

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-104</b> Revised July 9, 2024  Submit Electronically Via OCD Permitting
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## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

### Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: Atlantic D Com A 2B	Property Code: 318867
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-045-30850
Pool Name: Basin Fruitland Coal (Gas)	Pool Code: 71629

### Section 2 – Surface Location

UL I	Section 36	Township 31N	Range 10W	Lot	Ft. from N/S 1735' S	Ft. from E/W 660' E	Latitude 36.8529167	Longitude -107.8295975	County San Juan
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### Section 3 – Completion Information

Producing Method Flowing	Ready Date 7/15/2025	Perforations MD 3133' – 3297'	Perforations TVD 3133' – 3297'
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### Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 478794	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Prior to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Prior to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Prior to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. 5504
Production Casing Action ID: Prior to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Prior to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Yes	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

### Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name 	
Title: Operations Regulatory Tech Sr.	Date: 7/25/2025

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepening <input type="checkbox"/> Plugback <input checked="" type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: Atlantic D Com A 2B	Property Code: 318867
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-045-30850
Pool Name: Basin Fruitland Coal (Gas)	Pool Code: 71629

Section 2 – Well Location

	Ul or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	I	36	31N	10W		1735’	S	660’	E	San Juan
BHL	I	36	31N	10W		1735’	S	660’	E	San Juan

Section 3 – Completion Information

Date T.D. Reached 10/1/2002	Total Measured Depth of Well 6065’	Acid Volume (bbls) 24 bbls	<input type="checkbox"/> Directional Survey Submitted <input type="checkbox"/> Deviation Survey Submitted
Date Rig Released 7/15/2025	Plug-Back Measured Depth 6026’	Completion Fluid Used (bbls) 933 bbls	Were Logs Ran (Y/N) N/A
Completion Date 7/15/2025	Perforations (MD and TVD) 3133’ – 3297’	Completion Proppant Used (lbs) 103,663 lbs	List Type of Logs Ran if applicable: N/A

Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID: Prior to System	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Prior to System	NOI Recomplete Action ID (if applicable): 459226
Intermediate 2 Casing Action ID: Prior to System	NOI Plugback Action ID (if applicable): N/A
Production Casing Action ID: Prior to System	Cement Squeeze Action ID (if applicable): N/A
Tubing Action ID: Prior to System	All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID: Prior to System	Casing was installed prior to Action ID system (Y/N): Yes


Section 5 – Test Data

Date First Production 7/15/2025	Production Method Flowing	Well Status Producing	Gas – Oil Ratio N/A
Date of Test 7/15/2025	Choke Size 28/64”	Flowing Tubing Pressure SI - 10	Casing Pressure SI - 117
24 hr Oil (bbls) 0	24 hr Gas (MCF) 324 mcf	24 hr Water (bbls) 0	Oil Gravity – API N/A
Disposition of Gas: Sold			

Section 6 – Pits

☐ A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit.  
☒ A Closed Loop System was used.  
☐ If an on-site burial was used at the well, report the exact location of the on-site burial:  
LAT: \_\_\_\_\_ LONG: \_\_\_\_\_

Section 7 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well’s completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well’s completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name 	
Title Operations Regulatory Tech Sr.	Date 7/25/2025

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento			
B. Salt				T. Ojo Alamo	1963'	1962'	W
T. Yates				T. Kirtland	2163'	2162'	W/G
T. 7 Rivers				T. Fruitland	2934'	2933'	W/G
T. Queen				T. Pictured Cliffs	3316'	3315'	W/G
T. Grayburg				T. Lewis Shale	3468'	3467'	W/G
T. San Andres				T. Chacra	4369'	4368'	W/G
T. Glorieta				T. Cliff House	4839'	4839'	W/G
T. Yeso				T. Menefee	5155'	5154'	W/G
T. Paddock				T. Point Lookout	5565'	5564'	W/G
T. Blinebry				T. Mancos			
T.Tubb				T. Gallup			
T. Drinkard				T. Greenhorn			
T. Abo				T. Graneros			
T. Wolfcamp				T. Dakota			
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T.Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

Santa Fe Main Office  
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General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-045-30850
2. Name of Operator Hilcorp Energy Company		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 382 Road 3100, Aztec, NM 87410		6. State Oil & Gas Lease No. B-10400-1
4. Well Location Unit Letter <u>I</u> : <u>1735'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>36</u> Township <u>31N</u> Range <u>10W</u> NMPM County <u>San Juan</u>		7. Lease Name or Unit Agreement Name Atlantic D Com A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6563' GL		8. Well Number 2B
9. OGRID Number 372171		10. Pool name or Wildcat Fruitland Coal (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> SR Recomplete Operations
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well has been recompleted into the Fruitland Coal and is now producing as a FC/MV commingle under DHC 5504. Please see the attached for the recompletion operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Tech Sr. DATE 7/25/2025

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346.237.2177

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



## Well Operations Summary L48

**Well Name: ATLANTIC D COM A #2B**

**API: 3004530850**

**Field: BLANCO MESAVERDE (PRORATED GAS)**

**State: NEW MEXICO**

**Permit to Drill (PTD) #:**

**Sundry #:**

**Rig/Service: RIGLESS 1**

### Jobs

**Actual Start Date: 6/17/2025**

**End Date: 7/15/2025**

Report Number	Report Start Date	Report End Date
1	6/17/2025	6/17/2025

Operation

CREW TRAVEL TO LOCATION

SERVICE RIG AND START EQUIPMENT.

MOVE RIG FROM THE WALKER COM LS #2B TO THE ATLANTIC D COM A #2B  
(2 MILE MOVE). SPOT RIG AND EQUIPMENT.

RIG UP.

