

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-015-27894</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Mewbourne Oil Company</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator P.O. Box 5270 Hobbs, NM 88241</p>		<p>7. Lease Name or Unit Agreement Name Travis 23K State Com</p>
<p>4. Well Location Unit Letter K : 2011 feet from the South line and 2107 feet from the East line Section 23 Township 19S Range 28E NMPM Eddy County</p>		<p>8. Well Number 1</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3502</p>		<p>9. OGRID Number 14744</p>
<p>10. Pool name or Wildcat Travis; Upper Penn (59860)</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
---	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached Summary & As Plugged WBS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 9/3/25

Type or print name John Harrison E-mail address: john.harrison@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**MOC P&A Summary****Well Name: TRAVIS 23K STATE COM 001 P&A****API#:3001527894****Job Category:** P&A
Contact Name: Aaron Taylor**Start Date:** 8/18/2025
Company: MOC**8/18/2025**

Operations Summary

MI & spot P&A rig & plugging equipment. Notified David Alvarado w/NMOCD.

8/19/2025

Operations Summary

SITP 0#. SICP 640#. MIRU P&A rig & plugging equipment. Blew well down. Dug out WH. Unseated pump. POOH & LD rods. SWI & SDFD. Notified David Alvarado w/NMOCD.

8/20/2025

Operations Summary

SICP 440#. SITP 20#. Blew well down. ND WH & NU BOP. Pumped 20 BBW down csg. Released TAC. MIRU tbg scanners. POOH scanning tbg. Scan results as follows: 237 YB, 39 BB, 15 GB, & 3 RB. RDMO scanners. SWI & SDFD. Notified David Alvarado w/NMOCD.

8/21/2025

Operations Summary

SICP 100#. Blew well down. MIRU JMR wire line. RIH w/4 11/16" gauge ring to 9550'. POOH. RIH w/CIBP on WL. Set CIBP @ 9530'. POOH w/WL. Loaded csg w/210 BBW. MIRU Jarrel Services WL. RIH w/CBL logging tools. Logged well from bottom to 1000'. POOH w/WL. RIH w/tbg to 1003'. Circulated well w/30 BBW. POOH w/tbg. RIH w/logging tools. Logged from 1000' to surface. TOC @ 750'. RDMO JSI WL. Racked & tallied 32 jts 2 7/8" 6.5# L80 BB workstring (1037.95' T-off) from MOC stock @ L&R yard. SWI & SDFD. Notified David Alvarado w/NMOCD.

8/22/2025

Operations Summary

SICP 0#. RIH w/tbg. Tagged CIBP @ 9530'. MIRU HO unit. Pumped 70 BHFw down tbg. RDMO HO unit. Circulated 230 bbls MLF. Tested CIBP for 30 mins, held OK. Spotted 20 sks class H neat cmt on top of CIBP. POOH & LD 13 jts. Reverse circulate 60 BBW. POOH to 6140'. SWI & SDFWE. Notified David Alvarado w/NMOCD.

8/25/2025

Operations Summary

SICP 0#. RIH w/tbg to 9000' (found tbg plugged). Load tbg w/20 BBW & pressured to 2000#. MIRU vac truck. Continued RIH w/tbg. Tag TOC @ 9394'. POOH & LD 13 jts. Continued POOH w/tbg (found paraffin plugs starting @ 2983'). LD 12 jts. POOH to 5000'. Circulate 60 BBW. RIH w/tbg to 8322'. Circulated 50 BBW. SWI & SDFD. Notified David Alvarado w/NMOCD.

8/26/2025

Operations Summary

SICP 0#. Pump 25 sks class H neat cmt @ 8322'. POOH w/tbg. WOC. RIH w/tbg & tagged TOC @ 8177'. POOH & LD 38 jts to 7064'. Pump 100 sks class C neat cmt. POOH to 4145'. LD 28 jts. SWI & SDFD. Notified David Alvarado w/NMOCD.

8/27/2025

Operations Summary

SICP 0#. RIH w/tbg & tagged TOC @ 6303'. POOH & LD 63 jts to 4255'. Spotted 25 sks class C neat cmt @ 4255'. POOH w/tbg. WOC. RIH w/tbg & tagged TOC @ 3973'. POOH & LD 45 jts tbg to 2752'. Spotted 30 sks class C neat cmt. POOH w/tbg. SWI & SDFD. Notified David Alvarado w/NMOCD.

