

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM90843
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM132981A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. NAGEEZI UNIT/633H
2. Name of Operator DJR OPERATING LLC		9. API Well No. 3004538245
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,	3b. Phone No. (include area code) (303) 595-7433	10. Field and Pool or Exploratory Area BASIN MANCOS/Nageezi Unit; Mancos (Oil)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 33/T24N/R9W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for plugged tubing. An updated well schematic is attached.

EOT: 5721 MD
Packer Top: 5297 MD
GLVs: 4727 MD
Orifice Valve: 5287 MD
Job Start: 3/10/2025
Job End: 3/12/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 04/08/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 04/08/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SENE / 1363 FNL / 562 FEL / TWSP: 24N / RANGE: 9W / SECTION: 33 / LAT: 36.274075 / LONG: -107.787263 (TVD: 0 feet, MD: 0 feet)

PPP: NWSW / 1586 FSL / 1 FWL / TWSP: 24N / RANGE: 9W / SECTION: 34 / LAT: 36.267583 / LONG: -107.785373 (TVD: 5077 feet, MD: 11623 feet)

PPP: NENW / 1 FNL / 1611 FWL / TWSP: 23N / RANGE: 9W / SECTION: 3 / LAT: 36.2632 / LONG: -107.77993 (TVD: 5077 feet, MD: 11623 feet)

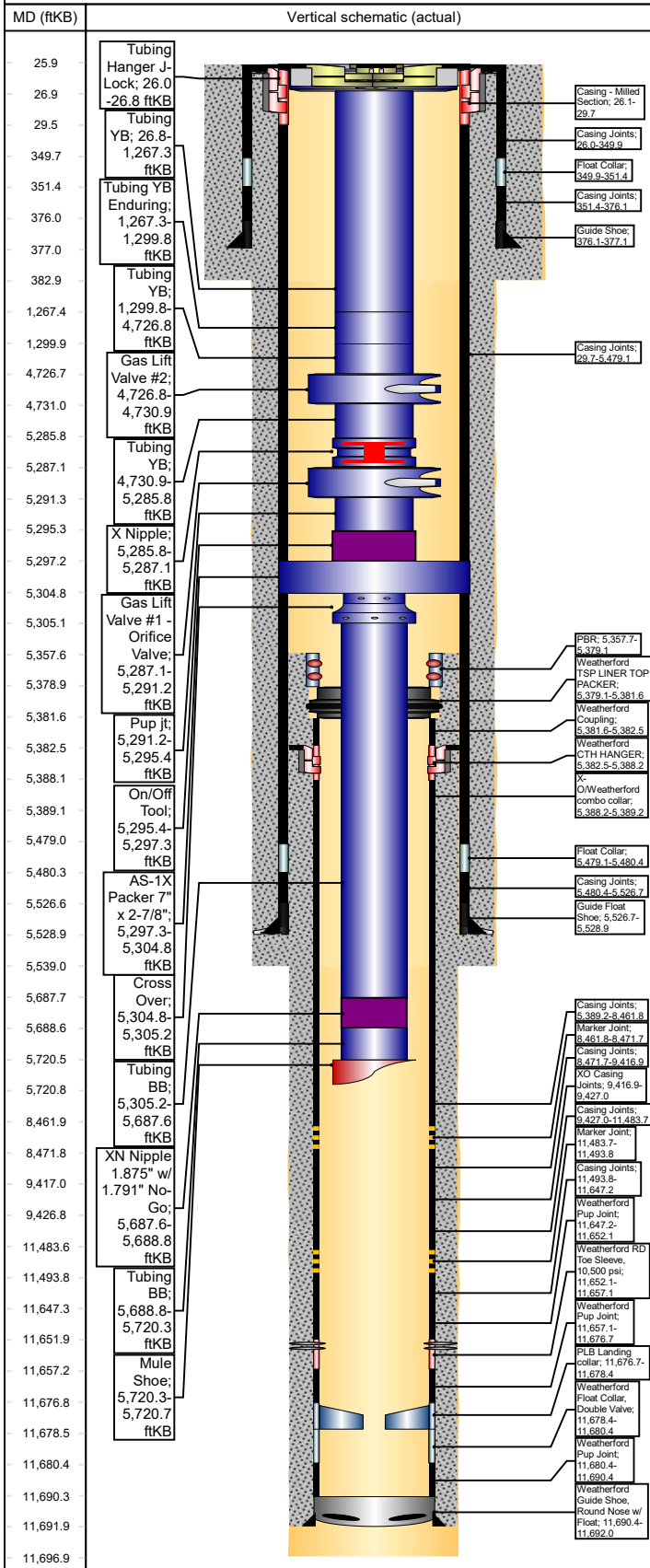
PPP: NESE / 2639 FSL / 960 FEL / TWSP: 24N / RANGE: 9W / SECTION: 33 / LAT: 36.270489 / LONG: -107.788614 (TVD: 5077 feet, MD: 5757 feet)