SITP: 80 PSI

SICP: 80 PSI

SIBH: 0 PSI

BLOW DOWN 10 MIN

NIPPLE DOWN WELLHEAD, NIPPLE UP BOPE. RIG UP FLOOR.

PULL AND LAY DOWN TUBING HANGER. TUBING IS PARTED, PICK UP WEIGHT ON TUBING HANGER IS 11K.

RIG UP TUBOSCOPE SCANNING EQUIPMENT.

TRIP OUT OF HOLE INSPECTING 2-3/8" J-55 TUBING.

18- YELLOW

4- BLUE

5- GREEN

38- RED

RIG DOWN TUBOSCOPE SCANNING EQUIPMENT.

SEVERE CORROSION BELOW TUBING UPSET, TWISTED OFF SEVERAL JOINTS WITH TONGS.

LAY DOWN ALL TUBING.

PICK UP 7" OVERSHOT WITH 3' EXTENSION AND TRIP IN THE HOLE PICKING UP REPLACEMENT TUBING. RUN #1 TAG FISH TOP AT 2359', WORK OVERSHOT, PICK UP 2K OVER PULL TRIP OUT OF THE HOLE. RECOVERED 10 JOINTS. NEW FISH TOP AT 2645'.

PICK UP 4 1/2" OVERSHOT AND TRIP IN THE HOLE. RUN #2, TAG FISH TOP AT 2645' WORK OVERSHOT, PICK UP TO 29 K BEFORE TUBING PARTED, TRIP OUT OF THE HOLE, RECOVERED 1 JOINT, NEW FISH TOP AT 2697' ALL TUBING PARTS ARE 6" BELOW THE TUBING COLLARS,

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number	Report Start Date	Report End Date
2	6/18/2025	6/18/2025

Operation

CREW TRAVEL TO LOCATION

SERVICE RIG AND START EQUIPMENT.

SITP: 80 PSI

SICP: 80 PSI

SIBH: 0 PSI

BLOW DOWN 10 MIN

PICK UP 4 1/2" OVERSHOT AND TRIP IN THE HOLE. RUN #3, TAG FISH TOP AT 2697' WORK OVERSHOT, PICK UP TO 32 K BEFORE TUBING PARTED, TRIP OUT OF THE HOLE, RECOVERED 1 JOINT, NEW FISH TOP AT 2728' ALL TUBING PARTS ARE 6" BELOW THE TUBING COLLARS,

RUN #4, TAG FISH TOP AT 2728', PICK UP 1K TUBING PARTED OR OVERSHOT SLIPPED OFF, TRIP OUT OF THE HOLE, NO RECOVERY. REPLACE SPIRAL GRAPPLE.

RUN # 5, TAG FISH TOP AT 2728', WORK OVERSHOT, SLIPPED OFF FISH, TRIP OUT OF THE HOLE, NO RECOVERY, BROKEN GRAPPLE.

RUN #6. LAY DOWN OVERSHOT, PICK UP BOX TAP AND TRIP IN THE HOLE. WORK TAP ONTO TO FISH TOP AT 2728', PICK UP TO 25K, TUBING PARTED, TRIP OUT OF THE HOLE, RECOVERED 20 JOINTS, NEW FISH TOP AT 3348'.

RUN #7, TRIP IN THE HOLE WITH BOX TAP. WORK TAP ON FISH TOP AT 3348', PICK UP TO 35K. TRIP OUT OF THE HOLE, NO RECOVERY.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number	Report Start Date	Report End Date
3	6/19/2025	6/19/2025

Operation

CREW TRAVEL TO LOCATION



## Well Operations Summary L48

**Well Name: ATLANTIC D COM A #2B**

**API: 3004530850**

**Field: BLANCO MESAVERDE (PRORATED GAS**

**State: NEW MEXICO**

**Sundry #:**

**Rig/Service: RIGLESS 1**

### Operation

SERVICE RIG AND START EQUIPMENT.

SITP: 0 PSI  
SICP: 80 PSI  
SIBH: 0 PSI  
BLOW DOWN 10 MIN

PICK UP 4 1/2" OVERSHOT AND TRIP IN THE HOLE. RUN #8, TAG FISH TOP AT 3348' WORK OVERSHOT, PICK UP TO 38 K BEFORE TUBING STARTED MOVING. TRIP OUT OF THE HOLE, RECOVERED 34 JOINTS, NEW FISH TOP AT 4414' THE BOTTOM JOINT HAS A 2' SPLIT.

RUN #9, REPLACE SPIRAL GRAPPLE AND CONTROL, TRIP IN THE HOLE PICKING UP 34 REPLACEMENT JOINTS. TAG FISH TOP AT 4405", PICK UP 1K TUBING PARTED OR OVERSHOT SLIPPED OFF, CONTINUE TO WORK OVERSHOT, COULD NOT GET A BITE. TRIP OUT OF THE HOLE, NO RECOVERY. SPIRAL GRAPPLE IS GONE, CONTROL IS BROKEN.

RUN # 10, LAY DOWN OVERSHOT, PICK UP BOX TAP AND TRIP IN THE HOLE. PICK UP POWER SWIVEL, WORK TAP ONTO FISH TOP AT 4405', SCREW BOX TAP ONTO FISH, GOOD TORQUE BUT NO PICK UP WEIGHT. TRIED SEVERAL TIMES.  
TRIP OUT ABOVE LINER TOP AT 2590.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number  
4

Report Start Date  
6/20/2025

Report End Date  
6/20/2025

### Operation

CREW TRAVEL TO LOCATION

SERVICE RIG AND START EQUIPMENT.

