

Well Name: NAGEEZI UNIT	Well Location: T24N / R9W / SEC 27 / NWSW / 36.2844162 / -107.7844043	County or Parish/State: SAN JUAN / NM
Well Number: 219H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM12374	Unit or CA Name:	Unit or CA Number: NMNM132981A
US Well Number: 3004535478	Operator: DJR OPERATING LLC	

Subsequent Report

Sundry ID: 2861903

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 07/08/2025	Time Sundry Submitted: 10:01
Date Operation Actually Began: 05/21/2025	

Actual Procedure: Enduring Resources performed a workover for plugged tubing. An updated well schematic is attached. EOT: 5667' MD Packer Top: 5328' MD GLVs: 4718' MD Orifice Valve: 5318' MD Job Start: 5/21/2025 Job End: 5/29/2025

SR Attachments

Actual Procedure

Nageezi_Unit_L27_219H_Wellbore_Schematic_12_14_24_20250708095832.pdf

Well Name: NAGLE UNIT

Well Location: T24N / R9W / SEC 27 /
NWSW / 36.2844162 / -107.7844043County or Parish/State: SAN
JUAN / NM

Well Number: 219H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM12374

Unit or CA Name:

Unit or CA Number:
NMNM132981A

US Well Number: 3004535478

Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE

Signed on: JUL 08, 2025 09:58 AM

Name: DJR OPERATING LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON

State: NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 07/08/2025

Signature: Matthew Kade

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM12374
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM132981A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. NAGEEZI UNIT/219H
2. Name of Operator DJR OPERATING LLC		9. API Well No. 3004535478
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,	3b. Phone No. (include area code) (303) 595-7433	10. Field and Pool or Exploratory Area NAGEEZI UNIT HZ/NAGEEZI UNIT HZ
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 27/T24N/R9W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for plugged tubing. An updated well schematic is attached.

EOT: 5667 MD
Packer Top: 5328 MD
GLVs: 4718 MD
Orifice Valve: 5318 MD
Job Start: 5/21/2025
Job End: 5/29/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 07/08/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 07/08/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NWSW / 2399 FSL / 333 FWL / TWSP: 24N / RANGE: 9W / SECTION: 27 / LAT: 36.2844162 / LONG: -107.7844043 (TVD: 0 feet, MD: 0 feet)

PPP: SENE / 2400 FSL / 330 FEL / TWSP: 24N / RANGE: 9W / SECTION: 28 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 2395 FNL / 349 FWL / TWSP: 24N / RANGE: 9W / SECTION: 28 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

