

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM12374
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM132981A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. NAGEEZI UNIT/223H
2. Name of Operator DJR OPERATING LLC		9. API Well No. 3004535479
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,	3b. Phone No. (include area code) (303) 595-7433	10. Field and Pool or Exploratory Area BISTI LOWER GALLUP/BISTI LOWER GALLUP
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 27/T24N/R9W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Revision from original submittal on 4/29/25
Enduring Resources performed a workover for plugged tubing. An updated well schematic is attached.

EOT: 5666 MD

Packer Top: 5326 MD

GLVs: 4779 MD

Orifice Valve: 5312 MD

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 05/01/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 05/05/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Additional Remarks

Job Start: 3/13/2025

Job End: 3/20/2025

Location of Well

0. SHL: SWSW / 1255 FSL / 371 FWL / TWSP: 24N / RANGE: 9W / SECTION: 27 / LAT: 36.28127 / LONG: -107.78419 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 902 FSL / 226 FEL / TWSP: 24N / RANGE: 9W / SECTION: 28 / LAT: 36.2803 / LONG: -107.78619 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 852 FSL / 345 FWL / TWSP: 24N / RANGE: 9W / SECTION: 28 / LAT: 36.208009 / LONG: -107.80217 (TVD: 0 feet, MD: 0 feet)