SITP: 70 PSI  
SICP: 80 PSI  
SIBH: 0 PSI  
BLOW DOWN 10 MIN

RUN # 10, FINISH TRIP OUT OF THE HOLE, RECOVERED 1 JOINT. LAY DOWN BOX TAP.

RUN #11 PICK UP 4 1/2" OVERSHOT AND TRIP IN THE HOLE. TAG FISH TOP AT 4405'  
PICK UP SWIVEL AND CLEAN OFF FISH TOP WITH CARBIDE SHOE. LATCH FISH, PICK UP TO 30K, CONTINUE TO PICK UP, TUBING PARTED AT 32K 8K OVER STRING WEIGHT TRIP OUT OF THE HOLE, RECOVERED 6 JOINTS, NEW FISH TOP AT 4618'.

RUN #12, CHECK GRAPPLE AND CONTROL, TRIP IN THE HOLE PICKING UP 6 REPLACEMENT JOINTS. TAG FISH TOP AT 4618', WORK OVERSHOT, LATCH FISH NO OVER PULL, NO PART. TRIP OUT OF THE HOLE RECOVERED 1 JOINT, LOOKS LIKE IT WAS ALREADY PARTED.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number  
5

Report Start Date  
6/23/2025

Report End Date  
6/23/2025

### Operation

CREW TRAVEL TO LOCATION

SERVICE RIG AND START EQUIPMENT.

SITP: 0 PSI  
SICP: 80 PSI  
SIBH: 0 PSI  
BLOW DOWN 10 MIN

RUN # 13, TRIP IN THE HOLE WITH OVERSHOT, LATCH FISH TOP AT 4650'.  
RIG UP EXPERT SLICKLINE AND RUN IN WITH 1.50 GAUGE AND 10' WEIGHT BAR, COULD NOT GET INTO FISH TOP, WIRELINE DEPTH 4643', RIG DOWN SLICKLINE.  
WORK TUBING UP TO 40K WORK STRING IS 28K, SOME MOVEMENT, WORK FOR 20 MINUTES, TUBING PARTED AT 37K, TRIP OUT OF THE HOLE RECOVERED 1 JOINT, NEW FISH TOP AT 4681'.

RUN #14 TRIP IN THE HOLE WORK OVERSHOT AND LATCH FISH AT 4681'. RIG UP EXPERT SLICKLINE AND RUN IN WITH 1.50 GAUGE RING AND 10' WEIGHT BAR. SLICKLINE WENT INTO FISH BUT HAD TROUBLE GETTING BACK OUT, RIG DOWN SLICKLINE. WORK STUCK TUBING UP TO 42K FISH STARTED TO SLIDE CONTINUE WORKING TUBING OUT, DRAG INTO THE 7" CASING.  
LAY DOWN REMAINING FISH, WET TUBING.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number  
6

Report Start Date  
6/24/2025

Report End Date  
6/24/2025

### Operation

CREW TRAVEL TO LOCATION



## Well Operations Summary L48

Well Name: ATLANTIC D COM A #2B

API: 3004530850

Field: BLANCO MESAVERDE (PRORATED GAS

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 1

## Operation

SERVICE RIG AND START EQUIPMENT.

SITP: 0 PSI

SICP: 80 PSI

SIBH: 0 PSI

BLOW DOWN 10 MIN

PICK UP 4 1/2" SCRAPER AND TRIP IN THE HOLE TO 4880'. TRIP OUT AND LAY DOWN SCRAPER.

PICK UP CIBP &amp; TRIP IN THE HOLE, SET AT 4805'.

LOAD CASING WITH 135 BBLs OF BIOCIDe WATER.

WITNESSED MIT 560 PSI FOR 30 MINS, GOOD TEST, JOHN DURHAM ON LOCATION W/NMOCD.

TRIP OUT OF THE HOLE LAYING DOWN 2 3/8" PRODUCTION TUBING.

LOAD OUT POWER SWIVEL.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number

7

Report Start Date

6/25/2025

Report End Date

6/25/2025

## Operation

CREW TRAVEL TO LOCATION

SERVICE RIG AND START EQUIPMENT.

SITP: 0 PSI

SICP: 0 PSI

SIBH: 0 PSI

NO BLOW DOWN

RIG UP BASIN WIRELINE, SET BASE OF FRAC PLUG AT 3366'.

PERFORATE FRUITLAND COAL STAGE 1 3277' TO 3297', W/4 SPF, 0.34", 80 TOTAL SHOTS.

SET FRAC THRU PLUG 3260'.

RIG DOWN BASIN WIRELINE.

PICK UP 4 1/2" AS1-X 10K PACKER, MAKE UP ON 2 7/8" RTS-8 FRAC JOINT, PRESSURE TEST TO 4K HAD INTERNAL PACKER LEAK. WAIT ON PACKER.

PICK UP REPLACEMENT PACKER AND PRESSURE TEST TO 8K, GOOD TEST, CONTINUE PICKING UP FRAC STRING HYDRO TESTING TO 8000 PSI.

RIG DOWN WILSON SERVICES

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number

8

Report Start Date

6/26/2025

Report End Date

6/26/2025

## Operation

CREW TRAVEL TO LOCATION

SERVICE RIG AND START EQUIPMENT.

SITP: 0 PSI

SICP: 0 PSI

SIBH: 0 PSI

NO BLOW DOWN

CREW TRAVEL TO LOCATION. SERVICE AND START EQUIPMENT.

SET PACKER AT 3049.27 WITH 14K COMPRESSION. ENGAGE LOCKING PINS ON TUBING HANGER, REPLACE ONE LOCKING PIN. PRESSURE TEST ANNULAS 500 PSI,

NIPPLE DOWN BOPE, NIPPLE UP FRAC STACK, INSTALL 2 WAY CHECK, PRESSURE TEST FRAC STACK TO 8400 PSI FOR 30 MINUTES, GOOD TEST.