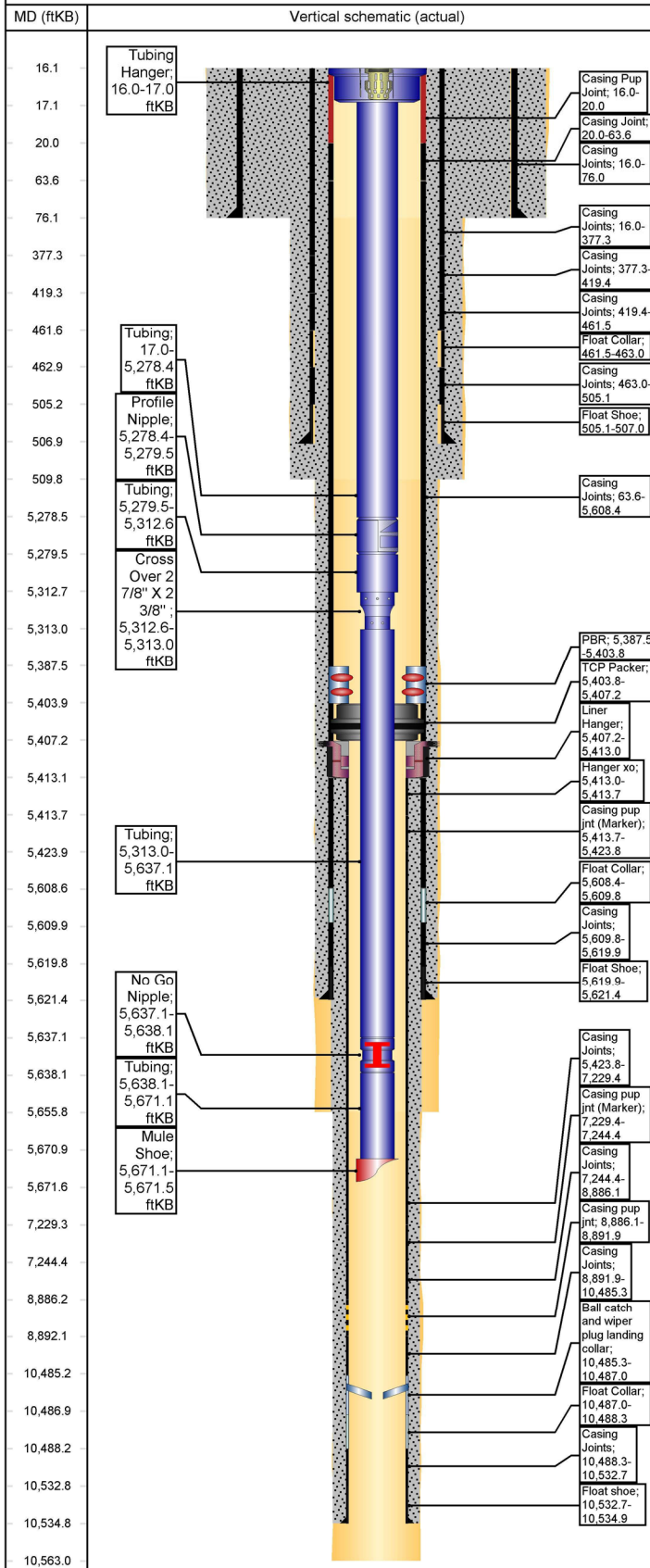


Wellbore Schematic - Components and Cement

Well Name: Nageezi Unit 219H

API/UWI 30045354780000		County San Juan		State/Province NM		Surface Legal Location							
Spud Date 8/8/2014		On Production Date		Abandon Date		Ground Elevation (ft) 6,924.00		Original KB Elevation (ft) 6,940.00		Total Depth (All) (ftKB) Original Hole - 10,563.0		PBTD (All) (ftKB)	

Directional Horizontal Well, Original Hole, 1/10/2025 9:57:00 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,671.5ftKB on 12/14/2024 12:00

Tubing Description	Len (ft)	Set Depth (f...	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,655.54	5,671.5	12/14/2024		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	7	1.00	16.0	17.0	J-55	6.50
15	Tubing	2 7/8	5,261.4	17.0	5,278.4	J-55	6.50
9			8				
1	Profile Nipple	2 7/8	1.10	5,278.4	5,279.5	J-55	6.50
1	Tubing	2 7/8	33.10	5,279.5	5,312.6	J-55	6.50
1	Cross Over 2 7/8\" X 2 3/8"	2 3/8	0.40	5,312.6	5,313.0	J-55	4.70
10	Tubing	2 3/8	324.10	5,313.0	5,637.1	J-55	4.70
1	No Go Nipple	2 3/8	0.95	5,637.1	5,638.1	J-55	4.70
1	Tubing	2 3/8	33.00	5,638.1	5,671.1	J-55	4.70
1	Mule Shoe	3 1/16	0.41	5,671.1	5,671.5	j-55	

Casing Strings

Production Liner, 10,534.9ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Liner	4 1/2	11.60	SB-80	5,387.5	10,534.9		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	4 1/2	4.00	11.60	SB-80	0.00
Casing pup jnt	0	4 1/2	4.00	11.60		0.00
Casing Joints	0	4 1/2	4.00	11.60	SB-80	0.00
PBR	1	7	4.00			16.34
TCP Packer	1	7	4.00			3.41
Liner Hanger	1	7	4.00			5.71
Hanger xo	1	4 1/2	4.00	11.60		0.75
Casing pup jnt (Marker)	1	4 1/2	4.00	11.60	SB-80	10.08
Casing Joints	44	4 1/2	4.00	11.60	SB-80	1,805.58
Casing pup jnt (Marker)	1	4 1/2	4.00	11.60	SB-80	15.02
Casing Joints	40	4 1/2	4.00	11.60	SB-80	1,641.68
Casing pup jnt	1	4 1/2	4.00	11.60	SB-80	5.87
Casing Joints	39	4 1/2	4.00	11.60	SB-80	1,593.36
Ball catch and wiper plug landing collar	1	4 1/2	4.00	11.60	SB-80	1.70
Float Collar	1	4 1/2	4.00	11.60	SB-80	1.27
Casing Joints	1	4 1/2	4.00	11.60	SB-80	44.47
Float shoe	1	4 1/2	4.00	11.60	SB-80	2.17

