

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM76842

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

DJR OPERATING LLC

3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,

3b. Phone No. (include area code)
(303) 595-7433

7. If Unit of CA/Agreement, Name and/or No.

NMNM135219A

8. Well Name and No.

BETONNIE TSOSIE WASH UNIT/502H

9. API Well No. 3004538238

10. Field and Pool or Exploratory Area

BASIN MANCOS/BETONNIE TSOSIE WASH; MANCOS OIL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 35/T23N/R8W/NMP

11. Country or Parish, State

SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover repair tubing. An updated well schematic is attached.

EOT: 5496 MD

Packer Top: 5175 MD

GLVs: 4011, 4604 MD

Orifice Valve: 5165 MD

Job Start: 7/2/2025

Job End: 7/8/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

HEATHER HUNTINGTON / Ph: (505) 636-9751

Permitting Technician

Title

(Electronic Submission)
Signature

Date

07/25/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted

Petroleum Engineer

Title

07/25/2025

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SWNW / 1372 FNL / 813 FWL / TWSP: 23N / RANGE: 8W / SECTION: 35 / LAT: 36.18685 / LONG: -107.65716 (TVD: 0 feet, MD: 0 feet)

PPP: NENW / 496 FNL / 1307 FWL / TWSP: 23N / RANGE: 8W / SECTION: 35 / LAT: 36.189256 / LONG: -107.655475 (TVD: 5007 feet, MD: 5612 feet)

BHL: SESE / 1197 FSL / 346 FEL / TWSP: 23N / RANGE: 8W / SECTION: 35 / LAT: 36.179407 / LONG: -107.643252 (TVD: 4966 feet, MD: 10623 feet)

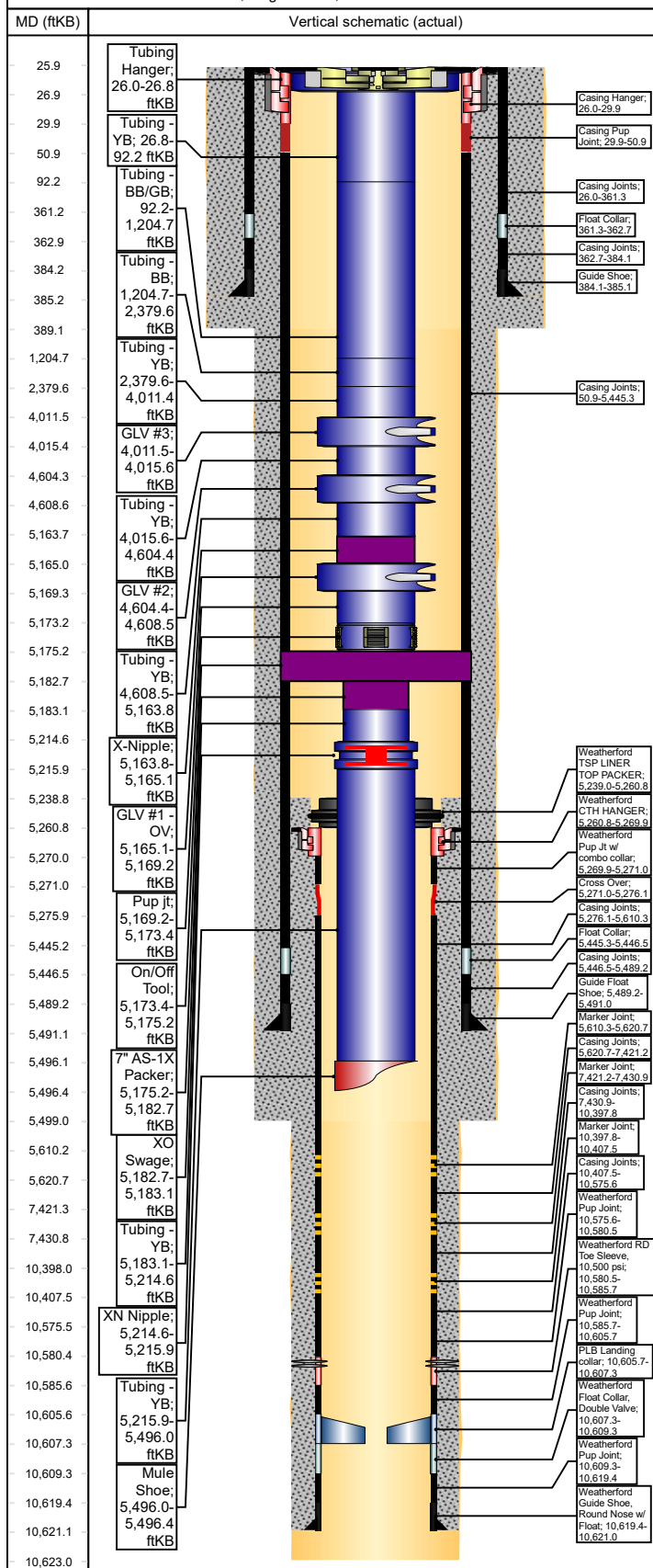


Wellbore Schematic - Components and Cement

Well Name: Betonnie Tsosie Wash Unit 502H

API/UWI 30045382380000		County San Juan	State/Province New Mexico	Surface Legal Location E-35-23N-08W		
Spud Date 7/6/2021	On Production Date	Abandon Date	Ground Elevation (ft) 6,920.00	Original KB Elevation (ft) 6,946.00	Total Depth (All) (ftKB) Original Hole - 10,623.0	PBTD (All) (ftKB)