TUBING HANGER (.42)

(1)- 2 7/8" L-80 PUP JOINT (7.62')

(97)- 2 7/8" RTS-8 TUBING (2984.34')

(1)- CHANGE OVER (1.13)

(1)- MARKER JOINT (2.00')

(1)- 2 7/8" RTS-8 TUBING (30.46')

(1)- CHANGE OVER (1.40)

(1)- 4 1/2" X 3.75" AS1-X 10K FRAC PACKER (6.45')

(1)- 3" WIRELINE RE-ENTRY (.37)

EOT @ 3049.27'

PBSD @ 3366.00'

RIG DOWN, RIG RELEASED TO THE SAN JUAN 32-9 #286S

Report Number

9

Report Start Date

7/10/2025

Report End Date

7/10/2025

## Operation

RIG UP FRAC AND WIRELINE CREWS. PRIME, COOL DOWN, TEST, SAFETY MEETING.

FRAC STAGE #1 FRUITLAND COAL (3,277'-3,297'): BROKE DOWN WELL WITH WATER AND 1000 GAL 15% HCl. FOAM FRAC'D WITH 9,340 LBS OF 100 MESH AND 20,903 LBS 30/50 ARIZONA AND 11,172 GAL SLICKWATER AND 0.37 MILLION SCF N2. 70 QUALITY. AVG RATE = 49.1 BPM, AVG PSI = 4,534. ISIP WAS 440 PSI. (5 MIN WAS 82 PSI). 100% OF DESIGNED SAND AMOUNT PUMPED.





## Well Operations Summary L48

**Well Name: ATLANTIC D COM A #2B**

**API: 3004530850**

**Field: BLANCO MESAVERDE (PRORATED GAS**

**State: NEW MEXICO**

**Sundry #:**

**Rig/Service: RIGLESS 1**

### Operation

DROP BALL ON FRAC BAFFLE. CHECK FOR BALL ACTION. RIH AND **PERFORATE STAGE #2 FRUITLAND COAL (3,133'-3,242') IN 3 RUNS W/174 SHOTS, 0.28" DIA, 1.75" STRIP GUN, 4 SPF**  
ALL SHOTS FIRED.

COOL DOWN AND TEST. HAD TO FIX CABLE FROM VAN TO CHEMICAL TRUCK. FRAC STAGE #2 FRUITLAND COAL (3,133'-3,242'): BROKE DOWN WELL WITH WATER AND 1000 GAL 15% HCl. FOAM FRAC'D WITH 21,463 LBS OF 100 MESH AND 51,957 LBS 20/40 ARIZONA AND 28,014 GAL SLICKWATER AND 0.96 MILLION SCF N<sub>2</sub>. 70 QUALITY. AVG RATE = 45.7 BPM, AVG PSI = 3,896. ISIP WAS 1,110 PSI. (5 MIN WAS 922 PSI., 10 MIN WAS 869 PSI., 15 MIN WAS 840 PSI.) 100% OF DESIGNED AMOUNT OF SAND PUMPED. PUMPED TWO SAND RAMPS WITH 44 RCN BALL DROP AND 63 BALL DROP IN BETWEEN.

SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 981 BBLS (INCLUDING 48 BBLS OF ACID). TOTAL SAND = 103,663 LBS. TOTAL N<sub>2</sub> = 1.32 MILLION SCF.

Report Number  
10

Report Start Date  
7/10/2025

Report End Date  
7/10/2025

### Operation

RIG MOVE OPERATIONS. MOBILIZED HEC RIG & EQUIPMENT FROM THE STAGING AREA TO THE ATLANTIC D COM A #2B WELLSITE.

RIG UP SERVICE UNIT AND EQUIPMENT.

PJSA WITH IDEAL SERVICES. CHECK WELL PRESSURES. SITP-975 PSI. SICP-0 PSI. SIBHP-0 PSI. RIG UP BLEED DOWN IRON WITH ADJUSTABLE CHOKE ONTO FRAC VALVE AND TO TANK.

OPEN WELL ON 10/64" CHOKE. BEGIN TO LET PRESSURE BLEED DOWN THRU THE EVENING.

SECURE RIG AND ALL EQUIPMENT. DEBRIEF & RELEASE RIG CREW FOR THE EVENING.

CREW TRAVEL TO YARD.

Report Number  
11

Report Start Date  
7/11/2025

Report End Date  
7/11/2025

### Operation

TRAVEL TO WELLSITE.

PJSA.

CHECK WELL PRESSURES. FTP-70 PSI ON 64/64" CHOKE. SHUT IN BLEED DOWN OPERATION. SICP-0 PSI. SIBHP-0 PSI. RIG DOWN BLEED DOWN IRON AND RELEASED IDEAL SERVICES.

MADE 60 BBLS OF FRAC WATER.

RIG UP DYNAMIC SERVICES . KILL TUBING PRESSURE WITH 20 BBLS BIOCIDAL WATER. INSTALL BPV INTO FRAC HANGER. NIPPLE DOWN FRAC VALVE ASSEMBLY.

NIPPLE UP BOP ASSEMBLY & LINES. CONDUCT BOP PRESSURE TEST. TESTED BLIND RAMS TO 200 PSI LOW AND 2,000 PSI HIGH (GOOD). TESTED 2 7/8" PIPE RAMS TO 200 PSI LOW AND 2,100 PSI HIGH (GOOD). CHARTED BY DYNAMIC SERVICES.

RIG UP FLOOR & TUBING HANDLING TOOLS. UNSET FRAC PACKER & PULL HANGER TO FLOOR. KILL TUBING WITH 20 BBL BIO WATER. PULL OUT BPV.

