

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM90468
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM135219A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. BETONNIE TSOSIE WASH UNIT/717H
2. Name of Operator DJR OPERATING LLC		9. API Well No. 3004535668
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,	3b. Phone No. (include area code) (303) 595-7433	10. Field and Pool or Exploratory Area BASIN MANCOS/BASIN MANCOS
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 3/T22N/R8W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover repair tubing and cleanout. An updated well schematic is attached.

EOT: 5434 MD
Packer Top: 4888 MD
GLVs: 3478, 4195 MD
Orifice Valve: 4877 MD
Job Start: 6/18/2025
Job End: 7/2/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 07/25/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 07/25/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SENE / 1338 FNL / 17 FEL / TWSP: 22N / RANGE: 8W / SECTION: 3 / LAT: 36.172468 / LONG: -107.660066 (TVD: 0 feet, MD: 0 feet)

PPP: SENE / 1338 FNL / 17 FEL / TWSP: 22N / RANGE: 8W / SECTION: 3 / LAT: 36.172468 / LONG: -107.660066 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 323 FNL / 2231 FEL / TWSP: 23N / RANGE: 8W / SECTION: 33 / LAT: 36.189767 / LONG: -107.685357 (TVD: 0 feet, MD: 0 feet)

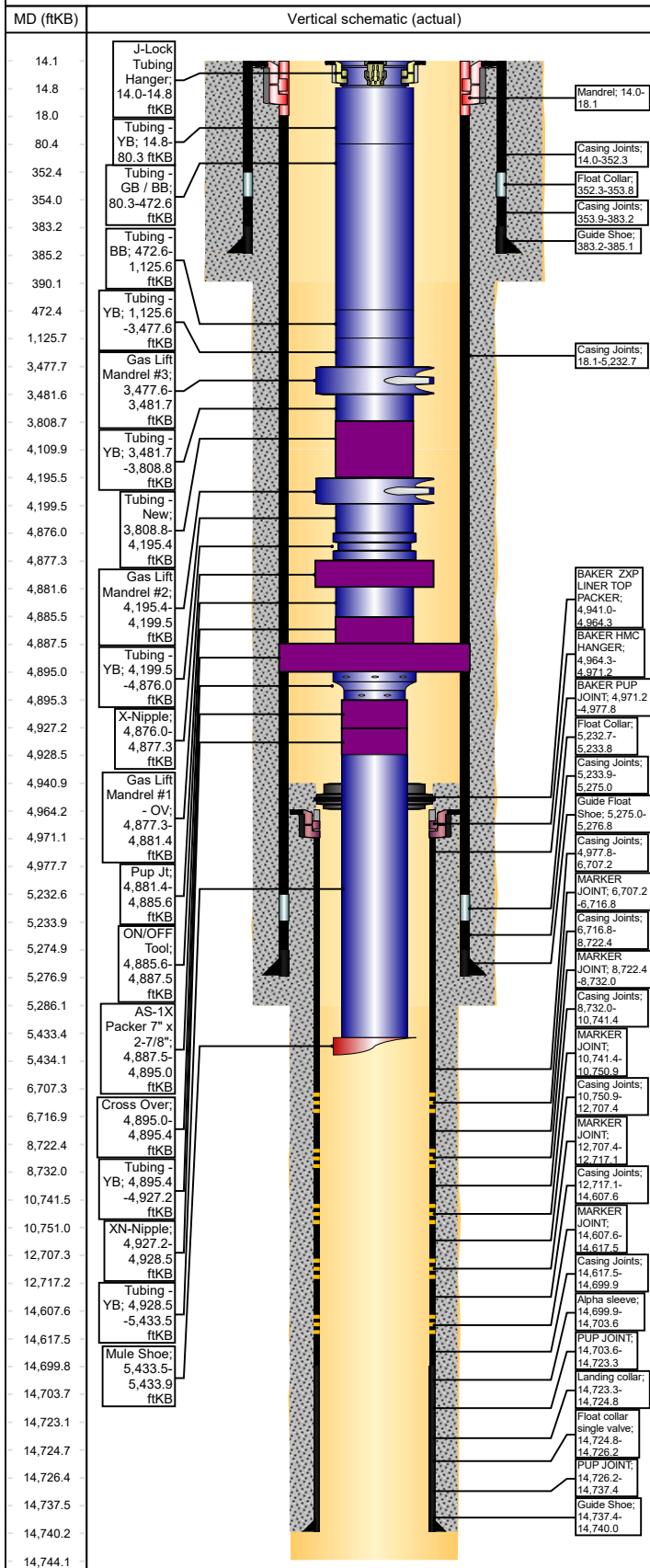


Wellbore Schematic - Components and Cement

Well Name: Betonnie Tsosie Wash Unit 717H

API/UWI 30045356680000		County San Juan		State/Province NM		Surface Legal Location A-3-22N-8W							
Spud Date 10/16/2019		On Production Date		Abandon Date		Ground Elevation (ft) 6,880.00		Original KB Elevation (ft) 6,894.00		Total Depth (All) (ftKB) Original Hole - 14,744.0		PBTD (All) (ftKB)	

