

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM12374
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM132981A
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NAGEEZI UNIT/219H
2. Name of Operator DJR OPERATING LLC		9. API Well No. 3004535478
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,	3b. Phone No. (include area code) (303) 595-7433	10. Field and Pool or Exploratory Area NAGEEZI UNIT HZ/NAGEEZI UNIT HZ
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 27/T24N/R9W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a wellbore cleanout. An updated well schematic is attached.

EOT: 5671 MD

Packer Top: None

GLVs: None

Orifice Valve: None

Job Start: 12/11/2024

Job End: 12/15/2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 01/23/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 01/23/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 2399 FSL / 333 FWL / TWSP: 24N / RANGE: 9W / SECTION: 27 / LAT: 36.2844162 / LONG: -107.7844043 (TVD: 0 feet, MD: 0 feet)

PPP: SENE / 2400 FSL / 330 FEL / TWSP: 24N / RANGE: 9W / SECTION: 28 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 2395 FNL / 349 FWL / TWSP: 24N / RANGE: 9W / SECTION: 28 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Wellbore Schematic - Components and Cement

API/UWI 30045354780000		County San Juan	State/Province NM	Surface Legal Location		
Spud Date 8/8/2014	On Production Date	Abandon Date	Ground Elevation (ft) 6,924.00	Original KB Elevation (ft) 6,940.00	Total Depth (All) (ftKB) Original Hole - 10,563.0	PBSD (All) (ftKB)

Directional Horizontal Well, Original Hole, 1/10/2025 9:57:00 AM

MD (ftKB)	Vertical schematic (actual)
16.1	Tubing Hanger; 16.0-17.0 ftKB
17.1	Casing Pup Joint; 16.0-20.0
20.0	Casing Joint; 20.0-63.6
63.6	Casing Joints; 16.0-76.0
76.1	Casing Joints; 16.0-377.3
377.3	Casing Joints; 377.3-419.4
419.3	Casing Joints; 419.4-461.5
461.6	Tubing; 17.0-5,278.4 ftKB
462.9	Profile Nipple; 5,278.4-5,279.5 ftKB
505.2	Tubing; 5,279.5-5,312.6 ftKB
506.9	Cross Over 2 7/8" X 2 3/8"
509.8	Tubing; 5,312.6-5,313.0 ftKB
5,278.5	Casing Joints; 5,313.0-5,387.5
5,279.5	Float Shoe; 5,387.5-5,403.8
5,312.7	TCP Packer; 5,403.8-5,407.2
5,313.0	Liner Hanger; 5,407.2-5,413.0
5,387.5	Hanger x0; 5,413.0-5,413.7
5,403.9	Casing pup jnt (Marker); 5,413.7-5,423.8
5,407.2	Float Collar; 5,423.8-5,608.6
5,413.1	Casing Joints; 5,608.6-5,609.8
5,413.7	Casing Joints; 5,609.8-5,619.8
5,423.9	Float Shoe; 5,619.8-5,621.4
5,608.6	Casing Joints; 5,621.4-5,637.1
5,609.9	No Go Nipple; 5,637.1-5,638.1 ftKB
5,619.8	Tubing; 5,638.1-5,671.1 ftKB
5,621.4	Mule Shoe; 5,671.1-5,671.5 ftKB
5,637.1	Casing Joints; 5,671.5-7,229.3
5,638.1	Casing pup jnt (Marker); 7,229.3-7,244.4
5,655.8	Casing Joints; 7,244.4-8,886.1
5,670.9	Casing pup jnt; 8,886.1-8,891.9
5,671.6	Casing Joints; 8,891.9-10,485.3
7,229.3	Ball catch and wiper plug landing collar; 10,485.3-10,487.0
7,244.4	Float Collar; 10,487.0-10,488.3
8,886.2	Casing Joints; 10,488.3-10,532.7
8,892.1	Float shoe; 10,532.7-10,534.8
10,485.2	
10,486.9	
10,488.2	
10,532.8	
10,534.8	
10,563.0	

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Des	String	Top (ftKB)	Btm (ftKB)	Run Date

Red String	Red Description	String Length (#)	Set Depth (#/P)	Run Date
<des> on <dtmrun>				