RIG DOWN, RELEASED DYNAMIC SERVICES.

TRIP OUT LAYING DOWN 98-JOINTS OF 2 7/8" FRAC STRING TUBING ONTO FLOAT.

LAYDOWN 2 7/8" FRAC PACKER. INSTALL THREAD PROTECTORS ON TRIP OUT.

LUNCH/WATER/COOL DOWN BREAK.

CHANGE OUT TUBING FLOATS. VERY SANDY WELLSITE.

RECEIVED 194-JOINTS (6,111') OF 2 3/8" YELLOW BAND WELL TUBING.  
SEND IN 98-JOINTS (3,213') OF 2 7/8" P-110 RTS-8 FRAC STRING TUBING.

CHANGE OVER HANDLING TOOLS TO 2 3/8" TUBING. REMOVE 2 7/8" PIPE RAMS, INSTALL 2 3/8" PIPE RAMS. FUNCTION TEST GOOD.

MAKE UP MILLING ASSEMBLY FOR 4 1/2" 10.5# CASING.

1- 3.75" O.D. X .36' TWISTER MILL (.36').  
1- 3.125" O.D. X 1.92' BIT SUB (1.92').  
6- 3.125" O.D. (22 LBS/FT) DRILL COLLARS (OVERALL LENGTH-181.36').  
1- 3.00" O.D. (1.1875" I.D.) 2 3/8" I.F. X 2 3/8" EUE CROSSOVER (.85').

2 3/8" 4.7# J-55 YELLOW BAND WELL TUBING.

TALLY & TRIP INTO WELL WITH 2 3/8" 4.7# YELLOW BAND WELL TUBING FROM TUBING FLOAT.

TRIP TO JUST ABOVE LINER TOP AT 2,590' WILL UNLOAD WELL.

RIG UP TUBING SWIVEL ASSEMBLY & LINES. TEST AIR LINES TO 1,500 PSI. TEST GOOD.

START AIR UNIT AT 1,800 CFM WITHOUT MIST. UNLOAD WELL IN 1/2 HOUR. UNLOAD 50 BBLS FRAC WATER.

1- 3 GAL PER 10 BBLS: C-CI 675C (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR UNIT. RIG DOWN TUBING SWIVEL. CONTINUE TALLY & TRIP INTO WELL. TAG 15' OF FILL ON FRAC BAFFLE AT 3,260'. RIG UP TUBING SWIVEL.





## Well Operations Summary L48

**Well Name: ATLANTIC D COM A #2B**

**API: 3004530850**

**Field: BLANCO MESAVERDE (PRORATED GAS)**

**State: NEW MEXICO**

**Sundry #:**

**Rig/Service: RIGLESS 1**

### Operation

RESTART AIR UNIT AT 1,800 CFM WITH MIST. CLEANOUT TO TOP OF BAFFLE. WELL UNLOADING BALL SEALER PIECES, PERFORATING DEBRIS & LIGHT SAND. CIRCULATE CLEAN.

1-3 GAL PER 10 BBLS: C-CI 675C (CORROSION INHIBITOR).  
1-1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR UNIT. RIG DOWN TUBING SWIVEL. TRIP TUBING/MILL ABOVE LINER TOP TO 2,550'.

SHUT IN, SECURE WELL. SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING.

CREW TRAVEL TO YARD.

Report Number  
12

Report Start Date  
7/12/2025

Report End Date  
7/12/2025

### Operation

TRAVEL TO WELLSITE.

PJSA.

CHECK WELL PRESSURES. SITP-0 PSI (STRING FLOAT). SICP-485 PSI. SIBHP-0 PSI. BLOWDOWN WELL TO STEADY BLOW IN 10 MINUTES.

SERVICE & START EQUIPMENT.

TRIP INTO WELL WITH TUBING/MILL TO FRAC BAFFLE AT 3,260'. NO NEW FILL ON FRAC BAFFLE.

RIG UP POWER SWIVEL & LINES.

START AIR UNIT AT 1,800 CFM WITH MIST AT 10 TO 15 BPH. AIR UNIT AT 650 PSI TO 1,100 PSI. START **MILLING ON FRAC BAFFLE AT 3,260'**. WELL MAKING BAFFLE PARTS & LIGHT SAND MIX. CONTINUE DOWN & TAG SAND FILL/PLUG PARTS AT 3,360' (CBP AT 3,366'). CLEAN/MILL OUT FILL TO 3,366'. MADE LIGHT SAND & BAFFLE PARTS. **MILL OUT CBP AT 3366'**, NO NOTICEABLE INCREASE IN RETURNS TO TANK. CIRCULATED CLEAN. CONTINUE INTO WELL.

TAG FILL/PLUG PARTS AT 4,800' (CIBP AT 4,806'). RESTART MILLING. **MILL OUT CIBP AT 4805'**. HAD A DECREASE IN RETURNS TO TANK. CONTINUE DOWN TO 4,834'. MADE PLUG PARTS AND LIGHT SAND AT 1/4 CUP DOWN TO A TRACE. WELL MADE ABOUT 2 BBLS OF FLUID OVER THE MIST RATE. CIRCULATED UNTIL RETURNS WERE CLEAN.

1- 3 GAL PER 10 BBLS: C-CI 675C (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR UNIT. HANG BACK POWER SWIVEL INTO DERICK. TRIP TUBING/MILL ABOVE LINER TOP TO 2,550'.

SHUT IN, SECURE WELL. SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING.

CREW TRAVEL TO YARD.

Report Number  
13

Report Start Date  
7/13/2025

Report End Date  
7/13/2025

### Operation

TRAVEL TO WELLSITE.

PJSA.