Horizontal, Original Hole, 7/25/2025 12:51:08 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
--------------------	--------------------	------------------	----------

Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
-----	--------	------------	------------	----------

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
-----------------	--------------------	------------------	----------

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
-----	----------	---------	----------	------------	------------

Tubing Strings

Tubing - Production set at 5,496.4ftKB on 7/8/2025 00:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
--------------------	----------	------------------	----------	---------------	------------

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	7	0.80	26.0	26.8	L-80	6.40
2	Tubing - YB	2 7/8	65.38	26.8	92.2	L-80	6.40
34	Tubing - BB/GB	2 7/8	1,112.51	92.2	1,204.7	L-80	6.40
36	Tubing - BB	2 7/8	1,174.93	1,204.7	2,379.6	L-80	6.40
50	Tubing - YB	2 7/8	1,631.83	2,379.6	4,011.5	L-80	6.40
1	GLV #3	4.335	4.10	4,011.5	4,015.6	L-80	6.40
18	Tubing - YB	2 7/8	588.84	4,015.6	4,604.4	L-80	6.40
1	GLV #2	4.335	4.10	4,604.4	4,608.5	L-80	6.40
17	Tubing - YB	2 7/8	555.27	4,608.5	5,163.8	L-80	6.40
1	X-Nipple	2 7/8	1.30	5,163.8	5,165.1		
1	GLV #1 - OV	4.335	4.10	5,165.1	5,169.2	L-80	6.40
1	Pup jt	2 7/8	4.20	5,169.2	5,173.4	L-80	6.40
1	On/Off Tool	2 7/8	1.87	5,173.4	5,175.2	L-80	6.40
1	7" AS-1X Packer	7	7.50	5,175.2	5,182.7		
	XO Swage	2 3/8	0.40	5,182.7	5,183.1		
1	Tubing - YB	2 3/8	31.50	5,183.1	5,214.6	L-80	5.95
1	XN Nipple	3.04	1.30	5,214.6	5,215.9	L-80	6.40
9	Tubing - YB	2 7/8	280.09	5,215.9	5,496.0	L-80	6.40
1	Mule Shoe	3.04	0.40	5,496.0	5,496.4	L-80	5.95

Casing Strings

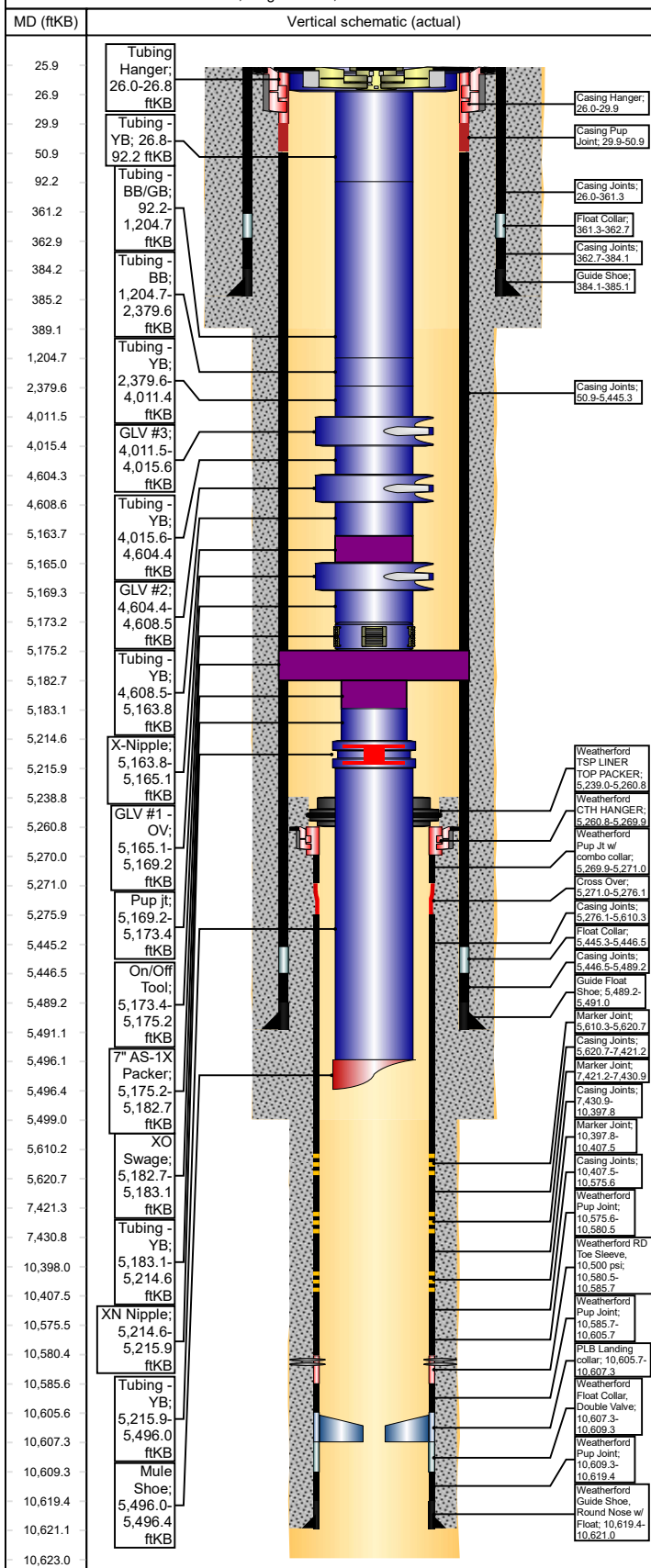
Production, 10,621.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
--------------------	---------	----------------	--------------	------------	--------------	------------	---------

