

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM136040
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. MC 6 COM/NMNM134816
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. MC 5 COM/113H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004535602
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BASIN MANCOS/BASIN MANCOS
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 33/T24N/R8W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a HIT and heel cleanout. An updated well schematic is attached.

EOT: 5934 MD
Packer Top: 5794' MD
GLVs: 4965' MD
Orifice Valve: 5752' MD
Job Start: 11/13/2024
Job End: 11/18/2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 11/25/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 11/26/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NWNW / 1304 FNL / 372 FWL / TWSP: 24N / RANGE: 8W / SECTION: 33 / LAT: 36.274502 / LONG: -107.694935 (TVD: 0 feet, MD: 0 feet)

PPP: SWNW / 2328 FNL / 381 FWL / TWSP: 24N / RANGE: 8W / SECTION: 33 / LAT: 36.27169 / LONG: -107.694909 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 297 FSL / 840 FEL / TWSP: 24N / RANGE: 8W / SECTION: 33 / LAT: 36.264393 / LONG: -107.681092 (TVD: 0 feet, MD: 0 feet)

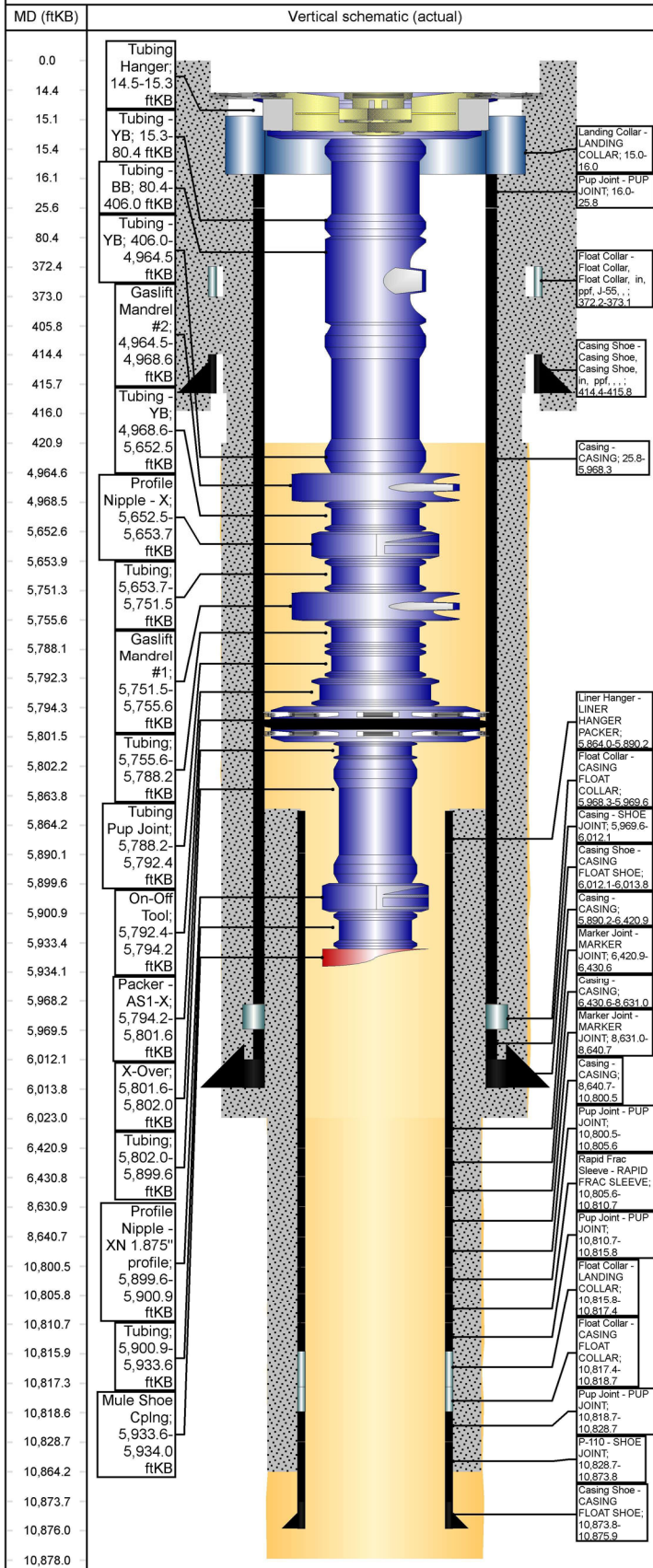


Wellbore Schematic - Components and Cement

Well Name: MC 5 COM 113H

API/UWI 30-045-35602		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location MC 5 COM 113H							
Spud Date 8/29/2015		On Production Date		Abandon Date		Ground Elevation (ft) 7,020.01		Original KB Elevation (ft) 7,034.01		Total Depth (All) (ftKB) - 10,878.0		PBTD (All) (ftKB)	