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)

Tubing - Production set at 5.671.5ftKB on 12/14/2024 12:00

Tube Description	Len (ft)	Set Depth (ft)	Run Date	Cut/Pull Date	Depth C.
Tube - Production	5,655.54	5,671.5	12/14/2024		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKb)	Btm (ftKb)	Grade	Wt (lb/ft)
1	Tubing Hanger	7	1.00	16.0	17.0	J-55	6.50
15	Tubing	2 7/8	5,261.4	17.0	5,278.4	J-55	6.50
9			8				
1	Profile Nipple	2 7/8	1.10	5,278.4	5,279.5	J-55	6.50
1	Tubing	2 7/8	33.10	5,279.5	5,312.6	J-55	6.50
1	Cross Over 2 7/8" X 2 3/8"	2 3/8	0.40	5,312.6	5,313.0	J-55	4.70
10	Tubing	2 3/8	324.10	5,313.0	5,637.1	J-55	4.70
1	No Go Nipple	2 3/8	0.95	5,637.1	5,638.1	J-55	4.70
1	Tubing	2 3/8	33.00	5,638.1	5,671.1	J-55	4.70
1	Mule Shoe	3 1/16	0.41	5,671.1	5,671.5	j-55	

Casing Strings
Production Liner, 10,534.9ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Liner	4 1/2	11.60	SB-80	5,387.5	10,534.9		4.00

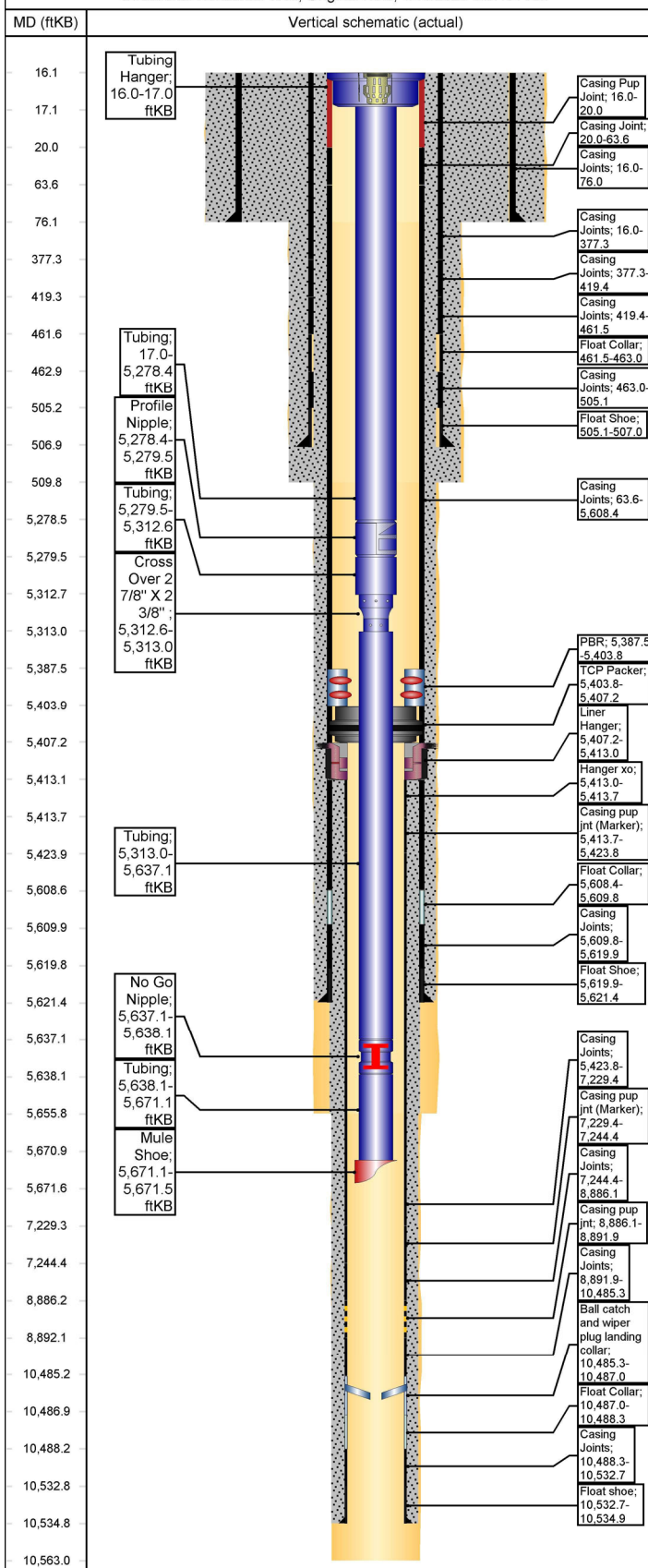
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	4 1/2	4.00	11.60	SB-80	0.00
Casing pup jnt	0	4 1/2	4.00	11.60		0.00
Casing Joints	0	4 1/2	4.00	11.60	SB-80	0.00
PBR	1	7	4.00			16.34
TCP Packer	1	7	4.00			3.41
Liner Hanger	1	7	4.00			5.71
Hanger xo	1	4 1/2	4.00	11.60		0.75
Casing pup jnt (Marker)	1	4 1/2	4.00	11.60	SB-80	10.08
Casing Joints	44	4 1/2	4.00	11.60	SB-80	1,805.58
Casing pup jnt (Marker)	1	4 1/2	4.00	11.60	SB-80	15.02
Casing Joints	40	4 1/2	4.00	11.60	SB-80	1,641.68
Casing pup jnt	1	4 1/2	4.00	11.60	SB-80	5.87
Casing Joints	39	4 1/2	4.00	11.60	SB-80	1,593.36
Ball catch and wiper plug landing collar	1	4 1/2	4.00	11.60	SB-80	1.70
Float Collar	1	4 1/2	4.00	11.60	SB-80	1.27
Casing Joints	1	4 1/2	4.00	11.60	SB-80	44.47
Float shoe	1	4 1/2	4.00	11.60	SB-80	2.17