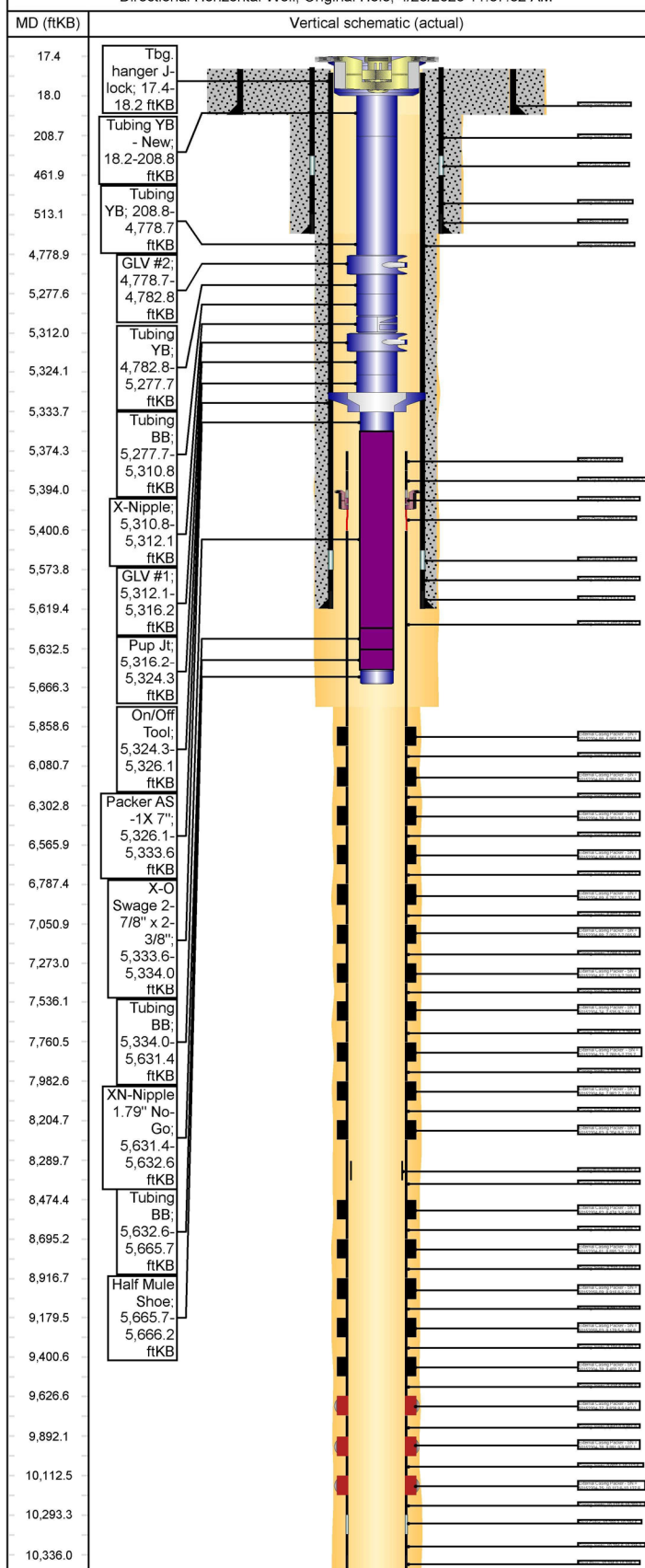


Wellbore Schematic - Components and Cement

Well Name: Nageezi Unit 223H

API/UWI 30045354790000		County San Juan	State/Province NM		Surface Legal Location	
Spud Date 7/28/2014	On Production Date	Abandon Date	Ground Elevation (ft) 6,978.00	Original KB Elevation (ft) 6,995.60	Total Depth (All) (ftKB) Original Hole - 10,338.0	PBTD (All) (ftKB)

Directional Horizontal Well, Original Hole, 4/23/2025 11:37:32 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Casing Patch	Production Liner, 10,338.0ftKB	8,289.6	8,321.5	10/15/2014 05:00

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,666.2ftKB on 3/20/2025 13:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,648.84	5,666.2	3/20/2025		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tbg. hanger J-lock	7	0.80	17.4	18.2	J-55	
6	Tubing YB - New	2 7/8	190.56	18.2	208.8	J-55	6.50
13	Tubing YB	2 7/8	4,569.9	208.8	4,778.7	J-55	6.50
8			8				
1	GLV #2	4.335	4.10	4,778.7	4,782.8	J-55	6.50
15	Tubing YB	2 7/8	494.87	4,782.8	5,277.7	J-55	6.50
1	Tubing BB	2 7/8	33.10	5,277.7	5,310.8	J-55	6.50
1	X-Nipple	2 7/8	1.30	5,310.8	5,312.1	J-55	6.50
1	GLV #1	4.335	4.10	5,312.1	5,316.2	J-55	6.50
1	Pup Jt	2 7/8	8.10	5,316.2	5,324.3	J-55	6.50
1	On/Off Tool	2 7/8	1.83	5,324.3	5,326.1	J-55	6.50
1	Packer AS-1X 7"	7	7.50	5,326.1	5,333.6	J-55	4.70
1	X-O Swage 2-7/8" x 2-3/8"	2 3/8	0.40	5,333.6	5,334.0	J-55	4.70
9	Tubing BB	2 3/8	297.40	5,334.0	5,631.4	J-55	4.70
1	XN-Nipple 1.79" No-Go	2 3/8	1.20	5,631.4	5,632.6	J-55	4.70
1	Tubing BB	2 3/8	33.10	5,632.6	5,665.7	J-55	4.70
1	Half Mule Shoe	2 3/8	0.50	5,665.7	5,666.2	J-55	4.70