Horizontal, Original Hole, 7/25/2025 12:38:46 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
--------------------	--------------------	------------------	----------

Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
-----	--------	------------	------------	----------

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
-----------------	--------------------	------------------	----------

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
-----	----------	---------	----------	------------	------------

Tubing Strings

Tubing - Production set at 5,433.9ftKB on 7/1/2025 10:00

Tubing Description	Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date	Depth C...
--------------------	----------	------------------	----------	---------------	------------

Tubing - Production 5,419.93 5,433.9 7/1/2025

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	J-Lock Tubing Hanger	2 7/8	0.80	14.0	14.8	L-80	6.50
2	Tubing - YB	2 7/8	65.48	14.8	80.3	L-80	6.50
12	Tubing - GB / BB	2 7/8	392.28	80.3	472.6	L-80	6.50
20	Tubing - BB	2 7/8	653.06	472.6	1,125.6	L-80	6.50
72	Tubing - YB	2 7/8	2,351.95	1,125.6	3,477.6	L-80	6.50
1	Gas Lift Mandrel #3	4.335	4.10	3,477.6	3,481.7		6.50
10	Tubing - YB	2 7/8	327.17	3,481.7	3,808.8	L-80	6.50
12	Tubing - New	2 7/8	386.58	3,808.8	4,195.4		6.50
1	Gas Lift Mandrel #2	4.335	4.10	4,195.4	4,199.5		6.50
21	Tubing - YB	2 7/8	676.48	4,199.5	4,876.0	L-80	6.50
1	X-Nipple	3.04	1.30	4,876.0	4,877.3		6.50
1	Gas Lift Mandrel #1 - OV	4.335	4.10	4,877.3	4,881.4		6.50
1	Pup Jt	2 7/8	4.20	4,881.4	4,885.6	L-80	6.50
1	ON/OFF Tool	2 7/8	1.87	4,885.6	4,887.5		
1	AS-1X Packer 7" x 2-7/8"	7	7.50	4,887.5	4,895.0		
1	Cross Over	3	0.40	4,895.0	4,895.4		6.50
1	Tubing - YB	2 3/8	31.87	4,895.4	4,927.2		4.70
1	XN-Nipple	2 3/8	1.30	4,927.2	4,928.5		
16	Tubing - YB	2 3/8	504.99	4,928.5	5,433.5	L-80	4.70
1	Mule Shoe	3.04	0.40	5,433.5	5,433.9		6.50