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate 1	7	26.00	J-55	16.1	5,621.4	16.0	6.28

Casing Components						
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint	0	7	6.28	26.00	J-55	0.00
Casing Pup Joint	1	7	6.28	26.00	J-55	4.00

Well Name: Nageezi Unit 219H

Directional Horizontal Well, Original Hole, 1/10/2025 9:57:01 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joint	1	7	6.28	26.00	J-55	43.60
Casing Joints	127	7	6.28	26.00	J-55	5,544.79
Float Collar	1	7	6.28	26.00	J-55	1.32
Casing Joints	1	7	6.28	26.00	J-55	10.12
Float Shoe	1	7	6.28	26.00	J-55	1.52

Surface, 507.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	16.0	507.0	16.0	8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	9	9 5/8	8.92	36.00	J-55	361.32
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.10
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.12
Float Collar	1	9 5/8	8.92	36.00	J-55	1.41
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.14
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.91

Conductor, 76.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Conductor	20	94.00	J-55	16.0	76.0		19.12

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	2	20	19.12	94.00		60.00

Cement

Conductor Cement, Casing, 6/1/2014 07:00

Description	String	Cementing Start Date	Cementing End Date
Conductor Cement	Conductor, 76.0ftKB	6/1/2014 07:00	6/1/2014 08:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	16.0	76.0	

Surface Casing Cement, Casing, 8/9/2014 05:30

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 507.0ftKB	8/9/2014 05:30	8/9/2014 06:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	16.0	507.0	

Intermediate 1 Casing Cement, Casing, 8/15/2014 04:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate 1 Casing Cement	Intermediate 1, 5,621.4ftKB	8/15/2014 04:00	8/15/2014 06:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	16.0	5,621.4	

Production Liner Casing Cement, Casing, 8/19/2014 10:30

Description	String	Cementing Start Date	Cementing End Date
Production Liner Casing Cement	Production Liner, 10,534.9ftKB	8/19/2014 10:30	8/19/2014 13:15

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,387.5	10,534.9	

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Conductor	24	16.0	76.0
Surface	12 1/4	76.0	510.0
Intermediate	8 3/4	510.0	5,656.0
Production	6 1/8	5,656.0	10,563.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 428430

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 428430
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/17/2025