BHL: SWNE / 1647 FNL / 2014 FEL / TWSP: 23N / RANGE: 9W / SECTION: 3 / LAT: 36.258683 / LONG: -107.774225 (TVD: 5077 feet, MD: 11697 feet)

WellView®**Wellbore Schematic - Components and Cement****Well Name: Nageezi Unit 633H**

API/UWI 30045382450000		County San Juan		State/Province New Mexico		Surface Legal Location H-33-24N-09W							
Spud Date 10/21/2021		On Production Date		Abandon Date		Ground Elevation (ft) 6,876.00		Original KB Elevation (ft) 6,902.00		Total Depth (All) (ftKB) Original Hole - 11,697.0		PBTD (All) (ftKB)	

Horizontal, Original Hole, 4/4/2025 11:56:46 AM

**Other Strings**

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings**Tubing - Production set at 5,720.8ftKB on 3/12/2025 14:00**

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
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1	Tubing Hanger J-Lock	7	0.80	26.0	26.8	L-80	6.40
38	Tubing YB	2 7/8	1,240.4 6	26.8	1,267.3	L-80	6.40
1	Tubing YB Enduring	2 7/8	32.51	1,267.3	1,299.8	L-80	6.40
10 5	Tubing YB	2 7/8	3,427.0 0	1,299.8	4,726.8	L-80	6.40
1	Gas Lift Valve #2	4.835	4.10	4,726.8	4,730.9		
17	Tubing YB	2 7/8	554.94	4,730.9	5,285.8	L-80	6.40
1	X Nipple	3.04	1.30	5,285.8	5,287.1	L-80	6.40
1	Gas Lift Valve #1 - Orifice Valve	4.835	4.10	5,287.1	5,291.2		
1	Pup jt	2 7/8	4.20	5,291.2	5,295.4	L-80	6.40
1	On/Off Tool	3.04	1.85	5,295.4	5,297.3		
1	AS-1X Packer 7" x 2-7/8"	7	7.50	5,297.3	5,304.8		
1	Cross Over	3 1/16	0.40	5,304.8	5,305.2		
12	Tubing BB	2 3/8	382.45	5,305.2	5,687.6	L-80	4.70
1	XN Nipple 1.875" w/ 1.791" No-Go	2 3/8	1.20	5,687.6	5,688.8		
1	Tubing BB	2 3/8	31.54	5,688.8	5,720.4	L-80	4.70
1	Mule Shoe	3.04	0.40	5,720.4	5,720.8		