Casing Strings

Production, 14,740.0ftKB

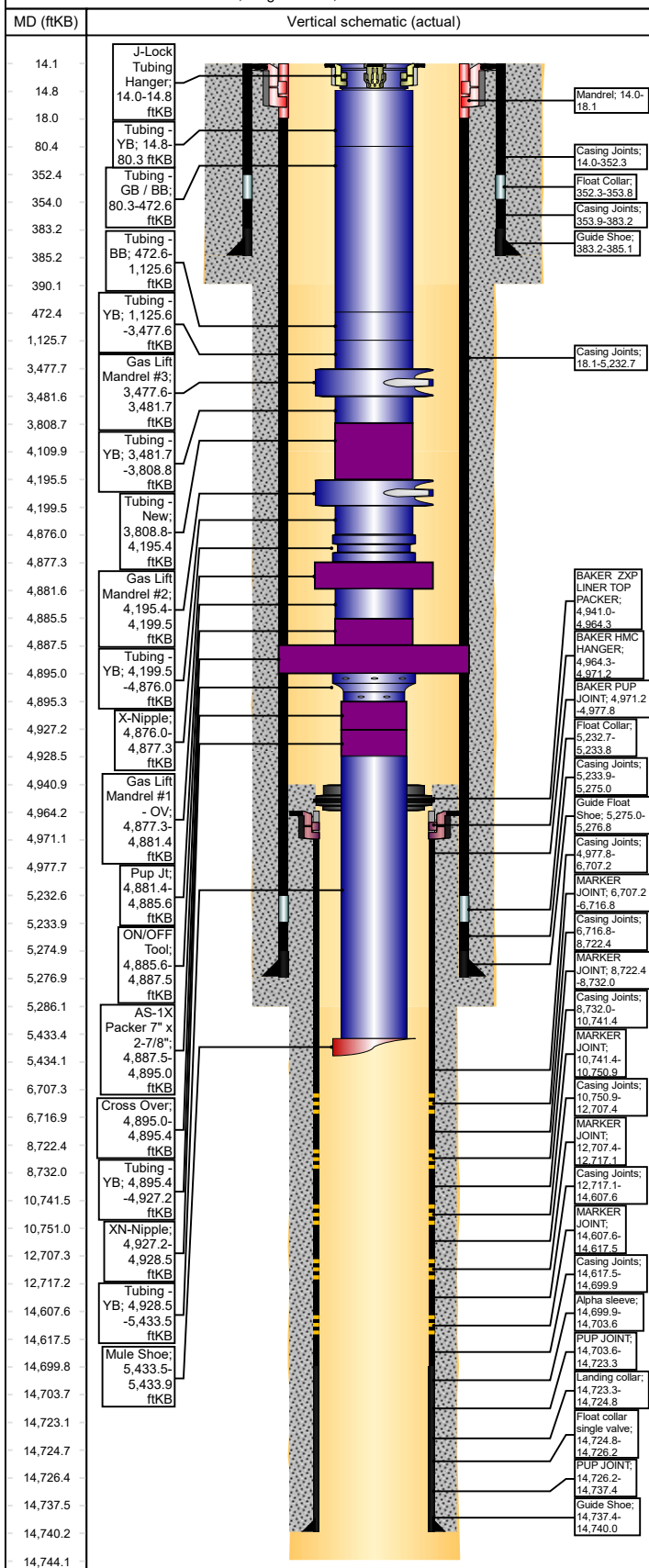
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production	4 1/2	11.60	P-110	4,941.0	14,740.0		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
BAKER ZXP LINER TOP PACKER	1	4 1/2	4.00	11.60	P-110	23.33
BAKER HMC HANGER	1	4 1/2	4.00	11.60	P-110	6.86
BAKER PUP JOINT	1	4 1/2	4.00	11.60	P-110	6.63
Casing Joints	42	4 1/2	4.00	11.60	P-110	1,729.38
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.59
Casing Joints	49	4 1/2	4.00	11.60	P-110	2,005.59
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.58
Casing Joints	49	4 1/2	4.00	11.60	P-110	2,009.42
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.53
Casing Joints	48	4 1/2	4.00	11.60	P-110	1,956.46
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.74
Casing Joints	46	4 1/2	4.00	11.60	P-110	1,890.45
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.92

Well Name: Betonnie Tsosie Wash Unit 717H

Horizontal, Original Hole, 7/25/2025 12:38:46 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	2	4 1/2	4.00	11.60	P-110	82.40
Alpha sleeve	1	4 1/2	4.00	11.60	P-110	3.70
PUP JOINT	1	4 1/2	4.00	11.60	P-110	19.67
Landing collar	1	4 1/2	4.00	11.60	P-110	1.53
Float collar single valve	1	4 1/2	4.00	11.60	P-110	1.43
PUP JOINT	1	4 1/2	4.00	11.60	P-110	11.18
Guide Shoe	1	4 1/2	4.00	11.60	P-110	2.60

Intermediate, 5,276.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	7	26.00	J-55	14.0	5,276.8		6.28

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Mandrel	1	7	6.28	26.00	J-55	4.10
Casing Joints	124	7	6.28	26.00	J-55	5,214.53
Float Collar	1	7	6.28	26.00	J-55	1.20
Casing Joints	1	7	6.28	26.00	J-55	41.15
Guide Float Shoe	1	7	6.28	26.00	J-55	1.80

Surface, 385.1ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	14.0	385.1		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	12	9 5/8	8.92	36.00	J-55	338.31
Float Collar	1	9 5/8	8.92	36.00	J-55	1.50
Casing Joints	1	9 5/8	8.92	36.00	J-55	29.35
Guide Shoe	1	9 5/8	8.92	36.00	J-55	1.90

Cement

Surface Casing Cement, Casing, 10/16/2019 15:45

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 385.1ftKB	10/16/2019 15:45	10/16/2019 16:15

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	385.1	

Intermediate Casing Cement, Casing, 12/17/2019 23:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 5,276.8ftKB	12/17/2019 23:00	12/18/2019 01:21

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	5,276.8	

Production Casing Cement, Casing, 12/23/2019 02:15

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 14,740.0ftKB	12/23/2019 02:15	12/23/2019 05:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	4,941.0	14,740.0	

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	14.0	390.0
Vertical nudge	8 3/4	390.0	4,110.0
Curve	8 3/4	4,110.0	5,286.0
Production	6 1/8	5,286.0	14,744.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 489796

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 489796
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/17/2025