Intermediate 1, 5,621.4ftKB

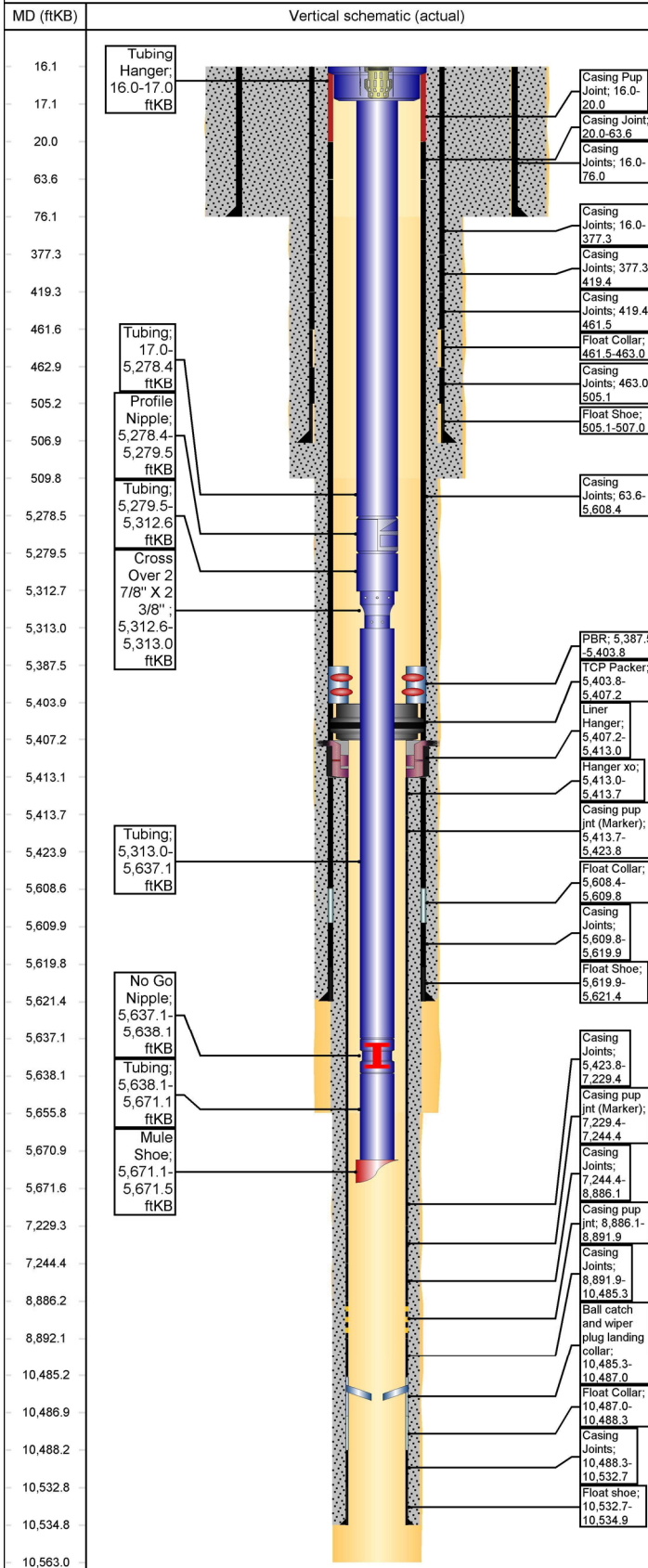
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate 1	7	26.00	J-55	16.1	5,621.4	16.0	6.28

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint	0	7	6.28	26.00	J-55	0.00
Casing Pup Joint	1	7	6.28	26.00	J-55	4.00

Well Name: Nageezi Unit 219H

Directional Horizontal Well, Original Hole, 1/10/2025 9:57:01 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joint	1	7	6.28	26.00	J-55	43.60
Casing Joints	127	7	6.28	26.00	J-55	5,544.79
Float Collar	1	7	6.28	26.00	J-55	1.32
Casing Joints	1	7	6.28	26.00	J-55	10.12
Float Shoe	1	7	6.28	26.00	J-55	1.52

Surface, 507.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	16.0	507.0	16.0	8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	9	9 5/8	8.92	36.00	J-55	361.32
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.10
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.12
Float Collar	1	9 5/8	8.92	36.00	J-55	1.41
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.14
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.91