Casing Strings**Liner, 11,692.0ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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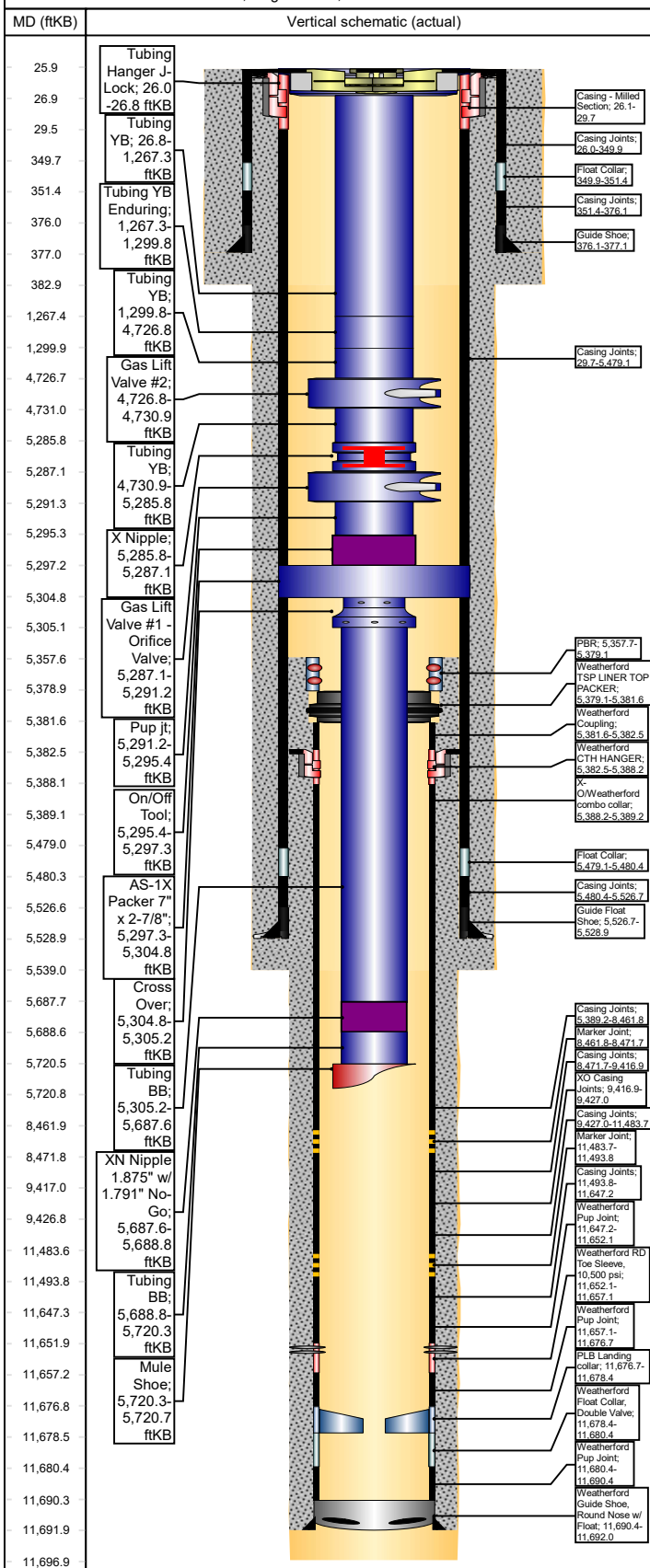
Liner	4 1/2	11.60	P-110	5,357.7	11,692.0		4.00
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
PBR	1	5	4.00	11.60	P-110	21.33
Weatherford TSP LINER TOP PACKER	1	5	4.00	11.60	P-110	2.54
Weatherford Coupling	1	4 1/2	4.00	11.60	P-110	0.87
Weatherford CTH HANGER	1	4 1/2	4.00	11.60	P-110	5.71
X-O/Weatherford combo collar	1	4 1/2	4.00	11.60	P-110	1.01
Casing Joints	82	4 1/2	4.00	11.60	P-110	3,072.64
Marker Joint	1	4 1/2	4.00	11.60	P-110	9.91
Casing Joints	24	4 1/2	4.00	11.60	P-110	945.16
XO Casing Joints	1	4 1/2	4.00	11.60	P-110	10.06
Casing Joints	52	4 1/2	4.00	11.60	P-110	2,056.78
Marker Joint	1	4 1/2	4.00	11.60	P-110	10.08
Casing Joints	4	4 1/2	4.00	11.60	P-110	153.43
Weatherford Pup Joint	1	4 1/2	4.00	11.60	P-110	4.80

WellView®**Wellbore Schematic - Components and Cement****Well Name: Nageezi Unit 633H**

Horizontal, Original Hole, 4/4/2025 11:56:47 AM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Weatherford RD Toe Sleeve, 10,500 psi	1	4 1/2	4.00	11.60	P-110	5.02
Weatherford Pup Joint	1	4 1/2	4.00	11.60	P-110	19.65
PLB Landing collar	1	4 1/2	4.00	11.60	P-110	1.63
Weatherford Float Collar, Double Valve	1	4 1/2	4.00	11.60	P-110	2.01
Weatherford Pup Joint	1	4 1/2	4.00	11.60	P-110	10.04
Weatherford Guide Shoe, Round Nose w/ Float	1	4 1/2	4.00	11.60	P-110	1.60

Intermediate, 5,528.9ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	7	26.00	P-110	26.0	5,528.9		6.28

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Milled Section	1	7	6.28	26.00	J-55	3.63
Casing Joints	120	7	6.28	26.00	P-110	5,449.47
Float Collar	1	7	6.28	26.00	P-110	1.25
Casing Joints	1	7	6.28	26.00	P-110	46.25
Guide Float Shoe	1	7	6.28	26.00	P-110	2.25

Surface, 377.1ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	26.0	377.1		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	11	9 5/8	8.92	36.00	J-55	323.88
Float Collar	1	9 5/8	8.92	36.00	J-55	1.50
Casing Joints	1	9 5/8	8.92	36.00	J-55	24.72
Guide Shoe	1	9 5/8	8.92	36.00	J-55	1.00

Cement**Surface Casing Cement, Casing, 10/21/2021 15:30**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 377.1ftKB	10/21/2021 15:30	10/21/2021 16:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	26.0	377.1	

Intermediate Casing Cement, Casing, 11/21/2021 09:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 5,528.9ftKB	11/21/2021 09:00	11/21/2021 09:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	26.0	5,528.9	

Production Casing Cement, Casing, 12/4/2021 20:46

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Liner, 11,692.0ftKB	12/4/2021 20:46	12/4/2021 22:18

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,357.7	11,692.0	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	26.0	383.0
Intermediate	8 3/4	383.0	5,539.0
Production	6 1/8	5,539.0	11,697.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 450303

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 450303
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/17/2025