Horizontal, <des>, 11/22/2024 12:00:16 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,934.0ftKB on 11/18/2024 00:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,919.46	5,934.0	11/18/2024		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	7	0.80	14.5	15.3		
2	Tubing - YB	2 7/8	65.10	15.3	80.4	L-80	6.50
10	Tubing - BB	2 7/8	325.57	80.4	406.0	L-80	6.50
14	Tubing - YB	2 7/8	4,558.5	406.0	4,964.5	L-80	6.50
0			2				
1	Gaslift Mandrel #2	4.835	4.10	4,964.5	4,968.6		
21	Tubing - YB	2 7/8	683.95	4,968.6	5,652.5	L-80	6.50
1	Profile Nipple - X	3.68	1.20	5,652.5	5,653.7		
3	Tubing	2 7/8	97.72	5,653.7	5,751.5	L-80	6.50
1	Gaslift Mandrel #1	4.835	4.10	5,751.5	5,755.6		
1	Tubing	2 7/8	32.60	5,755.6	5,788.2	L-80	6.50
1	Tubing Pup Joint	2 7/8	4.20	5,788.2	5,792.4	L-80	6.50
1	On-Off Tool	3.68	1.82	5,792.4	5,794.2	L80	6.50
1	Packer - AS1-X	5.98	7.45	5,794.2	5,801.6		
1	X-Over	2 3/8	0.40	5,801.6	5,802.0		
3	Tubing	2 3/8	97.54	5,802.0	5,899.6	L-80	4.70
1	Profile Nipple - XN 1.875" profile	3.07	1.30	5,899.6	5,900.9		
1	Tubing	2 3/8	32.69	5,900.9	5,933.6	L-80	4.70
1	Mule Shoe Cplng	3.04	0.40	5,933.6	5,934.0	L-80	4.70