Conductor, 76.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Conductor	20	94.00	J-55	16.0	76.0		19.12

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	2	20	19.12	94.00		60.00

Cement

Conductor Cement, Casing, 6/1/2014 07:00

Description	String	Cementing Start Date	Cementing End Date
Conductor Cement	Conductor, 76.0ftKB	6/1/2014 07:00	6/1/2014 08:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	16.0	76.0	

Surface Casing Cement, Casing, 8/9/2014 05:30

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 507.0ftKB	8/9/2014 05:30	8/9/2014 06:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	16.0	507.0	

Intermediate 1 Casing Cement, Casing, 8/15/2014 04:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate 1 Casing Cement	Intermediate 1, 5,621.4ftKB	8/15/2014 04:00	8/15/2014 06:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	16.0	5,621.4	

Production Liner Casing Cement, Casing, 8/19/2014 10:30

Description	String	Cementing Start Date	Cementing End Date
Production Liner Casing Cement	Production Liner, 10,534.9ftKB	8/19/2014 10:30	8/19/2014 13:15

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,387.5	10,534.9	

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Conductor	24	16.0	76.0
Surface	12 1/4	76.0	510.0
Intermediate	8 3/4	510.0	5,656.0
Production	6 1/8	5,656.0	10,563.0

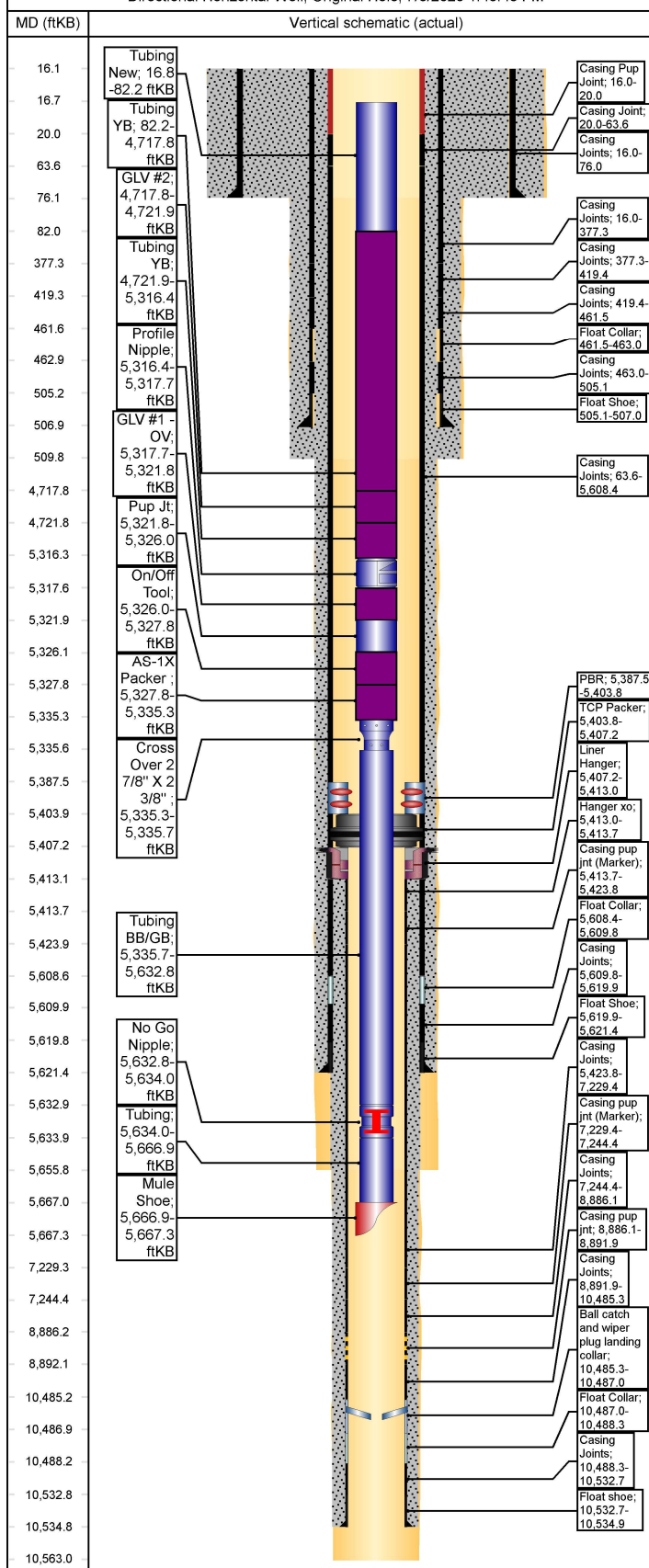
WellView®

Wellbore Schematic - Components and Cement

