Form 3160-5 (October 2024)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2021

_	Expires:	October 3	11,
Lease Serial No.			

DUN	EAU OF EATIND MAIN	ROLMENT		NMI	NW121940	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or 7	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		
SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2		7. If Unit of CA/Agreem	nent, Name and/or No.	7
I. Type of Well Oil Well Gas \	Well Other			8. Well Name and No. G	Preasewood Federal 13/2	
2. Name of Operator Marshall & Wins	ston, Inc.			9. API Well No. 30-005-	-64234	
Ba. Address P. O. Box 50880 Midland, TX 79710		3b. Phone No. (include area code (432) 684-6373)	10. Field and Pool or Ex Round Tank - San A		
Location of Well (Foolage, Sec., T.,) Sec. 13/T15S/R28E/NMP	R.,M., or Survey Description,)		11. Country or Parish, St Chaves/NM	tate	
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOT	FICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION		TY	PE OF A	CTION		
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing		duction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction ✓ Plug and Abandon	=	complete nporarily Abandon	Other	
Pinal Atambanan Marice	Convert to Injection	Plug Back	Wa Wa	ter Disposal		
 Describe Proposed or Completed C the proposal is to deepen direction the Bond under which the work wi completion of the involved operati- completed. Final Abandonment No is ready for final inspection.) 	ally or recomplete horizontal il be perfonned or provide th ons. If the operation results in	ly, give subsurface locations and n e Bond No. on file with BLM/BIA n a multiple completion or recomp	casured a Require letion in a	and true vertical depths of a d subsequent reports must a new interval, a Form 316	all pertinent markers and zones be filed within 30 days following 0-4 must be filed once testing ha	Attach g as been
Please see attachment.						
Marshall & Winston, Inc. is res	pectfully requesting approv	val for FINAL ABANDOMENT.				

Accepted for Record

Like Approval by NMOCD

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Todd Passmore	Operati Title	ons Manager	
Signature Signature	Date	07/0	2/2025
THE SPACE FOR FED	ERAL OR	STATE OFICE USE	
Approved by JENNIFER SANCHEZ Digitally signed by JENNIFER SANCHEZ Date: 2025.07.02 10:04:29-06'00'	Pe Title	troleum Engineer	07/02/2025
Conditions of approval, if any, are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject to which would entitle the applicant to conduct operations thereon.		RFO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT TO FINAL ABANDONMENT NOTICE – PLUG & ABANDON SUNDRY (Dated 07/02/2025)

Marshall & Winston, Inc. Greasewood Federal 13-2 Chaves Co., NM API #30-005-64234

Description of P&A Operations:

5/23/2025

MIRU Weld on WH cover cellar, move in base beam, spot in rig, RU, PU, secure location.

5/27/2025

Spot in reverse unit and pit, NU BOP, tally BHA, pick up swivel, wait for BLM, begin to drill, drill down to 150', circulate well clean.

5/28/2025

Continue to drill drone through @ 280', continue to TIH tag bottom plug @ 1290', TOOH LD DC, RU WL, RIH with RCBL from 1290' to surface, RD WL, TIH to 1290', RU pump to tubing, break circulation, M&P plug #1 from 1290'-1150' - 20 sx Class C cement 13.32 yield 14.8#, TOOH LD 7 SB 10.

5/29/2025

TIH tag plug #1 @ 1125', MUH to 900', RU pump to tubing, break circulation, M&P plug #2 from 900'-700' - 20 sx Class C cement 1.32 yield 14.8#, TOOH LD 6 SB 8, WOC, pump PTO drive shaft broke, went to find parts could not get them.