Casing Strings

LINER HANGER, 10,875.9ftKB

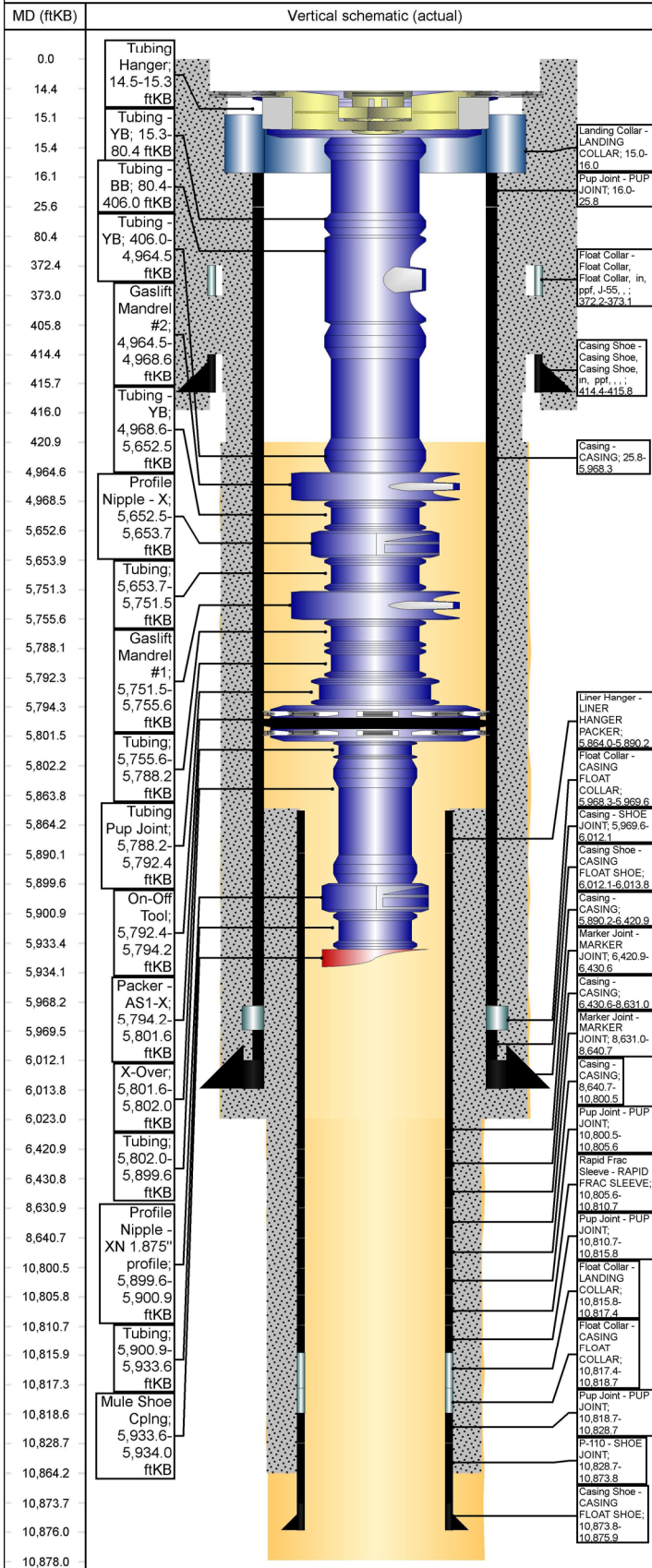
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
LINER HANGER	4 1/2	11.60		5,864.0	10,875.9		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger - LINER HANGER PACKER	1	4 1/2	4.00	11.60	P-110	26.18
Casing - CASING	12	4 1/2	4.00	11.60	P-110	530.70
Marker Joint - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.71
Casing - CASING	50	4 1/2	4.00	11.60		2,200.42
Marker Joint - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.65
Casing - CASING	49	4 1/2	4.00	11.60	P-110	2,159.84
Pup Joint - PUP JOINT	1	4 1/2	4.00	11.60	P-110	5.10
Rapid Frac Sleeve - RAPID FRAC SLEEVE	1	4 1/2	4.00	11.60	P-110	5.10
Pup Joint - PUP JOINT	1	4 1/2	4.00	11.60	P-110	5.10
Float Collar - LANDING COLLAR	1	4 1/2	4.00	11.60	P-110	1.58

WellView®**Wellbore Schematic - Components and Cement****Well Name: MC 5 COM 113H**

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**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Collar - CASING FLOAT COLLAR	1	4 1/2	4.00	11.60		1.26
Pup Joint - PUP JOINT	1	4 1/2	4.00	11.60	P-110	10.05
P-110 - SHOE JOINT	1	4 1/2	4.00	11.60	P-110	45.05
Casing Shoe - CASING FLOAT SHOE	1	4 1/2	4.00	11.60	P-110	2.14

INTERMEDIATE CASING, 6,013.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	15.0	6,013.8		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Collar - LANDING COLLAR	1	8 5/8	6.37	23.00	J-55	1.00
Pup Joint - PUP JOINT	1	7	6.37	23.00	J-55	9.72
Casing - CASING	137	7	6.37	23.00	J-55	5,942.56
Float Collar - CASING FLOAT COLLAR	1	7 5/8	6.37	23.00	J-55	1.25
Casing - SHOE JOINT	1	7	6.37	23.00	J-55	42.59
Casing Shoe - CASING FLOAT SHOE	1	7 5/8	6.37	23.00	J-55	1.65

<des>, <depthbtm>ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)

SURFACE CASING, 415.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	14.5	415.8		9.63

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Casing, Casing, in, 36.00 ppf, J-55, ,	12	9 5/8	9.63	36.00	J-55	357.74
Float Collar - Float Collar, Float Collar, in, ppf, J-55, ,	1	9 5/8				0.90
Casing - Casing, Casing, in, 36.00 ppf, J-55, ,	1	9 5/8	9.63	36.00	J-55	41.24
Casing Shoe - Casing Shoe, Casing Shoe, in, ppf, , ,	1	9 5/8				1.42

Cement**SURFACE CASING, Casing, 10/18/2014 08:00**

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 415.8ftKB	10/18/2014 08:00	11/18/2014 12:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	0.0	416.0	