CHECK WELL PRESSURES. SITP-0 PSI (STRING FLOAT). SICP-125 PSI. SIBHP-0 PSI. BLOWDOWN WELL TO STEADY BLOW IN 10 MINUTES.

SERVICE & START EQUIPMENT.

TRIP INTO WELL WITH TUBING/MILL. TAG FILL AT 5,930' (PBSD AT 6,027').

RIG UP POWER SWIVEL & LINES.

START AIR UNIT AT 1,800 CFM WITH MIST AT 10 TO 15 BPH. AIR UNIT AT 650 PSI TO 1,100 PSI. START CLEANING OUT FILL/PLUG DEBRIS TO 6,020'. WELL MAKING PLUG PARTS AND LIGHT SAND AT 1/4 CUP DOWN TO A TRACE. WELL MADE ABOUT 2 BBLS OF FLUID OVER THE MIST RATE. CIRCULATED UNTIL RETURNS WERE CLEAN.

1- 3 GAL PER 10 BBLS: C-CI 675C (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR/MIST. RIG DOWN, HANG BACK POWER SWIVEL.

TRIP OUT OF WELL WITH 2 3/8" TUBING/MILL ASSEMBLY. LAYDOWN DRILL COLLARS ONTO FLOAT.

MAKE UP PGA-1 MUD ANCHOR ASSEMBLY.

1- 2 3/8" BULL PLUG (.60')

1- 2 3/8" 4.7# J-55 PUP JOINT (10.00')

1- 2 3/8" 4.7# J-55 SLOTTED PGA-1 MUD ANCHOR (31.86').

1- 2 3/8" (1.78" I.D.) SEAT NIPPLE (1.10').

TRIP INTO WELL WITH 2 3/8" 4.7# J-55 YELLOW BAND WELL TUBING.



## Well Operations Summary L48

Well Name: ATLANTIC D COM A #2B

API: 3004530850

Field: BLANCO MESAVERDE (PRORATED GAS

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 1

## Operation

INSTALL TBG HANGER &amp; LAND. PRODUCTION TBG LANDED AT 5,776.16' K.B. (15.0' K.B.). TOP OF 1.78" I.D. SEAT NIPPLE AT 5,732.60' K.B.

1- 2 3/8" BULL PLUG (.60').  
 1- 2 3/8" 4.7# J-55 PUP JOINT (10.00').  
 1- 2 3/8" SLOTTED PGA-1 MUD ANCHOR (31.86').  
 1- 2 3/8" (1.78" I.D.) SEAT NIPPLE (1.10').  
 1- 2 3/8" 4.7# J-55 YELLOW BAND TBG JNT (30.86').  
 1- 2 3/8" 4.7# J-55 PUP JNT MARKER (2.10').  
 180- 2 3/8" 4.7# J-55 YELLOW BAND TBG JNTS (5,645.89').  
 1- 2 3/8" 4.7# J-55 TBG PUP JNT (8.00').  
 1- 2 3/8" 4.7# J-55 YELLOW BAND TBG JNT (29.90').  
 1- 7 1/16" X 5K TBG HANGER WITHOUT SEAL SUB (.85').

INSTALL PUP JOINT &amp; VALVE INTO TUBING HANGER. CLOSE PIPE RAMS. WELL SHUT IN, SECURE.

SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING.

CREW TRAVEL TO YARD.

Report Number  
14Report Start Date  
7/14/2025Report End Date  
7/14/2025

## Operation

TRAVEL TO WELLSITE.

PJSA.

CHECK WELL PRESSURES. SITP-5 PSI. SICP-130 PSI. SIBHP-0 PSI. NO BLOWDOWN ON CASING, BLOWDOWN TUBING IN 10 SECONDS.

SERVICE &amp; START EQUIPMENT.

RIG DOWN FLOOR &amp; TUBING HANDLING EQUIPMENT. NIPPLE DOWN BOP ASSEMBLY. BUILD &amp; NIPPLE UP PRODUCTION WELLHEAD ASSEMBLY. PUMP 15 BBLs OF BIOCIDe WATER DOWN TUBING STRING.

MAKE UP DOWN HOLE PUMP ASSEMBLY. LOAD &amp; BUCKET TEST PUMP AT SURFACE. TEST GOOD.

TRIP IN DOWN HOLE PUMP ASSEMBLY &amp; ROD STRING.

1- 1.315" X 8.0' STRAINER NIPPLE (8.0').  
 1- 2" X 1 1/4" X 10' X 14' RHAC-Z HVR PUMP (HIL #1213) (14.0').  
 1- 1.0" LIFT SUB (1.0').  
 1- 3/4" X 8.0' GUIDED PONY ROD (8.0').  
 1- 1.0" X .60' SHEAR TOOL (18K SHEAR) (.60').  
 8- 1 1/4" X 25' SINKER BARS (200.0').  
 219- 3/4" X 25' RODS (5,475').  
 3- 3/4" PONY RODS 1-8', 1-6.0' & 2-4' (22.0').  
 1- 1 1/4" X 22' POLISHED ROD WITHOUT LINER.

WATER/LUNCH/COOL DOWN BREAK.

SEAT PUMP, INSTALL POLISHED ROD ASSEMBLY &amp; RATTIGAN. LOAD TUBING/ROD ANNULUS WITH 20 BBLs OF WATER. TEST TO 520 PSI. TEST GOOD. BLEED DOWN PRESSURE. STROKE TEST WITH RIG TO 710 PSI. TEST GOOD. NOTE\* CLAMPED OFF ROD STRING 10" ABOVE MEDIUM TAG.

WELL SHUT IN, SECURED.

RIG DOWN SERVICE UNIT &amp; ALL EQUIPMENT. PREPARE FOR RIG MOVE OPERATIONS. ROAD SERVICE RIG &amp; DOG HOUSE OFF WELLSITE DOWN STEEP HILL DOWN TO THE PAVEMENT.