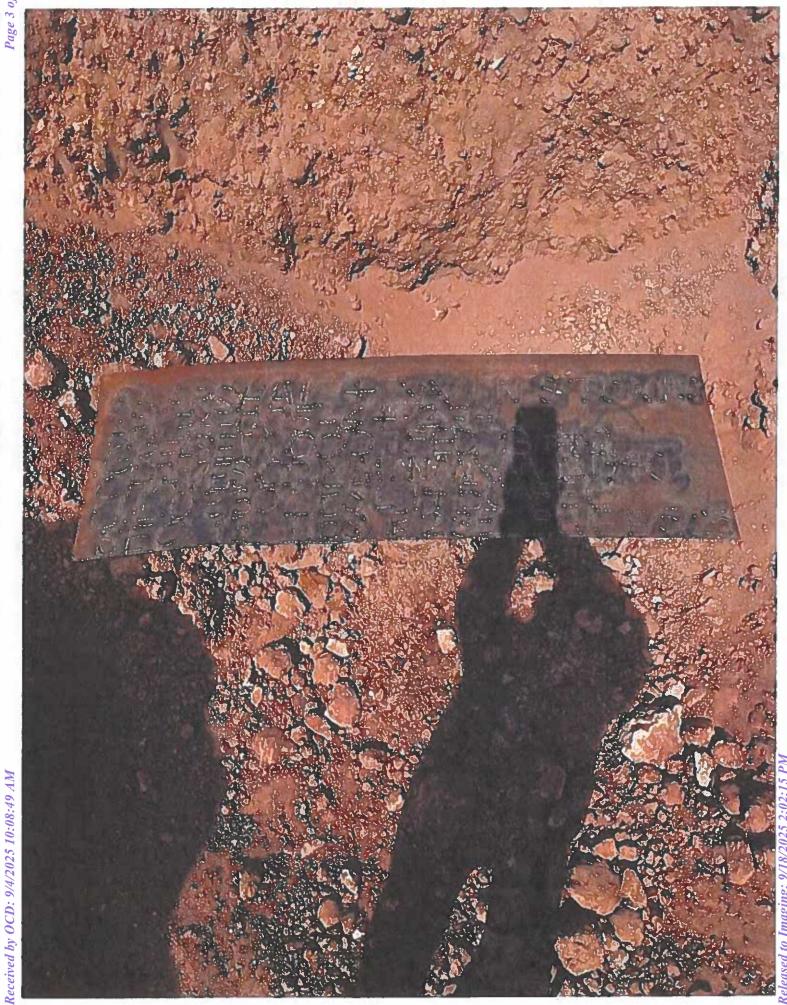
5/30/2025

TIH tag plug @ 650', MUH to 300' work on pump, M&P top plug from 300'-0' - 35 sx Class C cement 1.32 yield 14.8#, TOOH, ND BOP, top off well, top off back side with 1", RD well service unit.

06/10/2025

Dry hole marker was installed 3' below surface per BLM. A picture is included with paperwork. The land was contoured to blend with the natural surroundings.

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Permit No. P&A Wellbore Diagram 2.0 Sec. 13, T-15-S, R-28-E. 330' FSL & 1450' FEL 230' Sec. 13, T-15-S, R-28-E. 330' FSL & 1450' FEL 230' Sec. 13, T-15-S, R-28-E. 330' FSL & 1450' FEL 230' Sec. 13, T-15-S, R-28-E. 330' FSL & 1450' FEL Comment to surface CMT 900'-650' CMT 1,524' - 1,125' CMT 2,218' - 1,971' *Existing plug from initial P&A 2,730' Set CIBP & Tagged CMT 2,503 *Existing plug from Initial P&A Perforations: 1st Stage 3,065' - 3,135' 2nd Stage 2,820' - 2,887' 3rd Stage 2,805' - 2,857' 3,512' Set 5-1/2" 176 L-80, @ 3,512' TD Comment to surface	API 30-005-64234	Greasewood Federal		
230' Set 8-5/8" Casing 24\$ J-55 Cement to surface. CMT 900-650' CMT 1.524' - 1,125' CMT 2.218' - 1,971' "Existing plug from initial P&A 2,730' Set CIBP & Tagged CMT 2,503' "Existing plug from initial P&A Perforations: 1st Stage 3,985' - 2,135' 2nd Stage 2,893' - 2,987' 3rd Stage 2,893' - 2,857' Set 6-1/2" 17# L-80, @ 3,512' TD				
Cement to surface 300' - 0' CMT to Surface. CMT 900'-650' CMT 1,524' - 1,125' CMT 2,218' - 1,971' "Existing plug from initial P&A	Project No.	P&A Wellbore Diagram	2.0	Sec. 13, T-15-S, R-28-E. 330' FSL & 1450' F
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William to common		→ 300' - 0' CMT to Surface. CMT 900'-650' CMT 1,524' - 1,125' CMT 2,218' - 1,971' *Existing plu 2,730' Set CIBP & Tagged CMT 2, Perforations: 1st Stage 3,065' - 3,135' 2nd Stage 2,920' - 2,987' 3rd Stage 2,805' - 2,857'	Cement (ig from initial P&A .503' *Existing plu Set 5-	to surface A Ig from initial P&A
TD = 3512*	TD = 3512*			

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

gcordero

None

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 502769

9/18/2025

CONDITIONS

Operator:	OGRID:					
MARSHALL & WINSTON INC	14187					
P.O. Box 50880	Action Number:					
Midland, TX 79710	502769					
	Action Type:					
	[C-103] Sub. Plugging (C-103P)					
CONDITIONS						
Created By Condition	Condition					