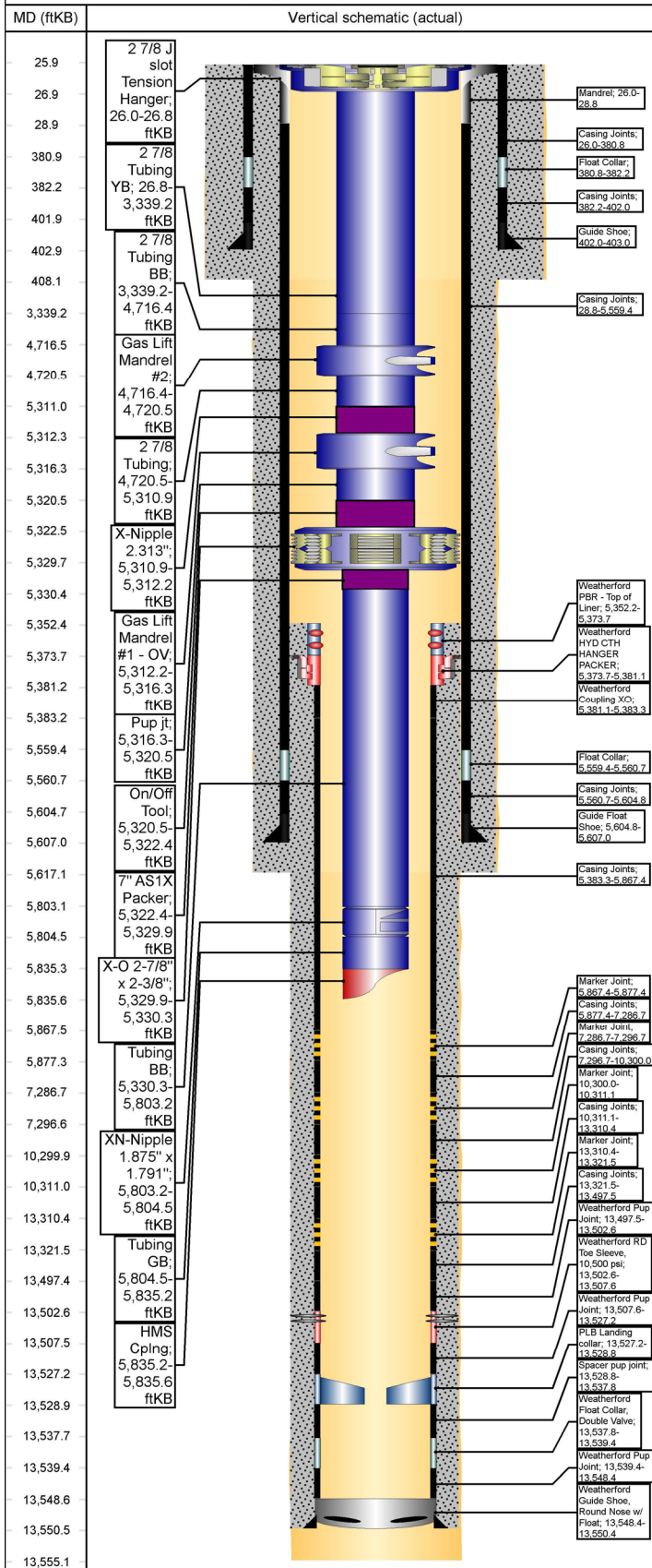
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production	4 1/2	11.60	P-110	5,352.2	13,550.4		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Weatherford PBR - Top of Liner	1	5	4.00	11.60	P-110	21.54
Weatherford HYD CTH HANGER PACKER	1	5	4.00	11.60	P-110	7.34
Weatherford Coupling XO	1	4 1/2	4.00	11.60	P-110	2.17
Casing Joints	11	4 1/2	4.00	11.60	P-110	484.19
Marker Joint	1	4 1/2	4.00	11.60	P-110	9.97
Casing Joints	32	4 1/2	4.00	11.60	P-110	1,409.25
Marker Joint	1	4 1/2	4.00	11.60	P-110	10.04
Casing Joints	68	4 1/2	4.00	11.60	P-110	3,003.33
Marker Joint	1	4 1/2	4.00	11.60	P-110	11.09
Casing Joints	68	4 1/2	4.00	11.60	P-110	2,999.30
Marker Joint	1	4 1/2	4.00	11.60	P-110	11.09
Casing Joints	4	4 1/2	4.00	11.60	P-110	175.98
Weatherford Pup Joint	1	4 1/2	4.00	11.60	P-110	5.06
Weatherford RD Toe Sleeve, 10,500 psi	1	4 1/2	4.00	11.60	P-110	5.01
Weatherford Pup Joint	1	4 1/2	4.00	11.60	P-110	19.63
PLB Landing collar	1	4 1/2	4.00	11.60	P-110	1.61
Spacer pup joint	1	4 1/2	4.00	11.60	P-110	9.01

Well Name: North Alamito Unit 236H

Horizontal, Original Hole, 4/24/2025 3:43:27 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Weatherford Float Collar, Double Valve	1	4 1/2	4.00	11.60	P-110	1.58
Weatherford Pup Joint	1	4 1/2	4.00	11.60	P-110	9.01
Weatherford Guide Shoe, Round Nose w/ Float	1	4 1/2	4.00	11.60	P-110	2.00

Intermediate, 5,607.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	7	26.00	J-55	26.0	5,607.0		6.28

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Mandrel	1	7	6.28	26.00	J-55	2.80
Casing Joints	127	7	6.28	26.00	J-55	5,530.66
Float Collar	1	7	6.28	26.00	J-55	1.25
Casing Joints	1	7	6.28	26.00	J-55	44.09
Guide Float Shoe	1	7	6.28	26.00	J-55	2.22

Surface, 403.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	26.0	403.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	17	9 5/8	8.92	36.00	J-55	354.79
Float Collar	1	9 5/8	8.92	36.00	J-55	1.48
Casing Joints	1	9 5/8	8.92	36.00	J-55	19.78
Guide Shoe	1	9 5/8	8.92	36.00	J-55	0.98

Cement

Surface Casing Cement, Casing, 12/19/2022 15:45

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 403.0ftKB	12/19/2022 15:45	12/19/2022 16:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	26.0	403.0	

Intermediate Casing Cement, Casing, 1/10/2023 21:31

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 5,607.0ftKB	1/10/2023 21:31	1/10/2023 23:15

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	26.0	5,607.0	

Production Casing Cement, Casing, 1/21/2023 16:30

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 13,550.4ftKB	1/21/2023 16:30	1/21/2023 18:14

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,352.2	13,550.4	

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	26.0	408.0
Intermediate	8 3/4	408.0	5,617.0
Production	6 1/8	5,617.0	13,555.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 458374

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 458374
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/17/2025