WILL MOVE RIG EQUIPMENT TO THE S.J. 29-6 #56A ON 7-15-25.

CREW TRAVEL TO YARD.

Report Number  
15Report Start Date  
7/15/2025Report End Date  
7/15/2025

## Operation

MOVE IN IDEAL COMPLETIONS EQUIPMENT. R/U SEPARATION EQUIPMENT. FLOWBACK WELL TO FLARE. MONITOR O2 CONTENT. SELLABLE GAS ACHIEVED. FLOW GAS TO SALES LINE FOR 4 HOURS. SIW. TURN WELL OVER TO PRODUCTION. RDMO IDEAL COMPLETIONS EQUIPMENT.

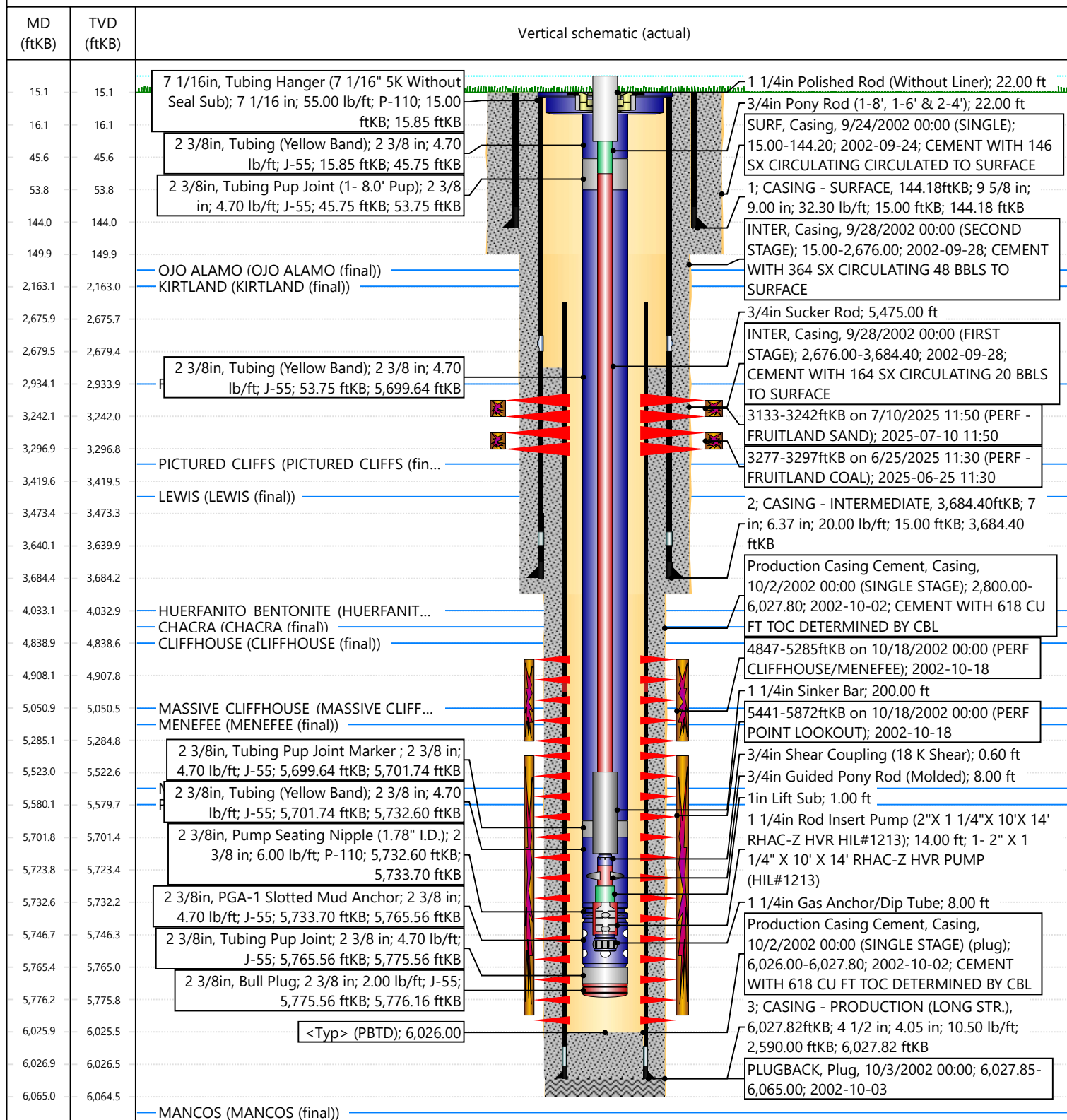


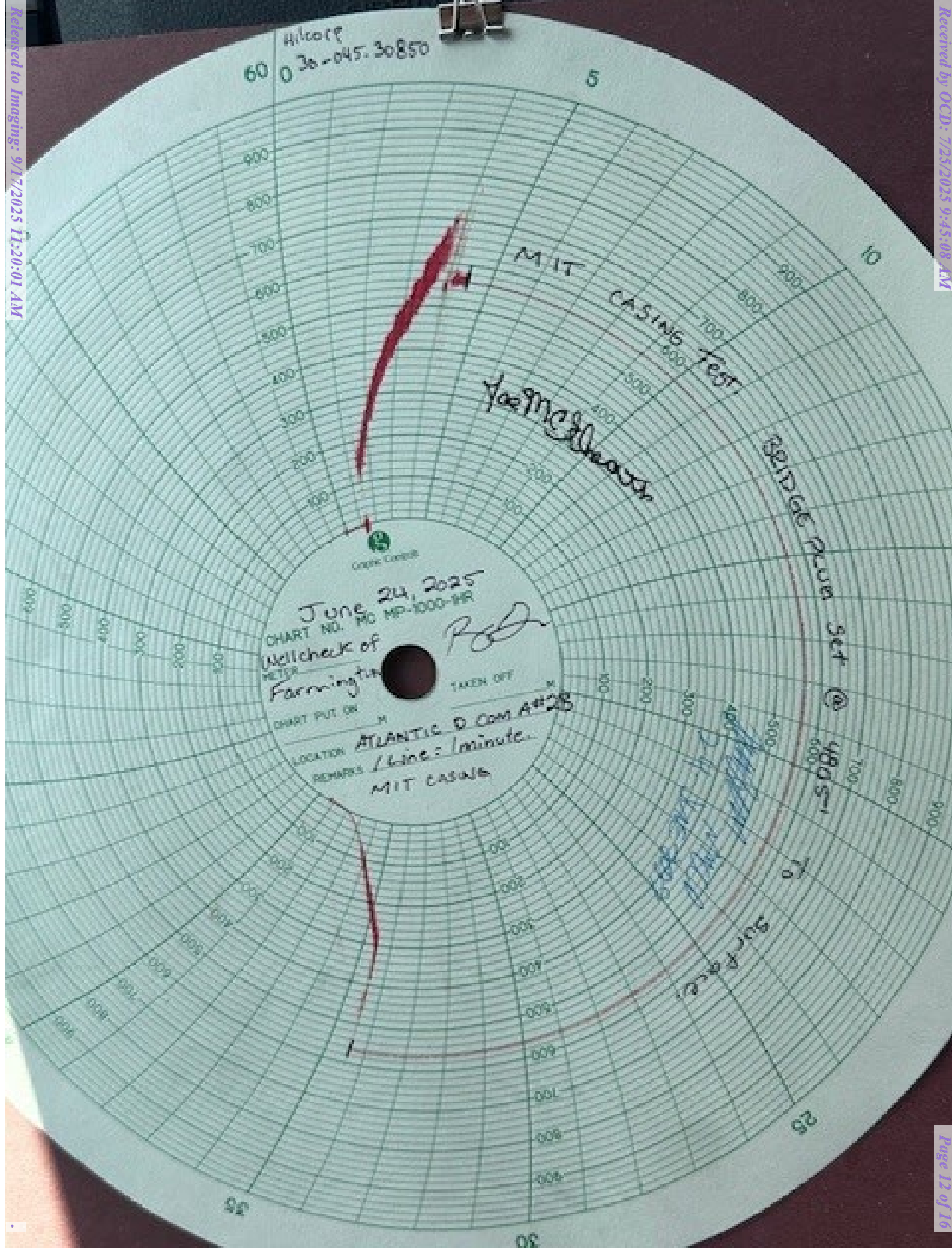
## Current Schematic - Version 3

Well Name: ATLANTIC D COM A #2B

API / UWI 3004530850	Surface Legal Location 036-031N-010W-I	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 0408	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,563.00	Original KB/RT Elevation (ft) 6,578.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 7/13/2025 15:45	Set Depth (ftKB) 5,776.16	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 9/24/2002 17:00

## Original Hole, 30045308500000 [Vertical]







# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 24-JUNE Operator HILCON API # 30-045-7084  
 Property Name AICANIL COMA Well # 213 Location: Unit Sec 2 Twn 3 Rge 10  
 Land Type: State X Well Type: Water Injection \_\_\_\_\_  
 Federal \_\_\_\_\_ Salt Water Disposal \_\_\_\_\_  
 Private \_\_\_\_\_ Gas Injection \_\_\_\_\_  
 Indian \_\_\_\_\_ Producing Oil/Gas \_\_\_\_\_  
 Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_

Casing Pres. \_\_\_\_\_ Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
 Bradenhead Pres. \_\_\_\_\_ Tbg. Inj. Pres. \_\_\_\_\_  
 Tubing Pres. \_\_\_\_\_  