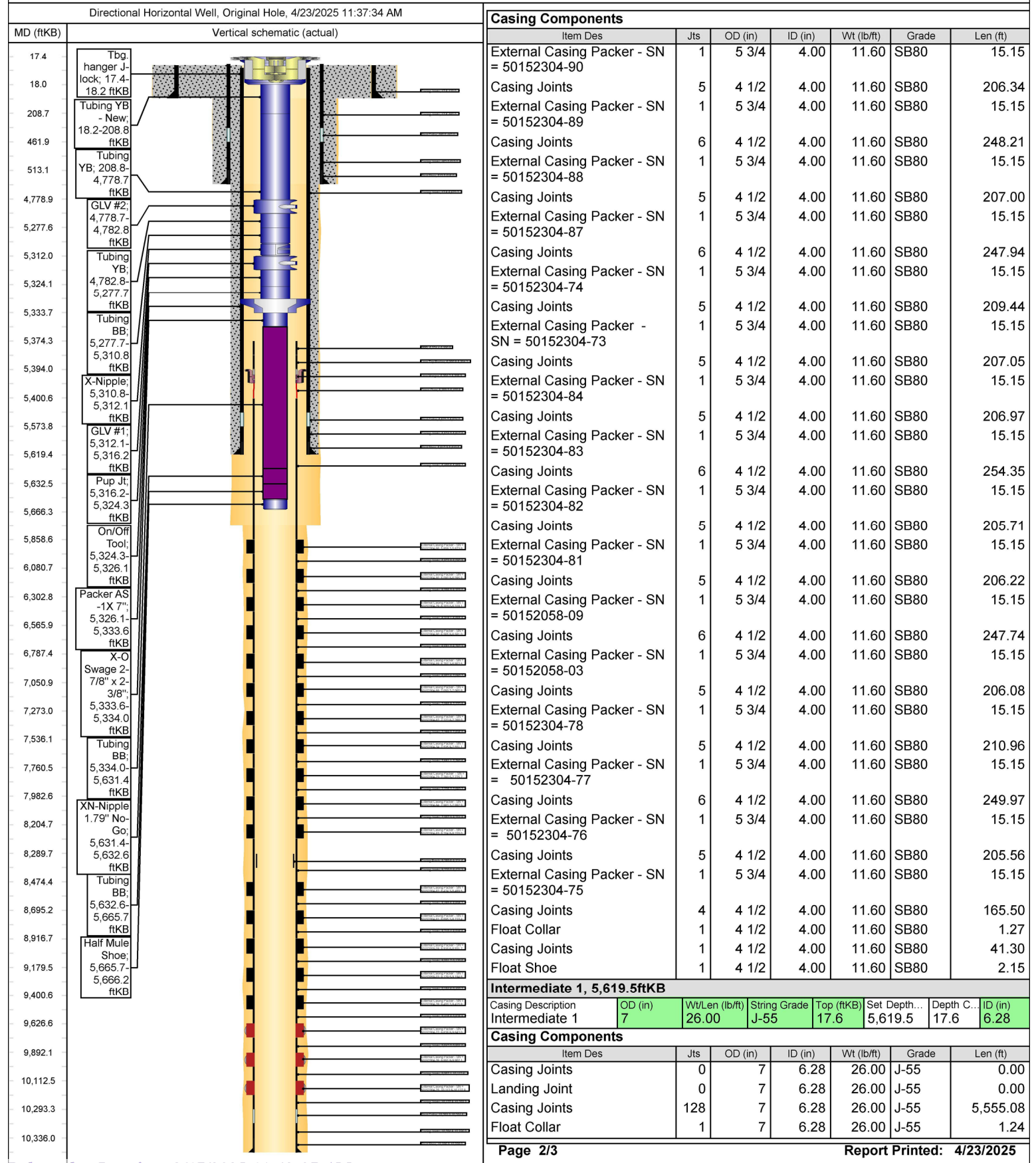
Casing Strings

Production Liner, 10,338.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Liner	4 1/2	11.60	SB80	5,374.4	10,338.0		4.00