8/28/2025

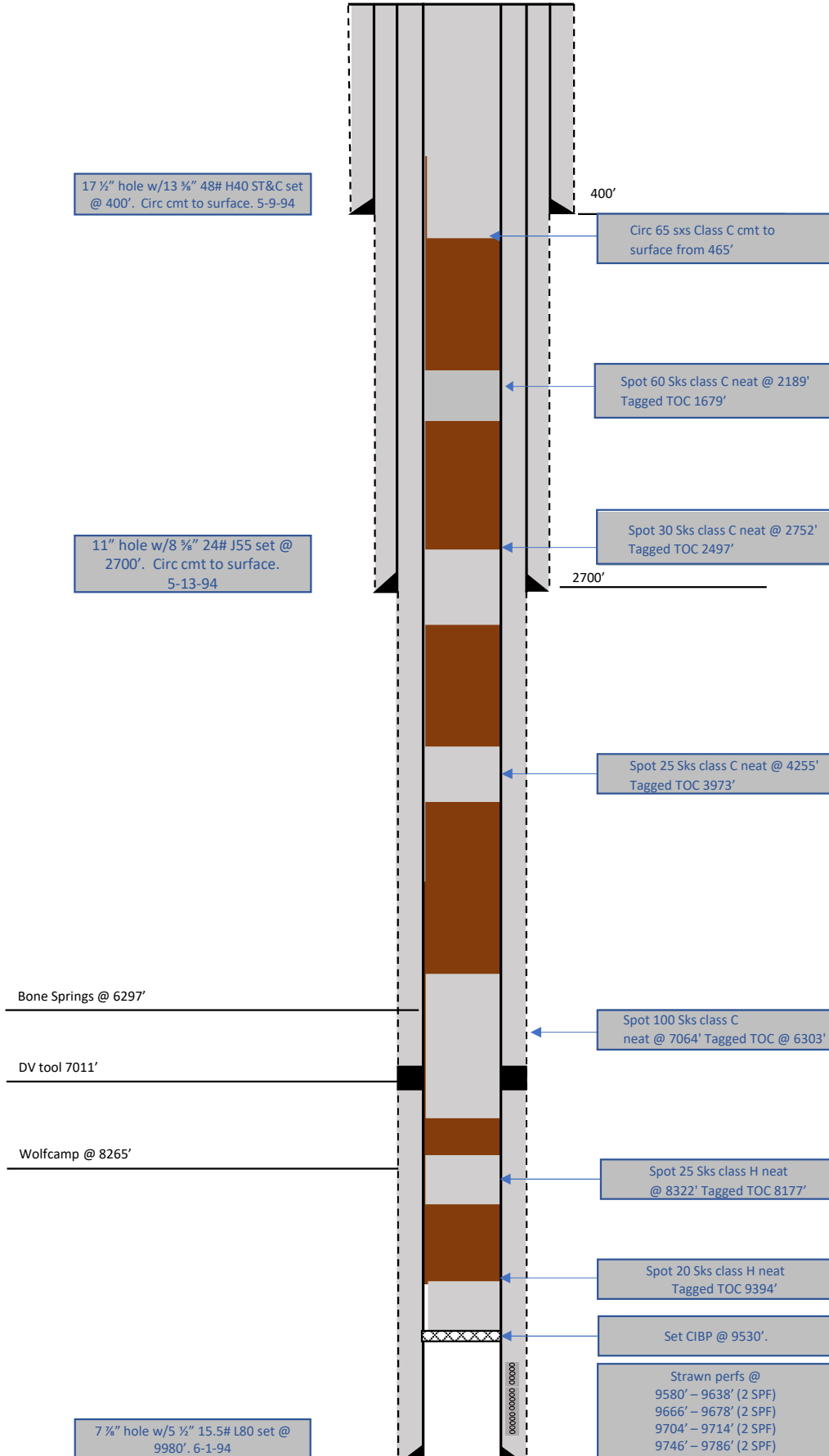
Operations Summary

SICP 0#. Bubble tested csg for 30 mins, held OK. RIH w/tbg & tagged TOC @ 2497'. POOH & LD tbg to 2189'. Pumped 60 sks class C neat cmt @ 2189'. POOH w/tbg & WOC. RIH w/tbg & tagged TOC @ 1675'. POOH & LD tbg. MIRU JMR WL. RIH w/WL & perf @ 350'. POOH w/WL. Attempted to establish inj rate into perms w/no success. RIH w/WL & perf @ 200'. POOH w/WL. Attempted to establish inj rate into perms w/no success. RIH w/tbg to 465'. Circulated 65 sks class C neat cmt to surface. POOH & LD tbg. ND BOP. Top well off. Rig down P&A rig & equipment. Notified David Alvarado w/NMOCD. Well plugged effective 8-28-25.

Travis 23K State com #001 - As Plugged

2011' FSL & 2107' FWL, Sec. 23 – T18S - R28E - Eddy Co, NM

API 30-015-27894



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 502174

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 502174
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/18/2025
gcordero	Submit C-103Q within one year of plugging.	9/18/2025