Well Name: Nageezi Unit 219H

API/UWI 30045354780000		County San Juan	State/Province NM	Surface Legal Location		
Spud Date 8/8/2014	On Production Date	Abandon Date	Ground Elevation (ft) 6,924.00	Original KB Elevation (ft) 6,940.00	Total Depth (All) (ftKB) Original Hole - 10,563.0	PBTD (All) (ftKB)

Directional Horizontal Well, Original Hole, 7/6/2025 1:46:43 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,667.3ftKB on 5/29/2025 12:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Tubing - Production 5,650.53 5,667.3 5/29/2025

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
2	Tubing New	2 7/8	65.36	16.8	82.2	J-55	6.50
14	Tubing YB	2 7/8	4,635.6	82.2	4,717.8	J-55	6.50
0	GLV #2	2 7/8	4.10	4,717.8	4,721.9		6.50
18	Tubing YB	2 7/8	594.47	4,721.9	5,316.4	J-55	6.50
1	Profile Nipple	2 7/8	1.30	5,316.4	5,317.7	J-55	6.50
1	GLV #1 - OV	2 7/8	4.10	5,317.7	5,321.8		
1	Pup Jt	2 7/8	4.20	5,321.8	5,326.0	J-55	6.50
1	On/Off Tool	2 7/8	1.87	5,326.0	5,327.8		
1	AS-1X Packer	2 7/8	7.50	5,327.8	5,335.3		
1	Cross Over 2 7/8" X 2 3/8"	2 3/8	0.40	5,335.3	5,335.7	J-55	4.70
9	Tubing BB/GB	2 3/8	297.05	5,335.7	5,632.8	J-55	4.70
1	No Go Nipple	2 3/8	1.20	5,632.8	5,634.0	J-55	4.70
1	Tubing	2 3/8	32.95	5,634.0	5,666.9	J-55	4.70
1	Mule Shoe	3 1/16	0.40	5,666.9	5,667.3		

Casing Strings

Production Liner, 10,534.9ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Liner	4 1/2	11.60	SB-80	5,387.5	10,534.9		4.00