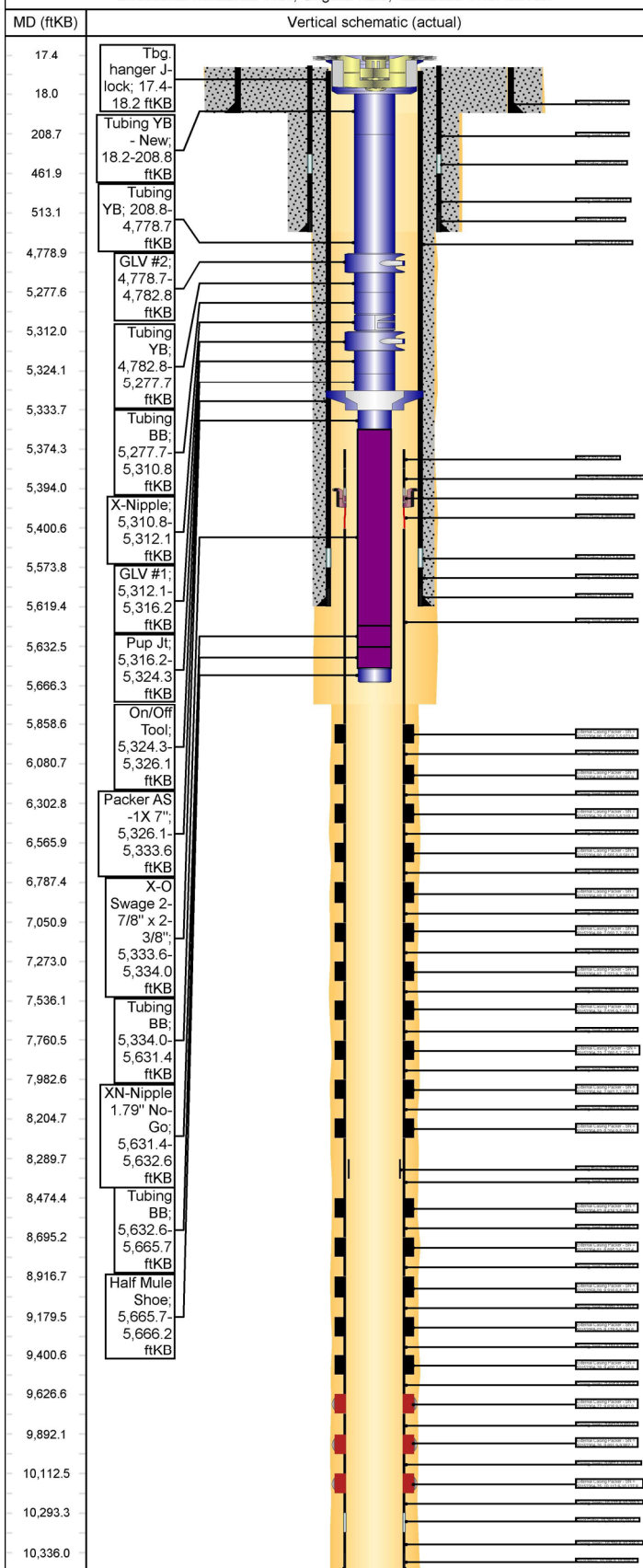
Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Pup Joint	0	4 1/2	4.00	11.60	SB80	0.00
Pup Joints	0	4 1/2	4.00	11.60	SB80	0.00
Casing Joints	0	4 1/2	4.00	11.60	SB80	0.00
External Casing Packer	0	5 3/4	4.00	11.60	SB80	0.00
PBR	1	4 1/2	4.00	11.60	SB80	16.34
Liner Top Packer	1	4 1/2	4.00	11.60	SB80	3.41
Liner Hanger	1	4 1/2	4.00	11.60	SB80	5.71
Cross Over	1	4 1/2	4.00	11.60	SB80	0.75
Casing Joints	11	4 1/2	4.00	11.60	SB80	458.02
External Casing Packer - SN = 50152304-86	1	5 3/4	4.00	11.60	SB80	15.15
Casing Joints	5	4 1/2	4.00	11.60	SB80	206.96
External Casing Packer - SN = 50152304-80	1	5 3/4	4.00	11.60	SB80	15.15
Casing Joints	5	4 1/2	4.00	11.60	SB80	207.06
External Casing Packer - SN = 50152304-79	1	5 3/4	4.00	11.60	SB80	15.15
Casing Joints	6	4 1/2	4.00	11.60	SB80	247.72

WellView®**Wellbore Schematic - Components and Cement****Well Name: Nageezi Unit 223H**

WellView®**Wellbore Schematic - Components and Cement****Well Name: Nageezi Unit 223H**

Directional Horizontal Well, Original Hole, 4/23/2025 11:37:35 AM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	1	7	6.28	26.00	J-55	43.92
Float Shoe	1	7	6.28	26.00	J-55	1.62

Surface, 515.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	17.6	515.0	17.6	8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	11	9 5/8	8.92	36.00	J-55	442.44
Float Collar	1	9 5/8	8.92	36.00	J-55	2.00
Casing Joints	1	9 5/8	8.92	36.00	J-55	51.00
Float Shoe	1	9 5/8	8.92	36.00	J-55	2.00

Conductor, 120.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Conductor	20	94.00		17.6	120.0		19.12

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	3	20	19.12	94.00		102.40

Cement**Conductor Cement, Casing, 7/24/2014 07:00**

Description	String	Cementing Start Date	Cementing End Date
Conductor Cement	Conductor, 120.0ftKB	7/24/2014 07:00	7/24/2014 08:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	17.6	120.0	

Surface Casing Cement, Casing, 7/28/2014 20:30

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 515.0ftKB	7/28/2014 20:30	7/28/2014 21:15

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	17.6	515.0	

Intermediate 1 Casing Cement, Casing, 8/3/2014 22:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate 1 Casing Cement	Intermediate 1, 5,619.5ftKB	8/3/2014 22:00	8/4/2014 00:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	17.6	5,619.5	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Conductor	24	17.6	120.0
Surface	12 1/4	120.0	515.0
Intermediate	8 3/4	515.0	5,709.0
Production	6 1/8	5,709.0	10,338.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 458337

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 458337
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/17/2025