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Weatherford TSP LINER TOP PACKER	1	5	4.00	11.60	P-110	21.77
Weatherford CTH HANGER	1	5	4.00	11.60	P-110	9.10
Weatherford Pup Jt w/ combo collar	1	4 1/2	4.00	11.60	P-110	1.10
Cross Over	1	4 1/2	4.00	11.60	P-110	5.10
Casing Joints	8	4 1/2	4.00	11.60	P-110	334.20
Marker Joint	1	4 1/2	4.00	11.60	P-110	10.45
Casing Joints	43	4 1/2	4.00	11.60	P-110	1,800.45
Marker Joint	1	4 1/2	4.00	11.60	P-110	9.69
Casing Joints	71	4 1/2	4.00	11.60	P-110	2,966.95
Marker Joint	1	4 1/2	4.00	11.60	P-110	9.69
Casing Joints	4	4 1/2	4.00	11.60	P-110	168.09
Weatherford Pup Joint	1	4 1/2	4.00	11.60	P-110	4.95
Weatherford RD Toe Sleeve, 10,500 psi	1	4 1/2	4.00	11.60	P-110	5.20

WellView®**Wellbore Schematic - Components and Cement****Well Name: Betonnie Tsosie Wash Unit 502H**

Horizontal, Original Hole, 7/25/2025 12:51:09 PM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Weatherford Pup Joint	1	4 1/2	4.00	11.60	P-110	19.95
PLB Landing collar	1	4 1/2	4.00	11.60	P-110	1.63
Weatherford Float Collar, Double Valve	1	4 1/2	4.00	11.60	P-110	2.00
Weatherford Pup Joint	1	4 1/2	4.00	11.60	P-110	10.08
Weatherford Guide Shoe, Round Nose w/ Float	1	4 1/2	4.00	11.60	P-110	1.60

Intermediate, 5,491.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	7	26.00	J-55	26.0	5,491.0		6.28

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger	1	7	6.28	26.00	J-55	3.90
Casing Pup Joint	1	7	6.28	26.00	J-55	21.04
Casing Joints	128	7	6.28	26.00	J-55	5,394.40
Float Collar	1	7	6.28	26.00	J-55	1.20
Casing Joints	1	7	6.28	26.00	J-55	42.66
Guide Float Shoe	1	7	6.28	26.00	J-55	1.80

Surface, 385.1ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	26.0	385.1		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	16	9 5/8	8.92	36.00	J-55	335.32
Float Collar	1	9 5/8	8.92	36.00	J-55	1.48
Casing Joints	1	9 5/8	8.92	36.00	J-55	21.35
Guide Shoe	1	9 5/8	8.92	36.00	J-55	1.00

Cement**Surface Casing Cement, Casing, 7/6/2021 15:45**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 385.1ftKB	7/6/2021 15:45	7/6/2021 16:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	26.0	385.1	

Intermediate Casing Cement, Casing, 9/21/2021 07:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 5,491.0ftKB	9/21/2021 07:00	9/21/2021 09:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	26.0	5,491.0	

Production Casing Cement, Casing, 9/24/2021 14:30

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 10,621.0ftKB	9/24/2021 14:30	9/24/2021 16:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,239.0	10,621.0	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	26.0	389.0
Intermediate	8 3/4	389.0	5,499.0
Production	6 1/8	5,499.0	10,623.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 489712

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 489712
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/17/2025