Casing Components

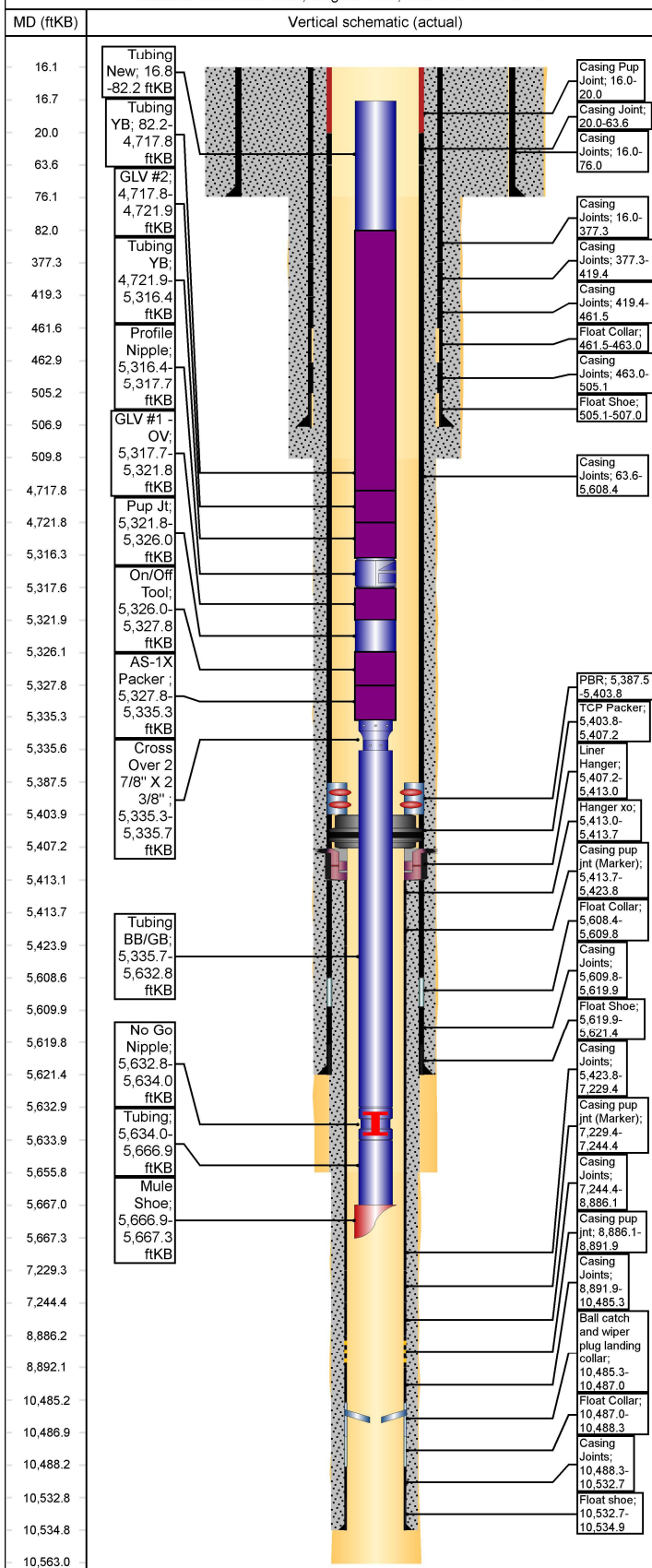
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	4 1/2	4.00	11.60	SB-80	0.00
Casing pup jnt	0	4 1/2	4.00	11.60		0.00
Casing Joints	0	4 1/2	4.00	11.60	SB-80	0.00
PBR	1	7	4.00			16.34
TCP Packer	1	7	4.00			3.41
Liner Hanger	1	7	4.00			5.71
Hanger xo	1	4 1/2	4.00	11.60		0.75
Casing pup jnt (Marker)	1	4 1/2	4.00	11.60	SB-80	10.08
Casing Joints	44	4 1/2	4.00	11.60	SB-80	1,805.58
Casing pup jnt (Marker)	1	4 1/2	4.00	11.60	SB-80	15.02
Casing Joints	40	4 1/2	4.00	11.60	SB-80	1,641.68
Casing pup jnt	1	4 1/2	4.00	11.60	SB-80	5.87
Casing Joints	39	4 1/2	4.00	11.60	SB-80	1,593.36
Ball catch and wiper plug landing collar	1	4 1/2	4.00	11.60	SB-80	1.70
Float Collar	1	4 1/2	4.00	11.60	SB-80	1.27
Casing Joints	1	4 1/2	4.00	11.60	SB-80	44.47
Float shoe	1	4 1/2	4.00	11.60	SB-80	2.17

Intermediate 1, 5,621.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate 1	7	26.00	J-55	16.1	5,621.4	16.0	6.28

WellView®**Wellbore Schematic - Components and Cement****Well Name: Nageezi Unit 219H**

Directional Horizontal Well, Original Hole, 7/6/2025 1:46:45 PM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint	0	7	6.28	26.00	J-55	0.00
Casing Pup Joint	1	7	6.28	26.00	J-55	4.00
Casing Joint	1	7	6.28	26.00	J-55	43.60
Casing Joints	127	7	6.28	26.00	J-55	5,544.79
Float Collar	1	7	6.28	26.00	J-55	1.32
Casing Joints	1	7	6.28	26.00	J-55	10.12
Float Shoe	1	7	6.28	26.00	J-55	1.52

Surface, 507.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	16.0	507.0	16.0	8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	9	9 5/8	8.92	36.00	J-55	361.32
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.10
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.12
Float Collar	1	9 5/8	8.92	36.00	J-55	1.41
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.14
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.91

Conductor, 76.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Conductor	20	94.00	J-55	16.0	76.0		19.12

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	2	20	19.12	94.00		60.00

Cement**Conductor Cement, Casing, 6/1/2014 07:00**

Description	String	Cementing Start Date	Cementing End Date
Conductor Cement	Conductor, 76.0ftKB	6/1/2014 07:00	6/1/2014 08:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	16.0	76.0	

Surface Casing Cement, Casing, 8/9/2014 05:30

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 507.0ftKB	8/9/2014 05:30	8/9/2014 06:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	16.0	507.0	