 Int. Casing Pres. \_\_\_\_\_

Pressured annulus up to \_\_\_\_\_ psi. for \_\_\_\_\_ mins. Test passed/failed

REMARKS: TESTED FROM 4185 SURFACE 100 PSI SPRING  
60 MINUTE LEAKS. THE LEAK WAS PRESSURED UP  
50 PSI AND PRESSURE LEAKED TO 25 PSI AND HELD  
FOR THE LAST 10 MINUTES

By: [Signature]  
 (Operator Representative)

Witness: [Signature]  
 (NMOCD)

(Position)

Revised 02-11-02





# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 326-6243  
File Via OGD Permitting

## BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 24-JE-2015 Operator HILLMAN API #30-0 45-30850

Property Name ATLANTIC OIL Well No. 2B Location: Unit 1 Section 36 Township 31 Range 10

Well Status (Shut-In or Producing) Initial PSI: Tubing NA Intermediate NA Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			FLOW CHARACTERISTICS	
	Bradenhead		INTERM	BRADENHEAD	INTERMEDIATE
	BH	Int	Csg	Int	Csg
TIME					
5 min	0	NA	0		
10 min	0		0		
15 min	0		0		
20 min					
25 min					
30 min					
				Steady Flow	
				Surges	
				Down to Nothing	
				Nothing	
				Gas	
				Gas & Water	
				Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE BRADENHEAD \_\_\_\_\_ INTERMEDIATE 1A

REMARKS:

By Joe McElroy

Witness [Signature]

(Position)

E-mail address \_\_\_\_\_

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 488743

ACKNOWLEDGMENTS

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:  372171
	Action Number:  488743
	Action Type:  [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 488743

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 488743
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	9/17/2025