INTERMEDIATE CASING, Casing, 9/3/2015 08:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIAT E CASING	INTERMEDIATE CASING, 6,013.8ftKB	9/3/2015 08:00	9/3/2015 11:46

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
	14.5	6,013.8	

LINER HANGER, Casing, 9/7/2015 07:20

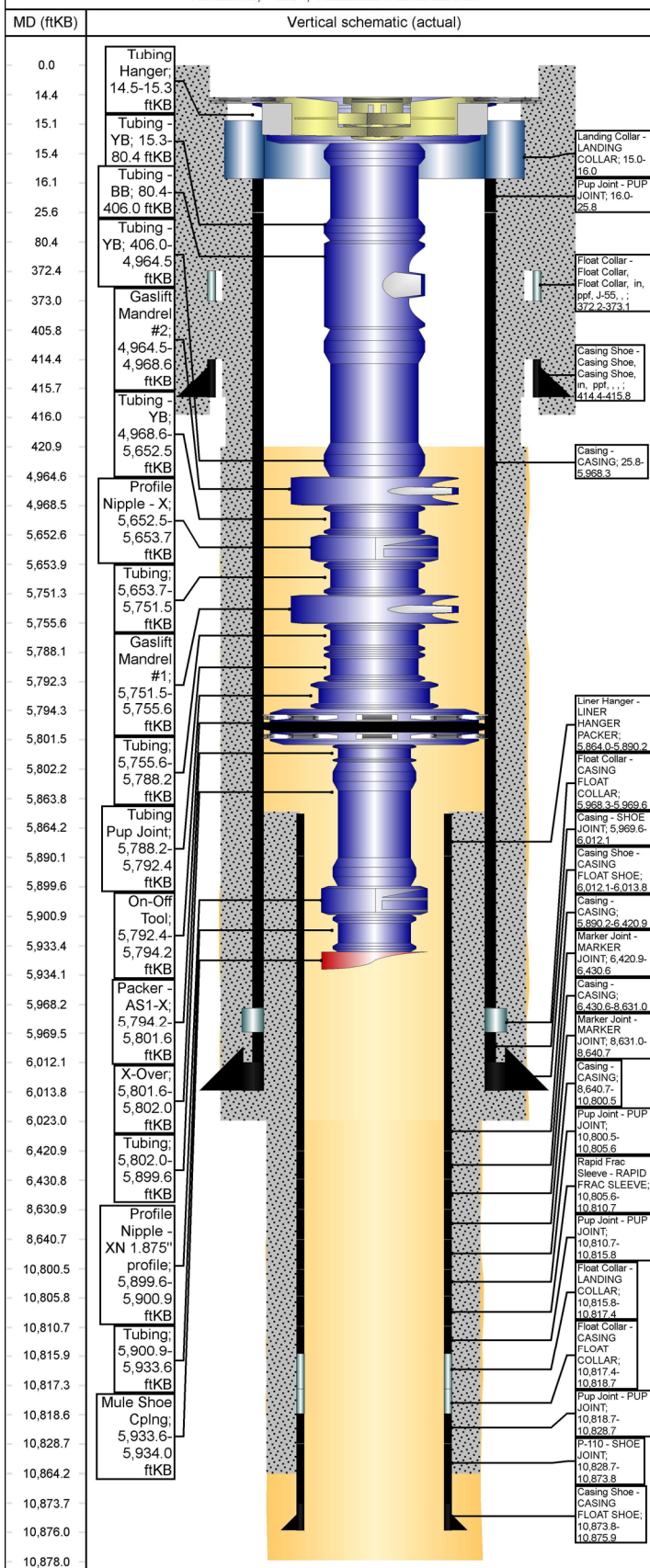
Description	String	Cementing Start Date	Cementing End Date
LINER HANGER	LINER HANGER, 10,875.9ftKB	9/7/2015 07:20	9/7/2015 11:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,864.0	10,864.0	

WellView®**Wellbore Schematic - Components and Cement****Well Name: MC 5 COM 113H**

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**Wellbores**

<des>

Wellbore Name

Parent Wellbore

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE		0.0	415.4
INTERMEDIATE	8 3/4	421.0	6,023.0
PRODUCTION	6 1/8	6,023.0	10,878.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 437558

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 437558
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/17/2025