Intermediate 1 Casing Cement, Casing, 8/15/2014 04:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate 1 Casing Cement	Intermediate 1, 5,621.4ftKB	8/15/2014 04:00	8/15/2014 06:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	16.0	5,621.4	

Production Liner Casing Cement, Casing, 8/19/2014 10:30

Description	String	Cementing Start Date	Cementing End Date
Production Liner Casing Cement	Production Liner, 10,534.9ftKB	8/19/2014 10:30	8/19/2014 13:15

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,387.5	10,534.9	

Wellbores**Original Hole**

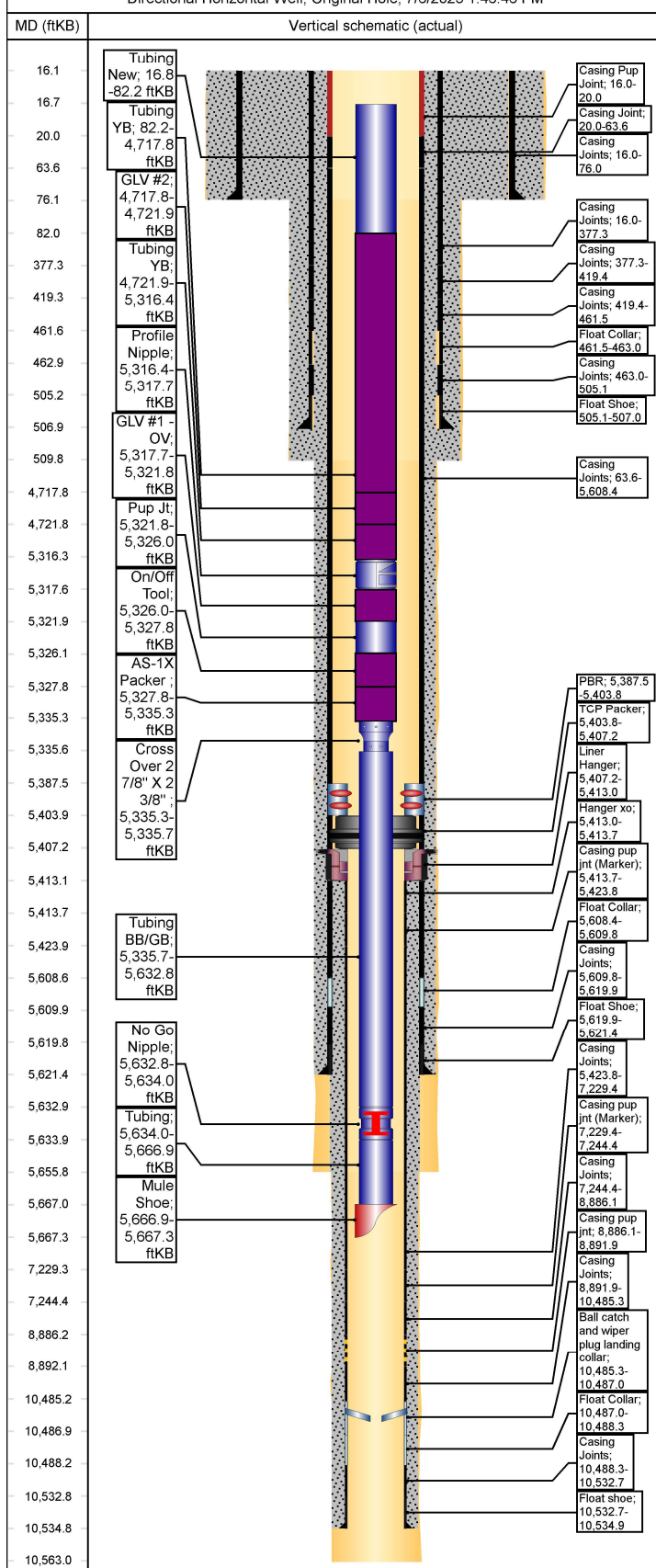
Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Conductor	24	16.0	76.0
Surface	12 1/4	76.0	510.0
Intermediate	8 3/4	510.0	5,656.0

WellView®**Wellbore Schematic - Components and Cement****Well Name: Nageezi Unit 219H**

Directional Horizontal Well, Original Hole, 7/6/2025 1:46:46 PM

**Wellbore Sections**

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Production	6 1/8	5,656.0	10,563.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 484600

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 484600
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/17/2025